Submit within 45 days of well co	ompletion	State of New Mexico Energy, Minerals and Natural Resources				1. WELL API NO. 30-015-43661													
11.11.10.10.10.10.10.10.10.10.10.10.10.1	_																		
	En																		
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: DEVON 6 W2AD FEE #001H 3. Well Number: 001H													
										HYDRAULIC FRACTURING FLUID DISCLOSURE						Surface Hole Location:     Unit:A Lot:1 Section:6 Township:25S Range:28E     Feet from:440 N/S Line:N			inge:28E
																	E/	W Line:E	
										⊠ Original						5. Bottom Hole Lot:		vnship:25S Rai	nge:28E
□ Amendment							Feet from:474												
						6. latitude:	- I	ongitude:	ac provide to										
						32.1 7. County:	6518219	-104.1183	3676										
						Eddy													
8. Operator Name and Address:	29.00				9. OGRID:	14744	10. Phone Numbe	r: 575-39	3-5905										
MEWBOURNE OII PO Box 5270 Hobbs 88241	L CO																		
11. Last Fracture Date: 7/14/2016 Frac Performed by: Weatherford 12. Produ						Туре:													
						tured Interval:													
						0,365 ft to 10,425 ft ume of Fluid Pumped:													
10,395 ft						,300,082 gals													
17. Total Volume of Re-Use Water Pumped: N/A						of Re-Use Water in Fluid Pumped: Not Disclosed													
19. HYDRAULIC FLUID	COMPOSITION	AND CONCENTRA	TION:	an Arden consequence		ASCO 2 35 10	S1 172	1000 C 100 C 100 C											
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chen Service#	nical Abstract	Maximum Ingre Concentration mass)	dient in Additive (% by	Maximum Ingredier Concentration in H mass)											
Water	Mewbourne Oil Company	Carrier / Base Fluid	Carrier / Base Fluid - Water	7732-18-5			100%		.9087373%										
100 Mesh	WFT	Proppant	Crystalline Silica in the form of Quartz	14808-60-7			100%		.0753827%										
40/70 Premium	WFT	Proppant	Crystalline Silica in the form of Quartz	14808-60-7			100%		.8667174%										
WBK-133 WAI-251LC	WFT	Breaker Inhibitor	Ammonium Persulfate 1-Decanol	7727-54-0 112-30-1		100% 5%		0.	.0085266% 1.8E-06%										
17.11.20120		The state of the s	1-Octanol	111-87-5			5%		1.8E-06%										
			2-Butoxyethanol	111-76-2			10%		3.6E-06%										
			Ethoxylated Nonylphenol	68412-54-4			5%		1.8E-06%										
			Ethylene Glycol	111-76-2		40%			1.43E-05%										
			Isopropyl Alcohol N,N-Dimethylformamide	67-63-0 68-12-2		V	5% 20%		1.8E-06% 7.2E-06%										
			Tar bases, quinoline derivs, benzyl chloride-	72480-70-7			10%		3.6E-06%										
			quaternized Triethylphosphate	78-40-0			5%		1.8E-06%										
WIC-641L	WFT	Iron Control	Citric acid	77-92-9			60%	3	5.81E-05%										
WIC-644L	WFT	Iron Control	acetic acid glacial	64-19-7			90%		7.51E-05%										
WNE-366LN WFR-54LA	WFT	Surfactant Friction Reducer	Methanol Distillates (petroleum),	67-56-1 64742-47-8			45% 45%		.0184089%										
22 27 6 3 3 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	100000		hydrotreated light				1000000	4											
MBC 610	WFT	Biocide	Didecyl dimethyl ammonium chloride	7173-51-5			11%	0.	.0023625%										
15% HCL	WFT	Acid	Hydrochloric Acid	7647-01-0			15%		.0015115%										
Ingredients shown above			Acetaldehyde	75-07-0			0%		4E-07%										
are subject to 29 CFR 1910			Cinnamaldehyde Dioxane	104-55-2 123-91-1			0% 0%		1.8E-06% 4E-07%										
			Ethylene Oxide	75-21-8			0%	1	4E-07%										
			Proprietary Surfactant Compound 1	Proprietary			0%		.0020454%										
			Proprietary Surfactant Compound 2	Proprietary			0%	0.	.0020454%										
20. I, as Operator, hereby certify t			7	my knowledge s	and belief.	- Manager													
Signature: Signed Electronically Printed Name: Mm Young Title: Manager  Date: 8/30/2016																			
E-mail Address: rterrell@mewbourne.com																			
NMOCD does not require the repor	ting of information beyon	d MSDS data as described in	29 CFR 1910.1200. NMOCD	does not require	the reporting or	disclosure of propi	ietary, trade secret	or confidential busines	s information.										