

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-43129				
		2. Well Name: NAUTILUS 16 STATE COM #703H				
		3. Well Number: 703H				
HYDRAULIC FRACTURING FLUID DISCLOSURE  <input checked="" type="checkbox"/> Original  <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:D    Lot:D    Section:16    Township:26S    Range:34E Feet from:439    N/S Line:N Feet from:751    E/W Line:W				
		5. Bottom Hole Location: Unit:D    Lot:D    Section:16    Township:26S    Range:34E Feet from:439    N/S Line:N Feet from:751    E/W Line:W				
		6. Latitude:    32.0493642    longitude:    -103.4804846				
		7. County: Lea				
8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702		9. OGRID:    7377	10. Phone Number:    432-686-3689			
11. Last Fracture Date:    8/1/2016    Frac Performed by:    J4 Oilfield		12. Production Type: O				
13. Pool Code(s): 98105		14. Gross Fractured Interval: 13,240 ft to 17,555 ft				
15. True Vertical Depth (TVD): 12,810 ft		16. Total Volume of Fluid Pumped: 11,725,291 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5	100%	89.65005%
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	100%	10.05722%
Hydrochloric Acid	EOG	Acid	Hydrochloric Acid	7647-01-0	7.5%	0.01399%
SFR-470	X-Chem	Friction Reducer	Water	7732-18-5	100%	0.18649%
			Hydrotreated light distillates	64742-47-8	35%	0.02825%
			Ammonium Chloride	12125-02-9	15%	0.01211%
			C10-C16 Ethoxylated Alcohols	90035-8	5%	0.00404%
TSC-6735	X-Chem	Scale Inhibitor	Polyphosphoric acids, esters with triethanolamine	1252600-17-1	30%	0.00615%
			Sodium polyacrylate	7664-38-4	5%	0.00103%
			Proprietary component	Proprietary	5%	0.00103%
HiRate 600W	Innospec	Friction Reducer	Hydrotreated light petroleum distillates	64742-47-8	30%	0.00092%
			Ammonium Chloride	12125-02-9	20%	0.00061%
			Ethoxylated Alcohol Surfactant Blend	Proprietary	5%	0.00015%
ScaleCease 7001	Innospec	Scale Inhibitor	Sodium Phophonate	Proprietary	15%	0.0003%
			Sodium Hydroxide	1310-73-2	5%	0.0001%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:    Signed Electronically		Printed Name:    Kiera Staples		Environmental Title:    Associate		
Date:    9/15/2016						
E-mail Address:    kiera_staples@eogresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.