<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 230395

| Micland, TX 79705 1. Property Code 37346 5. Property Name WEST BLINEBRY DRINKARD UNIT 7. Surface Location 8. Proposed Bottom Hole Location 8. Proposed Bottom Hole Location 9. Pool Information 9. Pool Information 11. Work Type OIL 12. Well Type OIL 13. Cable/Rotary 14. Lease Type Private 3. Inc. Microbial Private 14. Private 15. Surface Location 11. Work Type New Well 17. Proposed Depth 18. Formation 19. Contractor 20. Spud Date Drinkard 20. Spud Date Dr | 2. OGRID Number 873 | | | |
|---|--|--------------|--|--|
| Township 218 Range 37E Lot Idn G Feet From 1834 N/S Line N Feet From 1980 | 3. API Number 30-025-43530 | | | |
| 7. Surface Location JL - Lot G Section 17 Township 21S Range 37E Lot Idn G Feet From 1834 N/S Line N Feet From 1980 8. Proposed Bottom Hote Location JL - Lot G Section 17 Township 21S Range 37E Lot Idn G Feet From 1834 N/S Line N Feet From 1890 9. Pool Information EUNICE;BLI-TU-DR, NORTH Additional Well Information 11. Work Type New Well OIL 13. Cable(Fotary Private 97) 14. Lease Type 16. Ground Location New Well North 17. Proposed Depth New Well N 17. Proposed Depth North North 18. Formation 19. Contractor 20. Spud Dath N North N North 19. Contractor 20. Spud Dath N N N N N N N N N N N N N N N N N N N | 6. Well No. | | | |
| Section 17 Township 21S Range 37E Lot Idn G Feet From 1834 N/S Line N Feet From 1980 | 182 | | | |
| Section 17 21S 37E G 1834 N 1980 | | | | |
| 8. Proposed Bottom Hole Location JL - Lot G Section 17 Township 21S Range 37E Lot Idin G Feet From 1834 NS Line N Feet From 1980 9. Pool Information SUNICE;BLI-TU-DR, NORTH Additional Well Information 11. Work Type | E/W Line | County | | |
| Section 17 Township 21S Range 37E Lot Idn G Feet From 1834 N/S Line N Feet From 1980 | 1980 E | Le | | |
| Section Sect | | | | |
| Per North Section 12. Well Type 12. Well Type 13. Cable/Rotary 14. Lease Type 15. Ground Line 16. Multiple 17. Proposed Depth 18. Formation 19. Contractor 20. Spud Data 20. Spud Data | E/W Line | County | | |
| Additional Well Information 11. Work Type New Well OIL 13. Cable/Rotary 14. Lease Type 15. Ground Line Private 34. New Well N 7000 15. Formation 19. Contractor 20. Spud Detail N 7000 15. The proposed Depth N 18. Formation 19. Contractor 20. Spud Detail N 19. Distance from nearest fresh water well 15. Distance to mile will be using a closed-loop system in lieu of lined pits 21. Proposed Casing and Cement Program Type Hole Size Casing Size Casing Weight/fit Setting Depth Sacks of Cement Surf 11 8.625 24 1280 300 Prod 7.875 5.5 17 7000 940 Casing/Cement Program: Additional Comments 22. Proposed Blowout Prevention Program Type Working Pressure Test Pressure Hydril 2000 1200 23. I hereby certify that the information given above is true and complete to the best of my mowledge and belief. further certify I have complied with 19.15.14.9 (A) NMAC X and/or 19.15.14.9 (B) NMAC X, if applicable. | 1980 E | Le | | |
| Additional Well Information 11. Work Type New Well 12. Well Type OIL 13. Cable/Rotary 14. Lease Type Private 34. Now Well 15. Proposed Depth 7000 18. Formation Drinkard 19. Contractor 20. Spud Depth Now Well 16. Well Be using a closed-loop system in lieu of lined pits 21. Proposed Casing and Cement Program Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Surf 11 8.625 24 1280 300 Prod 7.875 5.5 17 7000 940 Casing/Cement Program: Additional Comments 22. Proposed Blowout Prevention Program Type Working Pressure Hydril 2000 1200 1200 1200 1200 1200 1200 120 | 1170175 | | | |
| 11. Work Type New Well OIL 13. Cable/Rotary 14. Lease Type Private 3. | 22900 | | | |
| 11. Work Type New Well OIL 13. Cable/Rotary 14. Lease Type Private 3. | | | | |
| N 7000 Drinkard 3/ Depth to Ground water Distance from nearest fresh water well Distance to me 21. Proposed Casing and Cement Program 21. Proposed Casing and Cement Program Type Hole Size Casing Size Casing Weight/fit Setting Depth Sacks of Cement Surf 11 8.625 24 1280 300 Prod 7.875 5.5 17 7000 940 Casing/Cement Program: Additional Comments 22. Proposed Blowout Prevention Program Type Working Pressure Test Pressure Hydril 2000 1200 23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable. | Ground Level Elevation 3479 | | | |
| Distance from nearest fresh water well Distance from nearest fresh water well Distance to nearest fresh water well | | | | |
| Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Surf 11 8.625 24 1280 300 Prod 7.875 5.5 17 7000 940 Casing/Cement Program: Additional Comments 22. Proposed Blowout Prevention Program Type Working Pressure Test Pressure Hydril 2000 1200 Casing/Cement Program: Additional Comments OIL CONSERVATION knowledge and belief. If urther certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable. | 3/1/2017 ance to nearest surface water | | | |
| Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Surf 11 8.625 24 1280 300 Prod 7.875 5.5 17 7000 940 Casing/Cement Program: Additional Comments Casing/Cement Program: Additional Comments 22. Proposed Blowout Prevention Program Type Working Pressure Test Pressure Hydril 2000 1200 23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. | esh water well Distance to hearest surface water | | | |
| Prod 7.875 5.5 17 7000 940 Casing/Cement Program: Additional Comments 22. Proposed Blowout Prevention Program Type Working Pressure Test Pressure Hydril 2000 1200 23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable. | | stimated TOC | | |
| Casing/Cement Program: Additional Comments 22. Proposed Blowout Prevention Program Type Working Pressure Test Pressure Hydril 2000 1200 23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. | 50 | | | |
| Type Working Pressure Test Pressure Hydril 2000 1200 23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈ fapplicable. | 1 | | | |
| Type Working Pressure Test Pressure Hydril 2000 1200 2000 1200 OIL CONSERVATION consultation given above is true and complete to the best of my further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈ if applicable. | | | | |
| Type Working Pressure Test Pressure Hydril 2000 1200 23. I hereby certify that the information given above is true and complete to the best of my convoledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable. | | | | |
| Hydril 2000 1200 23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable. | 1.015710 | | | |
| OIL CONSERVATION And the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC if applicable. | Manufacture | rer | | |
| knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC ⊠, if applicable. | | | | |
| | ATION DIVISION | | | |
| Signature: Printed Name: Electronically filed by Bobby Smith Approved By: Paul Kautz | | | | |
| Printed Name: Electronically filed by Bobby Smith Approved By: Faul Radiz Title: Geologist | | | | |
| Title. Octobast | | | | |
| Date: 1/3/2017 Phone: 432-818-1020 Conditions of Approval Attached | The state of the s | | | |

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

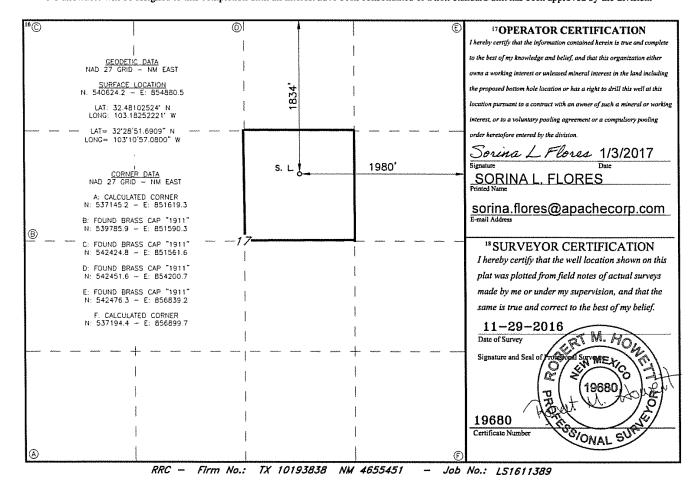
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

| | | N | ELL LO | DCATIO1 | N AND ACE | REAGE DEDIC | ATION PLA | Γ | | |
|-------------------------------------|----------|----------------|------------------------|---|------------------------|--------------------------|---------------|---------|---------------------------------|--------|
| 1 | 7 | | ² Pool Code | | ³ Pool Name | | | | | |
| 30-025- | | | 22 | 2900 | E | EUNICE; BLI-TU-DR, NORTH | | | | |
| ⁴ Property Code 37346 | | | | Froperty Name WEST BLINEBRY DRINKARD UNIT | | | | | ⁶ Well Number 182 | |
| 70GRID NO. 873 | | | | *Operator Name APACHE CORPORATION | | | | | ⁹ Elevation 3479' | |
| | | | | | 10 Surface | Location | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet From the | East/We | st line | County |
| G | 17 | 21S | 37E | | 1834 | NORTH | 1980 | EAS | T | LEA |
| | | | 11 | Bottom H | ole Location | If Different Fro | om Surface | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/We | st line | County |
| 12 Dedicated Acres | 13 Joint | or Infill 14 (| Consolidation | Code 15 (| Order No. | 1 | | | L | |

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



APACHE CORPORATION WEST BLINEBRY DRINKARD UNIT #182 (1834' FNL & 1980' FEL) **SECTION 17, T21S, R37E** N. M. P. M., LEA CO., NEW MEXICO 3477.5 3480.91 290 WEST BLINEBRY DRINKARD UNIT #182 ROAD ELEV .: 3479' LAT: 32.48102524° N (NAD27) LEASE LONG: 103.18252221° W (NAD27) LAT: 32°28'51.6909" N (NAD27) ONG: 103°10'57.0800" W (NAD27) LONG: LONG: 145' 145' 245, PROPOSED 8 PAD 3475.3' 290 3475.4 PAD EXISTING , -WBDU #73 DIRECTIONS TO LOCATION From the intersection of U.S. CR-33 (Turner Rd.) and CR-36 (Curry Rd.); Go North on CR-33 approx. 0.3 miles to a lease road on the left; Turn left and go West approx. 0.2 miles to a lease road on the right; Turn right and go North approx. 0.3 miles, to location. SCALE: 1" = 100" 50 BEARINGS ARE NAD 27 GRID — NM EAST DISTANCES ARE GROUND. TX 10193838 NM 4655451 Copyright 2016 - All Rights Reserved SCALE: 1" = 100' DATE: 11-29-2016 SURVEYED BY: ML/CG NO. REVISION DATE DRAWN BY: CMJ APPROVED BY: RMH JOB NO.: LS1611389 DWG. NO.: 1611389PAD 308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200 SHEET: 1 OF 1

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 230395

PERMIT COMMENTS

| Operator Name and Address: | API Numb | per: |
|----------------------------|----------|----------------------------------|
| APACHE CORP [873] | | 30-025-43530 |
| 303 Veterans Airpark Lane | Well: | |
| Midland, TX 79705 | - 1/4 | WEST BLINEBRY DRINKARD UNIT #182 |
| | | |

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 230395

PERMIT CONDITIONS OF APPROVAL

| Operator Name and Address: | API Number: | | | |
|----------------------------|----------------------------------|--|--|--|
| APACHE CORP [873] | 30-025-43530 | | | |
| 303 Veterans Airpark Lane | Well: | | | |
| Midland, TX 79705 | WEST BLINEBRY DRINKARD UNIT #182 | | | |

| OCD Reviewer | Condition |
|-----------------|--|
| pkautz | Pit construction and closure must satisfy all requirements of your approved plan. |
| pkautz | Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string |
| pkautz | If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well. |
| pkautz | SURFACE & PRODUCTION CASING - Cement must circulate to surface |
| pkautz | Operator shall notify appropriate District office when setting conductor pipe. |
| pkautz | The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well. |
| pkautz | It is the operator's responsibility to monitor cancellation dates of approved APDs. |
| pkautz | If an APD expires and if site construction has occurred, site remediation is required. |
| pkautz | Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186 |
| pkautz | 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe. |
| pkautz | Submit Gas Capture Plan form prior to spudding or initiating recompletion operations |