<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

AIRSTRIP;BONE SPRING

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

960

Permit 230899

1. Operato		e and Address LVAIN ENERG	Y, INC									2. 00	SRID Number 22044		
		17th Street er, CO 80265										3. AF	Number 30-025-43581		
4. Propert	y Code 3173			5. Proper		OUSE 28	BS2 STA	TE COI	И			6. We	ell No. 004H		
							7	. Surfa	ce Location						
UL - Lot	М	Section 28	Township	18S	Range	35E	Lot Idn	M	Feet From 200	N/S Line	S Fe	et From 660	E/W Line W	County	Lea
							8. Propo	sed Bo	ttom Hole Locatio	n					
UL - Lot		Section	Township		Range		Lot Idn		Feet From	N/S Line	Fe	et From	E/W Line	County	
	D	28		18S		35E		D	230		N	660	W		Lea

		Additional Well Information		
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation

New Well OIL 16. Multiple 17. Proposed Depth 19. Contractor 18. Formation 20. Spud Date N 2nd Bone Spring Sand 10/15/2017 Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water

#### We will be using a closed-loop system in lieu of lined pits

#### 21. Proposed Casing and Cement Program

			Ziii i opooda dadiiig	and comone rogram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1820	1645	0
Int1	12.25	9.625	40	4936	1665	0
Prod	8.5	5.5	17	14724	1815	4436

## Casing/Cement Program: Additional Comments

# 22. Proposed Blowout Prevention Program

Type Working Pressure		Test Pressure	Manufacturer	
Annular	3000	2000	Cameron	
Double Ram	5000	5000	Cameron	

knowledge and be	have complied with 19.15.14.9 (A)			OIL CONSERVATIO	ON DIVISION
Printed Name:	Electronically filed by Tony G Cod	per	Approved By:	Paul Kautz	
Title:	EHS Specialist		Title:	Geologist	17/
Email Address:	Emsil Address: Tony.Cooper@McElvain.com			2/7/2017	Expiration Date: 2/7/2019
Date:	1/20/2017	Phone: 303-893-0933	Conditions of App	roval Attached	

District I

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43581	960	AIRSTRIP:BONE SPRING
4. Property Code	5. Property Name	6. Well No.
317300	IRONHOUSE 28 BS2 STATE COM	004H
7. OGRID No. 22044	Operator Name     MCELVAIN ENERGY, INC	9. Elevation 3915

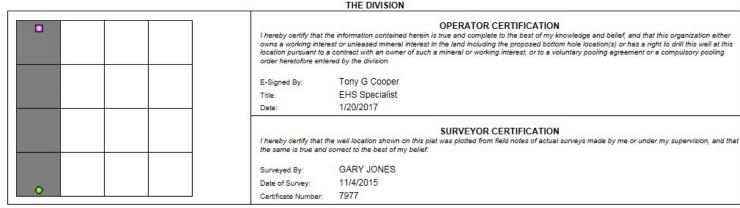
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	28	18S	35E	M	200	S	660	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 28	Township 18S	Range 35E	Lot Idn D	Feet From 230	N/S Line N	Feet From 660	E/W Line W	County Lea
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Code Consolida	e ation Pending		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 230899

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

# PERMIT COMMENTS

Operator Name and Address:  MCELVAIN ENERGY, INC [22044]	API Number: 30-025-43581
1050 17th Street Denver, CO 80265	Well: IRONHOUSE 28 BS2 STATE COM #004H

Created By Comment Comment Date District I
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 230899

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MCELVAIN ENERGY, INC [22044]	30-025-43581
1050 17th Street	Well:
Denver, CO 80265	IRONHOUSE 28 BS2 STATE COM #004H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Must submit Gas Capture Plan