

Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO.
30-015-43475

2. Well Name:
JIMMY KONE 05 24S 28E RB #203H

3. Well Number:
203H

HYDRAULIC FRACTURING FLUID
DISCLOSURE

☒ Original
☐ Amendment

4. Surface Hole Location:
Unit:I Lot:I Section:5 Township:24S Range:28E
Feet from:2533 N/S Line:S
Feet from:320 E/W Line:E

5. Bottom Hole Location:
Unit:L Lot:I Section:5 Township:24S Range:28E
Feet from:2533 N/S Line:S
Feet from:320 E/W Line:E

6. latitude: 32.24674095 longitude: -104.1020448

7. County:
Eddy

8. Operator Name and Address:
MATADOR PRODUCTION COMPANY
One Lincoln Centre
5400 LBJ Freeway, Ste 1500
Dallas 75240

9. OGRID: 228937

10. Phone Number: 972-371-5218

11. Last Fracture Date: 8/2/2016 Frac Performed by: Halliburton

12. Production Type:
G

13. Pool Code(s):
75750

14. Gross Fractured Interval:
9,841 ft to 14,096 ft

15. True Vertical Depth (TVD):
9,338 ft

16. Total Volume of Fluid Pumped:
7,349,163 gals

17. Total Volume of Re-Use Water Pumped:
N/A

18. Percent of Re-Use Water in Fluid Pumped:
Not Disclosed

19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Water	7732-18-5	100%	99.23074%
AccessFrac material	Halliburton	Diverter / Fluid Loss Additive	Listed Below	Listed Below	0%	0%
CL-28M CROSSLINKER	Halliburton	Crosslinker	Listed Below	Listed Below	0%	0%
CLAYFIX 3	Halliburton	Additive	Listed Below	Listed Below	0%	0%
FR-66	Halliburton	Friction Reducer	Listed Below	Listed Below	0%	0%
HYDROCHLORIC ACID	Halliburton	Solvent	Listed Below	Listed Below	0%	0%
K-34	Halliburton	Buffer	Listed Below	Listed Below	0%	0%
LCA-1	Halliburton	Solvent	Listed Below	Listed Below	0%	0%
LOSURF-360	Halliburton	Surfactant	Listed Below	Listed Below	0%	0%
MC B-8614	Halliburton		Listed Below	Listed Below	0%	0%
MO-67	Halliburton	pH Control Additive	Listed Below	Listed Below	0%	0%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Listed Below	Listed Below	0%	0%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Listed Below	Listed Below	0%	0%
MSDS and Non-MSDS Ingredients are listed below the					0%	0%
Ingredients	Listed Above	Listed Above	Alcohols, ethoxylated	Proprietary	5%	0.00168%
			Alkane	Proprietary	1%	0.0005%
			Ammonium chloride	12125-02-9	5%	0.00168%
			Ammonium persulfate	7727-54-0	100%	0.00348%
			Borate salts	Proprietary	60%	0.04187%
			Calcium chloride	10043-52-4	1%	0.00117%
			Complex alkylamine	Proprietary	5%	0.00251%
			Crystalline silica, quartz	14808-60-7	30%	0.00453%
			Cured acrylic resin	Proprietary	30%	0.00104%
			Ethylenediaminetetraacetic acid, tetrasodium salt	64-02-8	0.01%	1E-05%
			Fatty acid tall oil amide	Proprietary	5%	0.00168%
			Guar gum	9000-30-0	100%	0.14868%
			Hdrotreated light petroleum distillates	Proprietary	100%	0.00348%
			Hydrochloric acid	7647-01-0	60%	0.1828%
			Hydrotreated light petroleum distillate	64742-47-8	30%	0.01005%
			Inorganic mineral	Proprietary	5%	0.00349%
			Inorganic salt	Proprietary	5%	0.00585%
			Magnesium chloride hexahydrate	7791-18-6	5%	0.00585%
			NFIDB:MC B-8614	CAS Not Assigned	100%	0%
			Poly(oxy-1,2-ethanedilyl), ,alpha.-isodecyl-, omega.-hydroxy-	61827-42-7	30%	0.01503%
			Polyacrylamide copolymer	Proprietary	30%	0.01005%
			Polymer	Proprietary	1%	0.0007%
			Proprietary	Proprietary	100%	0.00255%
			Sodium bicarbonate	144-55-8	100%	0.00033%
			Sodium chloride	7647-14-5	30%	0.03716%
			Sodium hydroxide	1310-73-2	30%	0.01068%
			Sorbitan monooleate	9005-65-6	1%	0.00034%
			polyoxyethylene derivative			
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	1%	0.00034%
			Water	7732-18-5	100%	0.56995%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically
Date: 10/30/2016
E-mail Address: amonroe@matadorresources.com

Printed Name: Ava Monroe

Title: Engineering Tech

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