Submit within 45 days of well completion						Revised November 6, 2013													
		State of New Mexico				1. WELL API NO.													
		Energy, Minerals and Natural Resources			urces	30-025-42780													
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: GEM 36 STATE COM #701H 3. Well Number: 701H													
										HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:A Lot:A Section:36 Township:25S Range:32E Feet from:220 N/S Line:N Feet from:230 E/W Line:E			
										Original						5. Bottom Hole L	ocation:		
										□ Amendment						Unit:A Lot:A Feet from:220 Feet from:230 6. latitude:	N E	ownship:25S NS Line:N W Line:E longitude:	Range:32E
						32.	09370445		.6206609										
						7. County: Lea													
Operator Name and Address:					9. OGRID:	7377	10. Phone Number	422	-686-3689										
EOG RESOURC P.O. Box 2267 Midland 79702					9. OGRID:	1311	10. Phone Number	: 432	-000-3009										
11. Last Fracture Date: 2/13/2017 Frac Performed by: Allied					12. Production Type:														
13. Pool Code(s): 98158					14. Gross Fractured Interval: 12.667 ft to 16,725 ft														
15. True Vertical Depth (TVD): 12,667 ft					16. Total Volume of Fluid Pumped: 10,075,781 gals														
17. Total Volume of Re-Use Water Pumped: N/A					18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed														
	COMPOSIT	TON AND CONCENTRAT	10N:			or Biodiocod			-3										
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)											
Water	EOG	Carrier/Base Fluid	Water	7732-18-5			100%		88.5695%										
Sand	EOG	Proppant	Crystalline Silica	14808-60-7			100%		11.09829%										
Hydrochloric Acid	EOG	Acid	Hydrochloric Acid	7647-01-0 7732-18-5			7.5%		0.01531%										
0 1 0 7000	Inneren	Dhaanhanata Caala	Water Obleside				100%		0.2042%										
ScaleCease 7029	Innospec	Phosphonate Scale Inhibitor	Ammonium Chloride Aminophosponate	12125-02-9 Proprietary			2.6% 14%		0.00035% 0.0019%										
HiRate Plus	Innospec	Friction Reducer	Salt Distillates (petroleum),	64742-47-8 68551-12-2 68002-97-1			30%		0.02775%										
			hydrotreated light Alcohols, C12-16, ethoxylated				4.99%		0.00462%										
			Alcohols, C10-16, ethoxylated				4.99%		0.00462%										
			Alcohols, C12-14 (even numbered), ethoxylated	68439-50-9		4.99%			0.00462%										
Biosuite G15	Innospec			111-30-8			15.7%		0.00344%										
			Methanol	67-56-1			0.5%		0.00011%										
20. I, as Operator, hereby certify	that the information	n shown on this disclosure form is true	and complete to the best of	of my knowledge a	nd belief.	and the second	7		Ĭ										
Signeture: Signed Electronically Printed Name: Kiera Staples					Environmental Title: Associate														
Date: 4/6/201 E-mail Address: kiera st	7 :aples@eogreso	urres com																	
		n hevend MSDS data as described in '	20 CER 1010 1200 NACC	D door not recuire	the connetice -	s displacues of	viotani trada set	or confidential by	sinoss information										