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| Submit within 45 days of well completion | <div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</div> | Revised November 6, 2013 | | | | |
| | | 1. WELL API NO: 30-025-42839 | | | | |
| | | 2. Well Name: BROWN BEAR 36 STATE #704H | | | | |
| | | 3. Well Number: 704H | | | | |
| <div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div> | | 4. Surface Hole Location: Unit:N Lot:N Section:36 Township:25S Range:33E Feet from:220 N/S Line:S Feet from:1994 E/W Line:W | | | | |
| | | 5. Bottom Hole Location: Unit:N Lot:N Section:36 Township:25S Range:33E Feet from:220 N/S Line:S Feet from:1994 E/W Line:W | | | | |
| | | 6. latitude: longitude: 32.0802194 -103.5276857 | | | | |
| | | 7. County: Lea | | | | |
| | | | | | | |
| 8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702 | | 9. OGRID: 7377 | 10. Phone Number: 432-686-3689 | | | |
| 11. Last Fracture Date: 7/20/2016 Frac Performed by: Keane | | 12. Production Type: O | | | | |
| 13. Pool Code(s): 98094 | | 14. Gross Fractured Interval: 12,902 ft to 17,279 ft | | | | |
| 15. True Vertical Depth (TVD): 12,591 ft | | 16. Total Volume of Fluid Pumped: 11,382,616 gals | | | | |
| 17. Total Volume of Re-Use Water Pumped: N/A | | 18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed | | | | |
| 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: | | | | | | |
| Trade Name | Supplier | Purpose | Ingredients | (CAS #) Chemical Abstract Service # | Maximum Ingredient Concentration in Additive (% by mass) | Maximum Ingredient Concentration in HF Fluid (% by mass) |
| Water | EOG | Carrier/Base Fluid | Water | 7732-18-5 | 100% | 89.30072% |
| Sand | EOG | Proppant | Crystalline Silica | 14808-60-7 | 100% | 10.40533% |
| Hydrochloric Acid | EOG | Acid | Hydrochloric Acid | 7647-01-0 | 7.5% | 0.01299% |
| Ecopol-NE 601 | Economy | Surfactant | Water | 7732-18-5 | 100% | 0.17313% |
| | | | Methyl Alcohol | 67-56-1 | 50% | 4E-05% |
| | | | Coconut | 68603-42-9 | 20% | 2E-05% |
| | | | Diethanolamide | Proprietary | 30% | 2E-05% |
| Ecopol-Feac | Economy | Iron Control | Acetic Acid | 64-19-7 | 60% | 0.00031% |
| | | | Citric Acid | 77-92-9 | 30% | 0.00016% |
| | | | Water | 7732-18-5 | 60% | 0.00031% |
| Econo-CI200 | Economy | Corrosion Inhibitor | Methanol | 67-56-1 | 80% | 0.0002% |
| | | | Fatty Acids | Proprietary | 20% | 5E-05% |
| HiRate 600W | Innospec | Friction Reducer | Hydrotreated light petroleum distillates | 64742-47-8 | 30% | 0.02575% |
| | | | Ammonium Chloride | 12125-02-9 | 20% | 0.01716% |
| | | | Ethoxylated Alcohol Surfactant Blend | Proprietary | 6% | 0.00515% |
| ScaleCease 7029 | Innospec | Phosphonate Scale Inhibitor | Ammonium Chloride | 12125-02-9 | 2.6% | 0.00089% |
| | | | Aminophosponate Salt | Proprietary | 14% | 0.00478% |
| 20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. | | | | | | |
| Signature: Signed Electronically | | Printed Name: Kiera Staples | | Environmental Title: Associate | | |
| Date: 8/17/2016 | | | | | | |
| E-mail Address: kiera_staples@eogresources.com | | | | | | |

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.