16. Multiple

N

Depth to Ground water

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 225475

APPLICATION FOR PERMIT TO DR	LL, RE-ENTER, DEEPEN	N, PLUGBACK, OR ADD A ZONE	

		AFFLICATIO	NIFOKIEKWIII	IO DRILL, RE-	ENTER, DEEP L	IN, FLUGBACE	, OK ADD A ZC		
7. 17. 12.	RESOURCES IN	IC .					2. OGF	RID Number 7377	
	Box 2267 and, TX 79702						3. API	Number 30-025-43396	
4. Property Code 398		5. Pro	operty Name OPHELIA 27				6. Wel	No. 709H	
				7. Surf	ace Location				
UL - Lot H	Section 27	Township 26S	Range 33E	Lot Idn H	Feet From 1786	N/S Line N	Feet From 450	E/W Line	County Le
				8. Proposed B	ottom Hole Locati	on			
JL - Lot	Section 22	Township 26S	Range 33E	Lot Idn	Feet From 2410	N/S Line S	Feet From 330	E/W Line	County
				9. Poo	Information				
WC-025 G-09	\$263327G;UPPE	R WOLFCAMP		1-7-8-00	and the state of the			98	3097
				Additional	Well Information				
11. Work Type New	Well	12. Well Type OII	13.	Cable/Rotary	14. L	ease Type Private		evel Elevation 294	

We will be using a closed-loop system in lieu of lined pits

17532

21	Droposed	Cacina	and Coment	Drogram

Wolfcamp

Distance from nearest fresh water well

19. Contractor

20. Spud Date

9/1/2016

Distance to nearest surface water

	En reposed during and comment regium										
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC					
Surf	14.75	10.75	40.5	860	575	0					
Int1	8.75	7.625	29.7	11300	2800	0					
Prod	6.75	5.5	23	17532	575	10800					

Casing/Cement Program: Additional Comments

22	Dropoend	Dlowout	Prevention	Drogram

22. Proposed Biowout Prevention Program									
Type Working Pressure Test Pressure Manufacturer									
Double Ram	5000	10000							

knowledge and be	have complied with 19.15.14.9 (A) I			OIL CONSERVATIO	N DIVISION
Signature:	0.000			110000	
Printed Name:	Electronically filed by Stan Wagner		Approved By:	Paul Kautz	
Title:	Regulatory Analyst		Title:	Geologist	
Email Address:	Email Address: Stan_Wagner@eogresources.com			8/26/2016	Expiration Date: 8/26/2018
Date:	8/26/2016	Phone: 432-686-3689	Conditions of Appro	oval Attached	

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Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 2320 S. S. Especie Dr. Scate Fo. NM 87558

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-025-43396	98097	WC-025 G-09 \$263327G;UPPER WOLFCAMP	
4. Property Code	5. Property Name	6. Well No.	
39814	OPHELIA 27	709H	
7. OGRID No.	8. Operator Name	9. Elevation	
7377	EOG RESOURCES INC	3294	

10. Surface Location

	Tot during a control									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	1
H	27	26S	33E	H	1786	N	450	E	Lea	L

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 22	Township 26S	Range 33E	Lot Idn	Feet From 2410	N/S Line S	Feet From 330	E/W Line	County Lea
12. Dedicated Acr 160.0			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

79	THE DIVISION
owns a working inte location pursuant to	OPERATOR CERTIFICATION the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling tered by the division.
E-Signed By:	Stan Wagner
Title:	Regulatory Analyst
Date:	8/26/2016
	SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that d correct to the best of my belief.
Surveyed By:	Michael Brown
Date of Survey:	7/18/2016
Certificate Number:	18329

Form APD Comments

Permit 225475

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43396
P.O. Box 2267	Well:
Midland, TX 79702	OPHELIA 27 #709H

Created By Comment Comment Date District I
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 225475

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43396
P.O. Box 2267	Well:
Midland, TX 79702	OPHELIA 27 #709H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Castile Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.