

Submit within 45 days of well completion

**State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505**

Revised November 6, 2013

1. WELL API NO. 30-025-43220
2. Well Name: LOMAS ROJAS 26 STATE COM #707H
3. Well Number: 707H
4. Surface Hole Location: Unit:D Lot:D Section:26 Township:25S Range:33E Feet from:806 N/S Line:N Feet from:979 E/W Line:W
5. Bottom Hole Location: Unit:D Lot:D Section:26 Township:25S Range:33E Feet from:806 N/S Line:N Feet from:979 E/W Line:W
6. latitude: 32.10656013 longitude: -103.5484974
7. County: Lea

**HYDRAULIC FRACTURING FLUID  
DISCLOSURE**

Original  
 Amendment

8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702	9. OGRID: 7377	10. Phone Number: 432-686-3689
11. Last Fracture Date: 9/13/2016 Frac Performed by: Keane	12. Production Type: O	
13. Pool Code(s): 98094	14. Gross Fractured Interval: 12,722 ft to 17,313 ft	
15. True Vertical Depth (TVD): 12,722 ft	16. Total Volume of Fluid Pumped: 10,390,842 gals	
17. Total Volume of Re-Use Water Pumped: N/A	18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed	

19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5	100%	88.10818%
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	100%	11.56198%
Hydrochloric Acid	EOG	Acid	Hydrochloric Acid	7647-01-0	7.5%	0.01542%
Ecopol-NE 601	Economy	Surfactant	Water	7732-18-5	100%	0.20559%
			Methyl Alcohol	67-56-1	50%	0.0001%
			Coconut Diethanolamide	68603-42-9	20%	4E-05%
KFEAC-30	Keane	Iron Control	Proprietary	Proprietary	30%	6E-05%
			Acetic Acid	64-19-7	60%	0.00037%
			Citric Acid	77-92-9	30%	0.00018%
Econo-CI200	Keane	Corrosion Inhibitor	Water	7732-18-5	60%	0.00037%
			Methanol	67-56-1	80%	0.00024%
HiRate 600W	Innospec	Friction Reducer	Fatty Acids	Proprietary	20%	6E-05%
			Hydrotreated light petroleum distillates	64742-47-8	30%	0.00994%
			Ammonium Chloride	12125-02-9	20%	0.00663%
			Ethoxylated Alcohol Surfactant Blend	68439-50-9	4.9%	0.00162%
			Ethoxylated Alcohol Surfactant Blend	68551-12-2	4.9%	0.00162%
ScaleCease 7029	Innospec	Phosphonate Scale Inhibitor	Ethoxylated Alcohol Surfactant Blend	68002-97-1	4.9%	0.00162%
			Ammonium Chloride	12125-02-9	2.6%	0.00058%
MBC-516	Keane	Biocide	Aminophosphonate Salt	Proprietary	14%	0.00311%
			Proprietary	Proprietary	56.72%	0.0138%
			Glutaral	111-30-8	26.7%	0.0065%
			Didecyltrimethylammonium Chloride	7173-51-5	7.97%	0.00194%
			Quaternary ammonium compounds, bezyl-C-12-16-alkyldimethyl, chlorides	68424-85-1	5.31%	0.00129%
HiRate Plus	Innospec	Friction Reducer	Ethanol	64-17-5	2.8%	0.00068%
			Distillates (petroleum), hydrotreated light	64742-47-8	30%	0.01304%
			Alcohols, C12-16, ethoxylated	68551-12-2	4.99%	0.00217%
			Alcohols, C10-16, ethoxylated	68002-97-1	4.99%	0.00217%
			Alcohols, C12-14 (even numbered), ethoxylated	68439-50-9	4.99%	0.00217%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Kiera Staples Environmental Title: Associate

Date: 10/21/2016

E-mail Address: kiera\_staples@egresources.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.