

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-41992				
		2. Well Name: DIAMOND 5 FEDERAL COM #008H				
		3. Well Number: 008H				
HYDRAULIC FRACTURING FLUID DISCLOSURE  <input checked="" type="checkbox"/> Original  <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:O   Lot:O   Section:5   Township:25S   Range:34E Feet from:110   N/S Line:S Feet from:1790   E/W Line:E				
		5. Bottom Hole Location: Unit:O   Lot:O   Section:5   Township:25S   Range:34E Feet from:110   N/S Line:S Feet from:1790   E/W Line:E				
		6. Latitude:                      longitude: 32.152565                      -103.4891891				
		7. County: Lea				
8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702		9. OGRID:                      7377	10. Phone Number:                      432-686-3689			
11. Last Fracture Date:                      3/3/2017                      Frac Performed by:                      Profrac		12. Production Type: O				
13. Pool Code(s): 97900		14. Gross Fractured Interval: 9,876 ft to 14,302 ft				
15. True Vertical Depth (TVD): 9,876 ft		16. Total Volume of Fluid Pumped: 7,676,550 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5	100%	87.33359%
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	100%	12.42734%
Hydrochloric Acid	EOG	Acid	Hydrochloric Acid	7647-01-0	7.5%	0.01784%
CI 610	Innospec	Corrosion Inhibitor	Water	7732-18-5	100%	0.23785%
			Methanol	67-56-1	100%	0.00036%
			Fatty Acid, tall-oil, ethoxylated	Proprietary	10%	4E-05%
			Thiourea, P/w formaldehyde and 1-phenylethanone	68527-49-1	4.99%	2E-05%
			Water	7732-18-5	1%	0%
			Hydrochloric Acid	7647-01-0	0.5%	0%
			Potassium Acetate	127-08-2	0.5%	0%
			Formaldehyde	50-00-0	0.1%	0%
Ferocheck	Innospec	Chelating Agent	Ciric acid	77-92-9	60%	0.00027%
MorFlo 410	Innospec	Flowback Agent	Water	7732-18-5	95%	0.0004%
			Sodium Hydroxide	1310-73-2	0.1%	0%
			Benzenesulfonic Acid	Proprietary	10%	4E-05%
			Glacial acidic	64-19-7	1%	0%
			Sulfuric acid	7664-93-9	0%	0%
			Benzene, alkyl Derivatives	Proprietary	0%	0%
			Sulfur Dioxide	9/5/46	0%	0%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:                      Signed Electronically                      Printed Name:                      Kiera Staples		Environmental Title:                      Associate				
Date:                      4/21/2017						
E-mail Address:                      kiera_staples@eogresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.