District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 228241

### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address MEWBOURNE OIL CO					2. 0	GRID Number 14744	
PO Box 5270 Hobbs, NM 88241					3. A	PI Number 30-015-4395	50
Property Code 317080	5. Property Name Styx 17 W2PA F	Fee Com			6. V	Vell No. 001H	
		7. Surf	ace Location				
L - Lot Section Township	23S Range 28E	Lot Idn A	Feet From 250	N/S Line N	Feet From 305	E/W Line	County
		8. Proposed B	ottom Hole Location	on			
L - Lot Section Township	23S Range 28E	Lot Idn A	Feet From 330	N/S Line N	Feet From 330	E/W Line	County
		9. Poo	Information				
ULEBRA BLUFF;WOLFCAMP, SOUTH (	GAS)	ra hadana					75750
		Additional	Well Information				
1. Work Type 12. Well New Well	Type 13. C GAS	able/Rotary	14. Le	ease Type Private	15. Groun	d Level Elevation 3037	
3. Multiple 17. Prop	osed Depth 18. F 15325	ormation Wolfcamp	19. Co	ontractor	20. Spud	Date 2/1/2017	
epth to Ground water	Dista	nce from nearest fres	h water well		Distance	to nearest surface water	er .
We will be using a closed-loop system	in lieu of lined nite		A. C. A. C.		1		

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	340	0
Int1	12.25	9.625	36	2390	535	0
Prod	8.75	7	26	10550	925	2190
Liner1	6.125	4.5	13.5	15325	230	9750

Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Wolfcamp formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer			
Annular	5000	2500	Schaffer			
Double Ram	5000	5000	Schaffer			
Annular	5000	2500	Schaffer			

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONSERVATIO	N DIVISION
Printed Name:	ted Name: Electronically filed by Monty Whetstone			Paul Kautz	
Title:	Vice President Operations			Geologist	
Email Address:	mail Address: prodmgr@mewbourne.com			11/4/2016	Expiration Date: 11/4/2018
Date:	11/3/2016	Conditions of Appre	oval Attached		

District I

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District IV

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

rmit 228241

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-43950	2. Pool Code 75750	3. Pool Name CULEBRA BLUFF;WOLFCAMP, SOUTH (GAS)
4. Property Code 317080	5. Property Name Styx 17 W2PA Fee Com	6. Well No. 001H
7. OGRID No. 14744	Operator Name     MEWBOLIRNE OIL CO	9. Elevation 3037

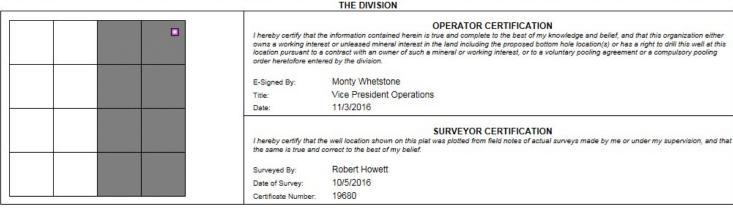
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	20	23S	28E	A	250	N	305	E	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot A	Section 17	Township 23S	Range 28E	Lot Idn A	Feet From 330	N/S Line N	Feet From 330	E/W Line E	County Eddy
12. Dedicated Acres 320 00		13. Joint or Infill		14. Consolidation Code	2		15. Order No.		

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 228241

## PERMIT COMMENTS

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-015-43950
PO Box 5270	Well:
Hobbs, NM 88241	Styx 17 W2PA Fee Com #001H
2 0.000	•

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 228241

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-015-43950
PO Box 5270	Well:
Hobbs, NM 88241	Styx 17 W2PA Fee Com #001H

8	TO THE STATE OF TH
OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing 3) Liner Cement must tie back into production casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations