State of New Mexico Energy, Minerals and Natural Resources						Revised November 6, 2013  1. WELL API NO.			
						30-045-35483			
Oil Conservation Division						2. Well Name: CISCO COM #091R			
1220 S. St Francis Dr.						3. Well Number:			
Santa Fe, NM 87505						091R			
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location Unit:K Lot:K Sect Feet from:2200 Feet from:1500	ion:34 To	ownship:26N Range:13W IS Line:S W Line:W	
⊠ Original						5. Bottom Hole Location Unit:K Lot:K Sect	: ion:34 To	ownship:26N Range:13W	
□ Amendment						Feet from: 2200         N/S Line: S           Feet from: 1500         E/W Line: W           6. latitude:         longitude:			
						36.4436246565856 -108.210591607174 7. County: San Juan			
8. Operator Name and Address: DUGAN PRODUCTION CORP PO BOX 420 EARLYNOTON 67 100					9. OGRID:	6515	10. Phone	e Number:	
FARMINGTON 87499  11. Last Fracture Date: 7/14/2016 Frac Performed by: Halliburton					12. Production	т Туре:			
71629					1,	ractured Interval: 1,259 ft to 1,300 ft Nume of Fluid Pumped:			
1,465 ft						24,420 gals			
17. Total Volume of Re-Use Water 0 gals	Pumped:				18. Percent of %	Re-Use Water in Fluid Pu	ımped:		
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name			(CAS #) Chemi Service #	ical Abstract	Maximum Ingredient Concentration in Additive (% by		Maximum Ingredient Concentration in HF Fluid (% by		
Fresh Water	Dugan Producti Corp.	on Base Fluid	Water	7732-18-5		mass)	100%	mass) 53.47685%	
BC-140	Halliburton	Crosslinker	Listed Below	Listed Below	4.		0%	0%	
Cla-Web (TM)	Halliburton	Additive	Listed Below	Listed Below			0%	0%	
GBW-30 HC-2	Halliburton Halliburton	Additive	Listed Below Listed Below	Listed Below Listed Below			0% 0%	0% 0%	
LOSURF-300D	Halliburton	Non-ionic Surfactant		Listed Below			0%	0%	
Nitrogen Liquefied	Halliburton	Fluid	Listed Below	Listed Below			0%	0%	
OPTIFLO-HTE Sand-Premium White 20/40, 100 LB SACK	Halliburton Halliburton	Breaker Proppant	Listed Below Listed Below	Listed Below Listed Below			0% 0%	0% 0%	
WG-36 Gelling Agent	Halliburton	Gelling Agent	Listed Below	Listed Below			0%	0%	
CorrSorb 3600	Baker Hughes	Scale Inhibitor	Listed Below	Listed Below			0%	0%	
ScaleSorb 3 Ingredients	Baker Hughes Listed Above	Scale Inhibitor Listed Above	Listed Below 1,2,4 Trimethylbenzene	Listed Below 95-63-6			0% 1%	0% 0.00028%	
Ingredients	Listed Above	Listed Above	Acid phosphate ester	Trade Secret			10%	0.01052%	
			Amine Salts	Proprietary			0.1%	0.0006%	
			Amino alkyl phosphonic acid	Trade Secret			30%	0.03155%	
			C.I. Pigment Red 5	6410-41-9			1%	0.0006%	
			Crystalline silica	14808-60-7 14808-60-7 14808-60-7			1%	0.00105%	
			Crystalline silica, quartz Crystalline silica:				100%	32.60037% 0.00105%	
			Quartz (SiO2)	14000-00-7			170	0.0010376	
			Cured acrylic resin	Proprietary			30%	0.00187%	
			Diatomaceous earth, calcined	91053-39-3			100%	0.10516%	
			Enzyme	Proprietary			5%	0.0003%	
			Ethanol	64-17-5			60%	0.01661%	
			Ethylene glycol Glycerine	107-21-1			30% 5%	0.02051% 0.01288%	
			Guar Gum	56-81-5 9000-30-0			100%	0.01288%	
			Heavy aromatic	64742-94-5			30%	0.0083%	
			petrolem naphtha Hydroxyalkylammonium	Proprietary			60%	0.01878%	
			chloride	·		4			
			Inner salt of alkyl amines	Proprietary			30%	0.0773%	
			Monoethanolamine borate	26038-87-9			60%	0.04101%	
			Napthalene	91-20-3			5%	0.00138%	
				CAS Not Ass	igned			0.00684%	
			Nitrogen Oxylated phenolic resin	7727-37-9 Proprietary			100% 30%	13.1329% 0.01107%	
			Poly	127087-87-0			5%	0.00138%	
			(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)						
			-omega-hydroxy- branched	100000000000000000000000000000000000000					
			Quaternary amine	Proprietary			5%	0.00191%	
			Quaternary ammonium Trade Secret chloride				30%	0.03155%	
			Sodium Chloride	7647-14-5			30%	0.07887%	
			Walnut Hulls	CAS Not Ass	igned		100%	0.00605%	
20. I. as Operator heraby contifu ti	nat the information of	hown on this disclosure form is to	Water	7732-18-5 my knowledge a	nd belief		60%	0.21439%	
20. I. as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  Signature: Signed Electronically Printed Name: Tyra M Fell ENGINEERING									
Date: 9/29/2016 Title: ASSISTANT									
E-mail Address: tyrafeil@d	duganproduction.	com							
NMOCD does not require the report	ting of information be	eyond MSDS data as described i	n 29 CFR 1910.1200. NMOCD	does not require	the reporting or	disclosure of proprietary,	trade secret	or confidential business information.	