

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-43361				
		2. Well Name: SALADO DRAW 10 W1DM FEE COM #002H				
		3. Well Number: 002H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:D Lot:D Section:10 Township:26S Range:33E Feet from:310 N/S Line:N Feet from:330 E/W Line:W				
		5. Bottom Hole Location: Unit:M Lot: Section:10 Township:26S Range:33E Feet from:335 N/S Line:S Feet from:407 E/W Line:W				
		6. latitude: 32.06440494 longitude: -103.5676525				
		7. County: Lea				
8. Operator Name and Address: MEWBOURNE OIL CO PO Box 5270 Hobbs 88241		9. OGRID: 14744	10. Phone Number: 575-393-5905			
11. Last Fracture Date: 10/28/2016 Frac Performed by: Halliburton		12. Production Type: G				
13. Pool Code(s): 83600		14. Gross Fractured Interval: 12,257 ft to 12,280 ft				
15. True Vertical Depth (TVD): 12,269 ft		16. Total Volume of Fluid Pumped: 6,482,364 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Water	7732-18-5	100%	90.77403%
AccessFrac LT material	Halliburton	Diverter	Listed Below	Listed Below	0%	0%
BE-9	Halliburton	Biocide	Listed Below	Listed Below	0%	0%
DCA-32003	Halliburton	Wetting Agent	Listed Below	Listed Below	0%	0%
FDP-S1050-12	Halliburton	Gelling Agent	Listed Below	Listed Below	0%	0%
FDP-S1239-16	Halliburton	Friction Reducer	Listed Below	Listed Below	0%	0%
HYDROCHLORIC ACID	Halliburton	Solvent	Listed Below	Listed Below	0%	0%
OptiKleen-WF(TM)	Halliburton	Concentrate	Listed Below	Listed Below	0%	0%
SAND-COMMON WHITE-100 MESH, SSA-2, BULK (100003676	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
SAND-PREMIUM WHITE-40/70, BULK	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
MSDS and Non-MSDS Ingredients are listed below the					0%	0%
Ingredients	Listed Above	Listed Above	Alkylbenzene sulfonate compd. with 2-propanamine	68584-25-8	10%	0.00416%
			Alkylbenzene sulfonate compd. with triethanolamine	68584-24-7	10%	0.00416%
			Benzene, C10-16 alkyl derivatives	68648-87-3	1%	0.00042%
			Copolymer of acrylamide and sodium acrylate	25085-02-3	30%	0.04001%
			Crystalline silica, quartz	14808-60-7	100%	8.68532%
			Ethoxylated alcohols	Proprietary	5%	0.00667%
			Ethoxylated sorbitan monostearate	9005-67-8	5%	0.00667%
			Hydrochloric acid	7647-01-0	60%	0.19588%
			Hydrotreated light petroleum distillate	Proprietary	30%	0.04001%
			Hydroxyacetic acid	79-14-1	1%	0.00133%
			Methanol	67-56-1	100%	0.0416%
			Poly lactide resin	Proprietary	100%	0.00302%
			Polysaccharide	Proprietary	100%	0.00021%
			Sobitan, mono-9-octadecenoate, (Z)	1338-43-8	1%	0.00133%
			Sodium perborate tetrahydrate	10486-00-7	100%	0.01487%
			Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00211%
			Water	7732-18-5	100%	0.44009%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Nm Young		Title: Manager		
Date: 2/8/2017						
E-mail Address: rterrell@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.