District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

District IV

OJO CHISO;BONE SPRING

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

96553

Permit 226927

1. Operato		and Address EXPLORATION	N COMPANY LL	С							2. 0	GRID Number 260511		
		Broadway er, CO 80202									3. AF	Number 30-025-4344	18	
4. Propert	y Code 3168	43		5. Property Name PUCKE	ER RAPI	D STATE (ООМ				6. W	ell No. 001H		
							7. Surf	ace Location						
UL - Lot	М	Section 2	Township 22	Range	34E	Lot Idn	М	Feet From 200	N/S Line	S	Feet From 455	E/W Line W	County	Lea
						8. Prop	osed B	ottom Hole Location	on					
UL - Lot		Section	Township	Range		Lot Idn		Feet From	N/S Line		Feet From	E/W Line	County	
	D	2	22:	3	34E		D	330		N	330	W		Lea

		Additional Well Information		
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation

New Well State 16. Multiple 19. Contractor 20. Spud Date N 15850 3rd Bone Spring Sand 5/1/2017 Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21 Droposed Casing and Coment Drogram

				Zi. Proposeu Casing	and Cement Program		
	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
2	Surf	17.5	13.375	54.5	1400	456	0
13	Int1	12.25	8.625	8.625	5400	1156	0
Г	Prod	7 875	5.5	20	15850	2510	4000

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program								
Type	Working Pressure	Test Pressure	Manufacturer					
Double Dom	5000	5000						

knowledge and	I have complied with 19.15.14.9 (A)			OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Marissa Wa	lters	Approved By:	Paul Kautz	
Title:	Pertotech	Title:	Geologist	and the same of th	
Email Address:	mwalters@gmtexploration.com	97	Approved Date:	10/5/2016	Expiration Date: 10/5/2018
Date:	10/4/2016	Conditions of Ap	proval Attached	·	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

District II

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87605 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 August 1, 2011

ermit 226927

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43448	96553	OJO CHISO;BONE SPRING
4. Property Code 316843	5. Property Name PUCKER RAPID STATE COM	6. Well No. 001H
7. OGRID No.	8. Operator Name	9. Elevation
260511	GMT EXPLORATION COMPANY LLC	3569

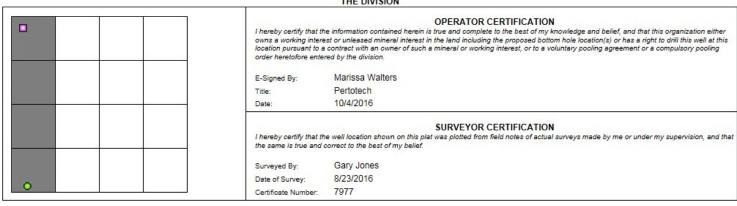
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	2	228	34E	M	200	S	455	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 2	Township 22S	Range 34E	Lot Idn	Feet From 330	N/S Line N	Feet From 330	E/W Line W	County Lea
	12. Dedicated Acres 162.15		13. Joint or Infill		14. Consolidation Code Communi			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

Permit 226927

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
GMT EXPLORATION COMPANY LLC [260511]	30-025-43448
1560 Broadway	Well:
Denver, CO 80202	PUCKER RAPID STATE COM #001H

Created By	Comment	Comment Date
mwalters	I will send the C102 in an email to Paul Kautz. We will be using closed loop instead of lined pits.	10/4/2016

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
GMT EXPLORATION COMPANY LLC [260511]	30-025-43448		
1560 Broadway	Well:		
Denver, CO 80202	PUCKER RAPID STATE COM #001H		

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.

Permit 226927