<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fa, NM 87505

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 225357

	MATAL	OOR PRO	DUCTIO	ON COMPA	NY			,	,	-		2. OGR	ID Number 228937		
_		ncoln Cer TX 7524										3. API I	Number 30-025-43395		
4. Property C	Code 314818	3			5. Prop	erty Name AIRSTR	RIP 31 18	35 RN STATE	СОМ			6. Well	No. 201H		
				2053		.20		7. Sur	face Location	100	:82		g1.0	57.6	
UL - Lot N	И	Section	31	Township	188	Range	35E	Lot Idn	Feet From 150	N/S Line S	Feet From 6	60	E/W Line W	County	Lea
								8. Proposed I	Bottom Hole Locati	on					
UL - Lot		Section	31	Township	18S	Range	35E	Lot Idn	Feet From 330	N/S Line N	Feet From	710	E/W Line W	County	Lea

	9. Pool information	
AIRSTRIP-WOLECAMP		970

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3945
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	15378	Wolfcamp		1/1/2017
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21 Droposed Casing and Coment Drogram

21. 1 Toposca cusing and content Togram											
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC					
Surf	17.5	13.375	54.5	1950	1640	0					
Int1	12.25	9.625	40	6000	1831	0					
Int2	8.75	7	29	10974	612	5000					
Prod	6 125	4.5	13.5	15378	567	9500					

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer						
Annular	5000	3000	CAMERON						
Double Ram	10000	5000	CAMERON						
Pipe	10000	5000	CAMERON						

knowledge and be	have complied with 19.15.14.9 (A)			OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Ava Monroe		Approved By:	Paul Kautz	7
Title:	Engineering Tech		Title:	Geologist	
Email Address:	amonroe@matadorresources.com	(Approved Date:	8/24/2016	Expiration Date: 8/24/2018
Date:	8/24/2016	Phone: 972-371-5218	Conditions of Approval Attached		

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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

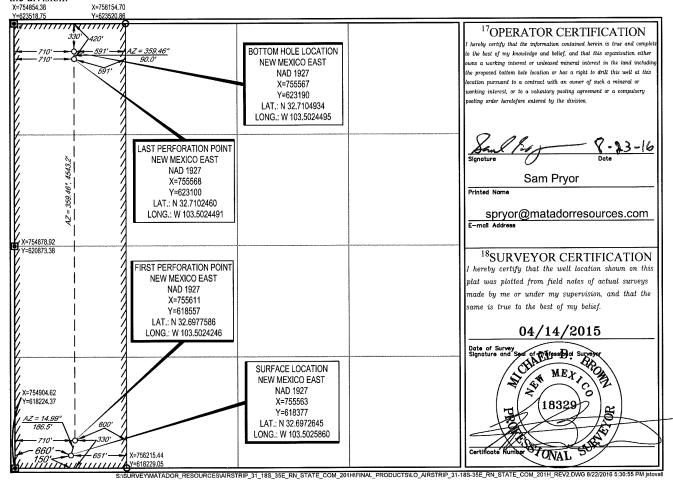
API Number	² Pool Code	³Pool Name Airstrip;Wolfcamp		
	970			
⁴ Property Code	5 p	Property Name	⁶ Well Number	
	AIRSTRIP 31 18	S 35E RN STATE COM	#201H	
OGRID No.	*C	Operator Name	⁹ Elevation	
228937	MATADOR PRO	DUCTION COMPANY	3945'	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	31	18-S	35-E		150'	SOUTH	660'	WEST	LEA

UL or lot no.	Section 31	Township 18-S	Range 35-E	Lot Idn	Feet from the 330'	North/South line NORTH	Feet from the 710'	East/West line WEST	County LEA
¹² Dedicated Acres 154.28	¹³ Joint or l	infill 14Co	nsolidation Cod	le ¹⁵ Orde	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

Permit 225357

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937] One Lincoln Centre	30-025-43395 Well:
Dallas, TX 75240	AIRSTRIP 31 18 35 RN STATE COM #201H

Created By	Comment	Comment Date

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Permit 225357

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-43395
One Lincoln Centre	Well:
Dallas, TX 75240	AIRSTRIP 31 18 35 RN STATE COM #201H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.