Submit within 45 days of well c	ompletion	State of New Mexico						Revised November 6, 2013
		Energy, Minerals and Natural Resources				1. WELL API NO. 30-015-43863		
	1				urces	A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1		
		Oil Conservation Division				2. Well Name: EAGLE 34 K FEDERAL #086		
1220 S. St Francis Dr. Santa Fe, NM 87505						3. Well Number: 086		
DISCLOSURE						Feet from: 1505	E	/W Line:W
⊠ Original						5. Bottom Hole Lo Unit:K Lot:K		ownship:17S Range:27E
☐ Amendment						Feet from:2410 Feet from:1505	E	/S Line:S /W Line:W
							900108	ongitude: -104.2701336
						7. County: Eddy		
8. Operator Name and Address:					9. OGRID:	277558	10. Phone Number	er: 713-292-9517
LIME ROCK RESO 1111 Bagby Street Suite 4600		P.				2,,,,,		
Houston 77002 11. Last Fracture Date: 11/5	/2016 Frac Per	formed by: PRODUCERS SEF	ERS SERVICE CORP			Туре:		
						tured Interval:		
96836  15. True Vertical Depth (TVD): 16. Tota						050 ft to 4,780 ft une of Fluid Pumped:		
4,880 ft						557,667 gals f Re-Use Water in Fluid Pumped:		
1,557,667 gals	1111/17	100			aid i diliped.			
	_	10N AND CONCENTRA		10.5.5 ID 01				
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Cher Service #	nical Abstract	Maximum Ingre Concentration i mass)	dient n Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)
SAND	PSC	PROPANT	SILICON DIOXIDE	14808-60-7		Illa55)	100%	8.3205%
15% HCL	PSC	ACIDIZING					37%	0.15319%
PRO REDUCER	PSC	IRON CONTROL	2-MERCAPTOETHANOL AQUA AMMONIA	1336-21-6			75% 12%	0.00081% 0.00013%
			CUPRIC CHLORIDE	10125-13-0	§ 1	10	7%	8E-05%
			POTASSIUM IODIDE	7681-11-0			1%	1E-05%
PRO SCALE 125	PSC	SCALE INHIBITOR	PHOSPHONATED COMPOUND AMMONIUM CHLORIDE	12125-02-9			15% 2.5%	0.00349%
PRO HIB 360	PSC	ACID CORROSION INHIBITOR		67-56-1 107-21-1 TRADE SECRET			45%	0.00038%
			ETHYLENE GLYCOL				20%	6E-05%
			ISOQUINOLINE				15%	4E-05%
			DIMETHYL FORMAMIDE	68-12-2			10%	3E-05%
		91692000	2-BUTOXYETHANOL	111-76-2			5%	1E-05%
PRO BIO 714	PSC	BIOCIDE	GLUTARALDEHYDE	111-30-8			14%	0.00319%
			QUATERARY AMMONIUM COMPOUNDS	68424-85-1			2.5%	0.00057%
			ETHANOL	64-17-5		12	0.3%	7E-05%
PRO FR 407	PSC	FRICTION REDUCER	HYDROTREATED LIGHT DISTILLATE (PETROLEUM)	64742-47-8			30%	0.01245%
			2-PROPENOIC ACID POLYMER WITH 2 PROPENAMIDE	9003-06-9			30%	0.01245%
			ALCOHOLS, C10-16 ETHOXYLATED	68002-97-1			4%	0.00166%
PRO NE 2520	PSC	NON EMULSIFIER	SULFERIC ACID, MONO	126-92-1			50%	0.00013%
			(2-ETHYLHEXY) ESTER, SODIUM	34590-94-8 TRADE SECRET				
			DIPROPYLENE GLYCOL MONOMETHYL ETHER				10%	3E-05%
			PROPRIETARY DEMULSIFYING AGENT			1	5%	1E-05%
SAND	PSC	PROPANT	SILICON DIOXIDE	14808-60-7			100%	0.77956%
	that the information lectronically	n shown on this disclosure form is to Printed Name: Mike Pippi		ny knowledge a	nd belief.	Title: Consultar	t	
Date: 12/8/201		The state of the s				- are companied		
	ppinllc.com	- and house - commen			<u> </u>	r vers and an	5 50 SV 17	
MOCD does not require the repo	rting of information	beyond MSDS data as described in	n 29 CFR 1910.1200. NMOCD o	loes not require	the reporting or	disclosure of propri	etary, trade secret o	or confidential business information