Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 3 Not Number 3 Not Numbe	Submit within 45 days of well completion		Otata of Navi Maria a				Revised November 6, 2013			
Amendment	,		State of New Mexico							
Amendment		l E					30-025-43128			
1220 S. St Francis Dr. Santa Fe, NM 87505 3. Well Names: 3. Well Nam										
## Amendment Santa Fe, NM 87505 ## Amendment Suffect Not Excellent S	1220 S. St Francis Dr.						OPHELIA 27 #708H 3. Well Number:			
DISCLOSURE										
Amendment							Unit:G Lot:C Feet from:242	3 Section:27 1	N/S Line:N	Range:33E
Amendment	⊠ Original						5. Bottom Hole I	Location:		- 005
3. Operator Name and Address: 10. Football 10. February 10							Feet from: 2420 N/S Line: N Feet from: 2310 E/W Line: E			
8. Operator Name and Address EOG RESOURCES INC P.O. 8by 2877 11. Last Finature Day 12. Post Code(s): 90017 11. Past Code(s): 90017 15. Trace Vertical Depth (TVD): 17. Total Vivorine of Plus Pumped: 18. Proceeding Type: 19. Trace Vertical Depth (TVD): 17. Total Vivorine of Plus Pumped: 18. Proceeding Type: 19. Trace Vertical Depth (TVD): 19. Trace V							32. 7. County:			5586252
ECG RESOURCES INC P.O. Box 267 Midland 79702 11. Last Fracture Date 77/24/2016 Frao Performed by: Keane 12. Production Type: 13. Paol Code(s): 98097 15. True Verinal Depth (TVD): 12.516 ft) 17. Total Volume of Re-Use Water Pumped: N/A 19. Production Type: 19. Fractured Interval: 19. Fractured Interval: 19. Fractured Interval: 19. Fractured Interval: 19. Fracture of Fracture (Pumped: 19. Total Volume of Re-Use Water in Fluid Pumped: N/A 19. Fracture of Fracture Pumped: 19. Fracture of		layer)								
13. Pool Code(e): 98097 14. Grass Fractured Interval: 12,516 ft to 17,080 ft 19,500 ft 19,500 ft 19,500 ft 19,500 ft 19,500 ft 12,516 ft 10,70,080 ft 10,70	EOG RESOUR P.O. Box 2267	RCES INC 7				9. OGRID:	7377	10. Phone Number	: 432	-686-3689
15. True Verical Desthi (TVD):	11. Last Fracture Date:	7/24/2016 Frac Perfo	Performed by: Keane 12							
12.516 ft 14.318_262_gals 14.318_262_gals 17.75tal Volume of Re-Lise Water Pumped: NI/A 19. Percent of Re-Lise Water in Fluid Pu										
17. Total Valume of Re-Use Water Pumped: Not Disclosed Not Disclosed	15. True Vertical Depth (TVD): 16. Total Vol									
Purpose Supplier Purpose Ingredients Service Cas Chemical Abstract Concentration in Additive (% by mass) Maximum Ingredient Concentration in Additive (% by mass) Maximum Ingredient Concentration in Additive (% by mass) Maximum Ingredient Concentration in HF	17. Total Volume of Re-Use Water Pumped: 18. Percent						of Re-Use Water in Fluid Pumped:			
Trade Name		LIID COMPOSITIO	ON AND CONCENTRAT	TON:		No	ot Disclosed	100 to		
Water EOG Carrier/Base Fluid Water Service # Concentration in Additive (% by mass) Concentration in HF mass) Sand EOG Propoant Crystalline Silica 14808-60-7 100% 99				the state of the s	(CAS#) Chemic	cal Abstract	Maximum Ingre	edient	Maximum Ingr	edient
Water EOG Carrier/Base Fluid Water 7732-18-5 100% 99		7011000					Concentration i		Concentration	
Hydrochloric Acid	Water	EOG	Carrier/Base Fluid	Water	7732-18-5		IIIass)	100%	massy	90.65319%
Water 7732-18-5 100% 0	Sand			Crystalline Silica						9.04883%
Economy Surfactant Methyl Alcohol 67-56-1 50% 20	Hydrochloric Acid	EOG	Acid							0.01701%
Coconut Diethanolamide Proprietary 20%			20 20 20 20							0.22674%
Proprietary Proprietary 30%	Ecopol-NE 601	Economy		Coconut						3E-05% 1E-05%
Citric Acid 77-92-9 30% 0 0				Proprietary						2E-05%
Econo-Cl200 Economy Corrosion Inhibitor Methanol 67-56-1 80% 0 0 0 0 0 0 0 0 0	Ecopol-Feac	Economy				7-92-9				0.00023%
Economy Corrosion Inhibitor Methanol 67-56-1 80% 00										0.00011%
Fatty Acids	Econo-Cl200	Economy	Corresion Inhibitor							0.00023%
HiRate 600W	LC0110-C1200	LCOHOITIY	Corrosion minibitor							4E-05%
Ethoxylated Alcohol Surfactant Blend Ethoxylated Ethoxylated Alcohols Ethoxylated	HiRate 600W	Innospec	Friction Reducer	Hydrotreated light petroleum distillates	64742-47-8			30%		0.00811%
Surfactant Blend										0.0054%
Ethoxylated Alcohol Surfactant Blend Scale Phosphonate Scale Inhibitor Phosphonate Scale Aminophosponate Proprietary Salt Proprietary				Surfactant Blend				11,1	1	0.00132%
ScaleCease 7029				Ethoxylated Alcohol	68002-97-1			4.9%		0.00132%
Inhibitor Aminophosponate Proprietary 14% 00	ScaleCease 7029	Innospec			12125-02-9	12125-02-9		2.6%		0.00044%
(petroleum), hydrotreated light Alcohols, C12-16, ethoxylated Alcohols, C10-16, ethoxylated Alcohols, C10-16, ethoxylated Alcohols, C10-14 (even numbered),			A STATE OF THE STA	Salt	A STATE OF THE STA			10.000		0.00236%
Alcohols, C12-16, ethoxylated Alcohols, C10-16, ethoxylated Alcohols, C10-16, ethoxylated Alcohols, C12-14 (even numbered),	HiRate Plus	Innospec	Friction Reducer	(petroleum),	64742-47-8			30%		0.00802%
Alcohols, C10-16, 68002-97-1 4.99% 0 ethoxylated Alcohols, C12-14 (even numbered), 68439-50-9 4.99% 0				Alcohols, C12-16,	68551-12-2			4.99%		0.00133%
Alcohols, C12-14 (68439-50-9 4.99% 0 (even numbered),				Alcohols, C10-16,	68002-97-1			4.99%		0.00133%
	20 1 0	415. At - 4.41 - 1.5		(even numbered), ethoxylated			2	4.99%		0.00133%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: Kiera Staples Environmental	12 (A)	A COMPANY OF THE PARTY OF THE P	ANTENNA MARKET ANTENNA	Contract Con	or my knowledge s	and peliet.	Envi	ronmental		
Date: 8/24/2016 Title: Associate		Line Koron	The Traine Tues						_	
E-mail Address: kiera_staples@eogresources.com NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business is	More			20 CER 1010 1200 NMOO	D does not require	the reporting -	disclosure of acco	priatory trade socret	or confidential but	sings information