<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 216396

		AFFLICA	HONFORFE	EKIVIII IO	DRILL, RE	-ENTER, DEEPI	LIN, I LUCULAC	N, UK AL	DAZC	JNE	
Operator Name and Address     MATADOR PRODUCTION COMPANY								2. OGI	2. OGRID Number 228937		
One Lincoln Centre Dallas, TX 75240								3. API	3. API Number 30-015-43920		
4. Property Code 5. Property Name								6. Well No.			
314750			JANIE	JANIE CONNER 13 24S 28E RB					202H		
					7. Su	face Location					
JL - Lot	Section	Township	Range		ot Idn	Feet From	N/S Line	Feet From		E/W Line	County
Н	14	24	S	28E	Н	1886	N	50	356	E	Edd
				8	. Proposed	Bottom Hole Locat	ion				
JL - Lot Section		Township	Range	28E	ot Idn	Feet From	N/S Line	Feet From		E/W Line	County
H 13		24	248 2		Н	1650	N		240	Е	Eddy
					9. Po	ol Information					
IERCE CRO	SSING;WOLFCA	MP,NW (GAS)			1					9	6712
					Additiona	Well Information					
1. Work Type		12. Well Type		13. Cable			ease Type	1		Level Elevation	
	Well		AS				Private			2964	
6. Multiple N		17. Proposed	1500	18. Form	Wolfcamp	19. 0	Contractor	2	). Spud Da	ite 1/12/2017	
epth to Ground	i water			Distance	from nearest fre	sh water well		0,500		nearest surface water	
		<u> </u>	17 1 A 11 T 11 T 11								
We will be a	using a closed-loc	nn system in li	ou of lined nite								
50 (		op system in ii	eu or illieu pits								
				21. P		sing and Cement P		100,000	eneral or	200	2000 D. C.
Type	Hole Size	Casing	) Size	21. P Casing	Weight/ft	Setting [	Pepth		of Cement		Estimated TOC
Type Surf	Hole Size	Casing 13.3	Size	21. P Casing 54	Weight/ft 1.5	Setting 0	Depth	5	00		0
Type Surf Int1	Hole Size 17.5 12.25	Casing 13.3 9.62	Size 175 25	21. P Casing 54	Weight/ft 4.5 0	Setting 0 605 275	Depth D	5 8	00		0
Type Surf Int1 Int2	Hole Size 17.5 12.25 8.75	Casing 13.3 9.62 7.62	Size 175 25 25	21. P Casing 54 4	Weight/ft 4.5 0 9.7	Setting 0 605 275 910	Depth D D	5 8 7	00 00 00		0 0 1650
Type Surf Int1 Int2 Int2	Hole Size 17.5 12.25 8.75 8.75	Casing 13.3 9.6 7.6	Size 1775 25 25	21. P Casing 54 4 29	Weight/ft 4.5 0 9.7	Setting 0 605 275 910 1000	Depth 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5 8 7 7	00 00 00 00		0 0 1650 1650
Type Surf Int1 Int2	Hole Size 17.5 12.25 8.75	Casing 13.3 9.62 7.62	) Size 1775 225 225	21. P Casing 54 4 29 2	Weight/ft 4.5 0 9.7	Setting 0 605 275 910	Depth	5 8 7 7 5	00 00 00		0 0 1650
Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125	Casing 13.3 9.6 7.6 7	) Size 1775 225 225	21. P Casing 54 4 29 2	Weight/ft 4.5 0 0.7 9 0	Setting I 605 275 910 1000 900	Depth 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5 8 7 7 5	00 00 00 00 00		0 0 1650 1650 9000
Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125	Casing 13.3 9.6 7.6 7	) Size 1775 225 225	21. P Casing 54 4 29 2	Weight/ft 4.5 0 0.7 9 0	Setting 0 605 275 910 1000 900	Depth 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5 8 7 7 5	00 00 00 00 00		0 0 1650 1650 9000
Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125	Casing 13.3 9.6 7.6 7	) Size 1775 225 225	21. P Casing 54 4 29 21 22 22 23 Casing.	Weight/ft 1,5 0 9,7 9 0 0,5 (Cement Pro	Setting I 605 275 910 1000 900 1490 gram: Additional C	Depth	5 8 7 7 5	00 00 00 00 00		0 0 1650 1650 9000
Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125	Casing 13.3 9.6 7.6 7	) Size 1775 225 225	21. P Casing 54 4 29 2 2 2 13 Casing.	Weight/ft 1,5 0 0,7 9 0 0,8,5 Cement Pro	Setting I 605 275 910 1000 900	Depth	5 8 7 7 7 5 5	00 00 00 00 00	Max	0 0 1650 1650 9000 9000
Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125	Casing 13.3 9.6 7.6 7	) Size 1775 225 225	21. P Casing: 54 4 23 2 2 13 Casing.	Weight/ft 1.5 0 0 0 7 9 0 8.5 Cement Pro	Setting I 605 275 910 1000 900 1490 gram: Additional C	Depth	5 8 7 7 7 5 5	00 00 00 00 00		0 0 1650 1650 9000 9000
Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125	Casing 13.3 9.6 7.6 7	) Size 1775 225 225	21. P Casing: 54 4 29 2 2 13 Casing.  22. P Working Pri 5000	Weight/ft 1.5 0 0 0 7 9 0 3.5 Cement Pro	Setting I 605 275 910 1000 900 1490 gram: Additional C	Depth	5 8 7 7 7 5 5	00 00 00 00 00	CA	0 0 1650 1650 9000 9000
Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125  Type Annular Double Ram	Casing 13.3 9.6 7.6 7	) Size 1775 225 225	21. P Casing: 54 4 23 2 2 13 Casing.	Weight/ft 1.5 0 0 0.7 9 0 0.8.5 Cement Pro	Setting I 605 275 910 1000 900 1490 gram: Additional C	Depth	5 8 7 7 7 5 5	00 00 00 00 00	CA CA	0 0 1650 1650 9000 9000 9000
Type Surf Int1 Int2 Int2 Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125	Casing 13.3 9.6 7.6 7	) Size 1775 225 225	21. P Casing: 54 4 29 21 13 Casing:  Casing: 10 10 10 10 10 10 10 10 10 10 10 10 10	Weight/ft 1.5 0 0 0.7 9 0 0.8.5 Cement Pro	Setting I 605 275 910 1000 900 1490 gram: Additional C	Depth	5 8 7 7 7 5 5	00 00 00 00 00	CA CA	0 0 1650 1650 9000 9000
Type Surf Int1 Int2 Prod Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125 6.125  Type Annular Double Ram Pipe ertify that the inforr	Casing 13.3 9.6 7.6 7.6 7.5 4.3	Size	21. P Casing: 54 4 29 22 13 Casing:  Casing: 1000 1000	Weight/ft 1.5 0 0 0.7 9 0 8.5 Cement Pro roposed Blo	Setting I 605 275 910 1000 900 1490 gram: Additional C	Depth	5 8 7 7 7 5 5	00 00 00 00 00 90 90	CA CA CA	0 0 1650 1650 9000 9000 9000
Type Surf Int1 Int2 Prod Prod Prod 3. I hereby conowledge an	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125 6.125  Type Annular Double Ram Pipe ertify that the informed belief.	Casing 13.3 9.6: 7.6: 7.5. 4.5	Size 1775 25 25 25 5 5 5 5 5 5 5 5 5 5 5 5 5 5	21. P Casing: 54 4 23 2 2 13 Casing.  22. P Working Pre 5000 1000 1000 complete to t	Weight/ft 1.5 0 0 0.7 9 0 0.8.5 Cement Pro roposed Bloessure 0 0 0 he best of my	Setting I 605 275 910 1000 900 1490 gram: Additional C	Depth	5 8 7 7 5 5	00 00 00 00 00 90 90	CA CA CA	0 0 1650 1650 9000 9000 9000
Type Surf Int1 Int2 Int2 Prod Prod Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125  Type Annular Double Ram Pipe ertify that the inforrad belief. ify I have complie	Casing 13.3 9.6: 7.6: 7.5. 4.5	Size 1775 25 25 25 5 5 5 5 5 5 5 5 5 5 5 5 5 5	21. P Casing: 54 4 23 2 2 13 Casing.  22. P Working Pre 5000 1000 1000 complete to t	Weight/ft 1.5 0 0 0.7 9 0 0.8.5 Cement Pro roposed Bloessure 0 0 0 he best of my	Setting I 605 275 910 1000 900 1490 gram: Additional C	Depth	5 8 7 7 5 5	00 00 00 00 00 90 90	CA CA CA	0 0 1650 1650 9000 9000 9000
Type Surf Int1 Int2 Int2 Prod Prod Prod  3. I hereby conowledge an further certilimac XI, if a	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125  Type Annular Double Ram Pipe ertify that the inforrad belief. ify I have complie	Casing 13.3 9.6: 7.6: 7.5. 4.5	Size 1775 25 25 25 5 5 5 5 5 5 5 5 5 5 5 5 5 5	21. P Casing: 54 4 23 2 2 13 Casing.  22. P Working Pre 5000 1000 1000 complete to t	Weight/ft 1.5 0 0 0.7 9 0 0.8.5 Cement Pro roposed Bloessure 0 0 0 he best of my	Setting I 605 275 910 1000 900 1490 gram: Additional C	Depth	5 8 7 7 5 5	00 00 00 00 00 90 90	CA CA CA	0 0 1650 1650 9000 9000 9000
Type Surf Int1 Int2 Int2 Prod Prod Prod  3. I hereby conowledge an further certified and signature:	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125 6.125  Type Annular Double Ram Pipe ertify that the informat belief. ify I have complied pplicable.	Casing 13.3 9.6: 7.6: 7.5. 4.5	Size 175 25 25 5 5 5 5 5 5 7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	21. P Casing: 54 4 23 2 2 13 Casing.  22. P Working Pre 5000 1000 1000 complete to t	Weight/ft 1.5 0 0 0.7 9 0 0.8.5 Cement Pro roposed Bloessure 0 0 0 he best of my	Setting I 605 275 910 1000 900 1490 gram: Additional C	Depth	5 8 7 7 5 5	00 00 00 00 00 90 90	CA CA CA	0 0 1650 1650 9000 9000 9000
Type Surf Int1 Int2 Int2 Prod Prod Prod  3. I hereby conowledge an further certification of the content of the content of the certification of the certifica	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125 6.125  Type Annular Double Ram Pipe ertify that the informat belief. ify I have complied pplicable.	Casing 13.3 9.6: 7.6: 7.6: 4.4. 4.4. 4.4. 4.4. 4.4. 4.4. 4.4. 4	Size 175 25 25 5 5 5 5 5 5 7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	21. P Casing: 54 4 23 2 2 13 Casing.  22. P Working Pre 5000 1000 1000 complete to t	Weight/ft 1.5 0 0 0.7 9 0 0.8.5 Cement Pro roposed Bloessure 0 0 0 he best of my	Setting I 605 275 910 1000 900 1490 gram: Additional C	Depth	5 8 7 7 5 5	00 00 00 00 00 90 90	CA CA CA	0 0 1650 1650 9000 9000 9000
Type Surf Int1 Int2 Int2 Prod Prod	Hole Size 17.5 12.25 8.75 8.75 6.125 6.125 6.125  Type Annular Double Ram Pipe ertify that the informod belief. ify I have complied population of the popula	Casing 13.3 9.6: 7.6: 7.6: 4.4. 4.4. 4.4. 4.4. 4.4. 4.4. 4.4. 4	Size 1775 25 25 55 5 5 Nove is true and c	21. P Casing: 54 4 23 2 2 13 Casing.  22. P Working Pre 5000 1000 1000 complete to t	Weight/ft 1.5 0 0 0.7 9 0 0.8.5 Cement Pro roposed Bloessure 0 0 0 he best of my	Setting I 605 275 910 1000 900 1490 gram: Additional C	Depth	5 8 7 7 5 5	00 00 00 00 00 90 90	CA CA CA	0 0 1650 1650 9000 9000 9000

District 1
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District 11
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District 111
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District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

320

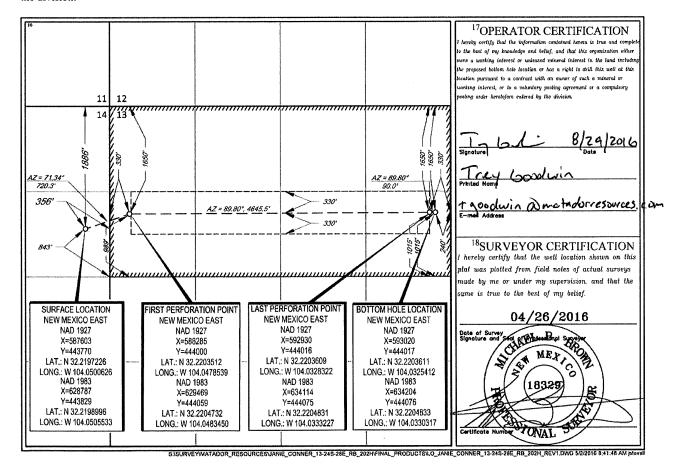
# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code PIERCE CROSSING; WC, NW (GAS) 96712 Well Number Property Code Property Name JANIE CONNER 13-24S-28E RB #202H OGRID No. Operator Name Elevation MATADOR PRODUCTION COMPANY 2964 228937 <sup>10</sup>Surface Location Feet from the East/West line North/South lin Feet from the UL or lot no. Section Township Lot Ide 1886 NORTH 356' EAST **EDDY** H 14 24-S 28-E UL or lot no. Range Feet from the North/South line Feet from the East/West line Counts 240' EAST **EDDY** 24-S 1650' NORTH Η 13 28-E 12 Dedicated Acres Joint or Infill Consolidation Code Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

Permit 216396

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### State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

# PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-015-43920
One Lincoln Centre	Well:
Dallas, TX 75240	JANIE CONNER 13 24S 28E RB #202H

Created By Comment Comment Date

Form APD Conditions

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 216396

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-015-43920
One Lincoln Centre	Well:
Dallas, TX 75240	JANIE CONNER 13 24S 28E RB #202H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.