Submit within 45 days of w	vell completion	State	e of New Mexic	•				Revised November	r 6, 2013									
	5	<b>Energy, Minerals and Natural Resources</b>				1. WELL API NO. 30-015-42264												
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: ROSS DRAW 8 FEDERAL #007H  3. Well Number: 007H												
										HYDRAULIC DISCLOSUR	42.0				4. Surface Hole Unit:D Lot:I Feet from:333 Feet from:553	) Section:8 To N/	wnship:26S Range S Line:N W Line:W	:31E
										Original				Ī	5. Bottom Hole I Unit:D Lot:[		wnship:26S Range	231E
□ Amendment						Feet from: 333 Feet from: 553 6. latitude:	E/	S Line:N W Line:W ongitude:										
							0638428	-103.8072433	3									
							у											
8. Operator Name and Addre EOG RESOUF P.O. Box 2267 Midland 79702	RCES INC 7 2				9. OGRID:	7377	10. Phone Number:	432-686-36	89									
11. Last Fracture Date:	9/25/2016 Frac Perf	formed by: Keane			12. Production O	Type:												
13. Pool Code(s): 97860			14. Gross Fractured Interval: 8.628 ft to 12,988 ft															
15. True Vertical Depth (TVD	0):			16. Total Volum	ne of Fluid Pumped:													
8,628 ft 17. Total Volume of Re-Use	Water Pumped:				60,761 gals Re-Use Water in	Fluid Pumped:												
N/A	UD COMPONIT	ON AND CONCENTRA	TON		Not	Disclosed												
19. HYDRAULIC FLU Trade Name	Supplier	ION AND CONCENTRA	A IION: Ingredients	(CAS#) Cha	mical Abstract	Maximum Ing	radient	Maximum Ingredient										
Traue Name	Supplier	Purpose	ingredients	Service #	ilical Abstract	Concentratio	n in Additive (% by	Concentration in HF FI	luid (%									
Water	EOG	Carrier/Base Fluid	Water	7732-18-5		mass)	100%	by mass) 85.0	06466%									
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	·	· k	100%		38343%									
Hydrochloric Acid	EOG	Acid	Hydrochloric Acid Water	7647-01-0 7732-18-5		1	7.5% 100%		03392% 45233%									
Ecopol-NE 601	Keane	Surfactant	Methyl Alcohol	67-56-1	//	1	50%		.0001%									
	1,000		Coconut Diethanolamide		68603-42-9		20%		4E-05%									
KFEAC-30	Keane	Iron Control	Proprietary Acetic Acid	Proprietary 64-19-7			30% 60%		6E-05% 00083%									
	realic	III CONTO	Citric Acid	77-92-9			30%		00042%									
			Water	7732-18-5			60%		00083%									
Econo-Cl200	Keane	Corrosion Inhibitor	Methanol Fatty Acids	67-56-1 Proprietary		-	80% 20%		00054% 00014%									
HiRate 600W	Innospec	Friction Reducer	Hydrotreated light petroleum distillates	64742-47-8			30%		01591%									
			Ammonium Chloride	12125-02-9			20%	2	.0106%									
			Ethoxylated Alcohol Surfactant Blend Ethoxylated Alcohol	68439-50-9 68551-12-2			4.9%		0.0026%									
			Surfactant Blend Ethoxylated Alcohol	68002-97-1			4.9%		0.0026%									
ScaleCease 7029	Innospec	Phosphonate Scale	Surfactant Blend Ammonium Chloride	12125-02-9			2.6%		00056%									
	- 8	Inhibitor	Aminophosponate Salt	Proprietary			14%		00303%									
MBC-516	Keane	Biocide	Proprietary Glutaral	Proprietary 111-30-8			56.72% 26.7%		01085% 00511%									
			Didecyldimethylammonium				7.97%		00152%									
			Chloride  Quaternary ammonium compouds, bezyl-C-12-16- alkyldimethyl, chlorides	68424-85-1	,		5.31%	0.0	00102%									
		Ethanol 64-17-5		100		2.8%		00054%										
HiRate 680	Innospec	Anionic Friction Reducer	Aliphatic Hydrocarbon Alcohols, C12-16, othoxydated	Trade Secr 68551-12-2			30% 5%		00105% 00018%									
20. I, as Operator, hereby ce	ertify that the information	shown on this disclosure form is	ethoxylated true and complete to the best of m	y knowledge a	nd belief.													
Signature: Signa	ed Electronically	Printed Name: Kiera Staples					Environmental Title: Associate											
The state of the s	0/2016 _staples@eogresou	urces.com																
NMOCD does not require the	reporting of information	beyond MSDS data as described	in 29 CFR 1910.1200. NMOCD de	oes not require	the reporting or o	disclosure of prop	orietary, trade secret of	or confidential business inf	formation.									