Submit within 45 days of well completion		State of New Mexico					Revised November 6, 2013			
	Enc			Y 13 5	uraaa	1. WELL API NO. 30-025-43037				
En			Energy, Minerals and Natural Resources Oil Conservation Division				2. Well Name: FASCINATOR FEE #001H			
1220 S. St Francis Dr.							3. Well Number:			
Santa Fe, NM 87505							001H			
HYDRAULIC FF	RACTUE	RING F	LUID	250			4. Surface Hole Lo			
DISCLOSURE							Unit:P Lot:P Section:30 Township:24S Range:35E Feet from:210 N/S Line:S			
⊠ Original							Feet from:1090 E/W Line:E  5. Bottom Hole Location:			
□ Amendment							Unit: Lot: 1 5		ownship:24S Range:35E S Line:S	
Amendment							Feet from:407 6. latitude:		W Line:E longitude:	
							32.18	8148957	-103.4015663	
							7. County: Lea			
8. Operator Name and Address:						9. OGRID:	229137	10. Phone Numb	per: 432-685-4332	
COG OPERATING One Concho Cente						72000				
600 W. Illinois Ave Midland 79701										
	0/2016 Frac F	erformed by	: Halliburton			12. Production				
13. Pool Code(s):							ctured Interval:			
98098 15. True Vertical Depth (TVD):						16. Total Volu	2,708 ft to 20,020 ime of Fluid Pumped			
12,571 ft 17. Total Volume of Re-Use Water	r Pumped:						1,477,943 gals f Re-Use Water in Fl	uid Pumped:		
N/A 19. HYDRAULIC FLUID	COMPOS	ΙΤΙΟΝ ΔΙ	ND CONCENTRA	TION:		N	ot Disclosed	32		
Trade Name	Supplier	IIIOITA	Purpose	Ingredients	(CAS #) Chemic	al Abstract	Maximum Ingred		Maximum Ingredient	
			5 5 1	100	Service #		Concentration in mass)	81 8	Concentration in HF Fluid (% by mass)	
Fresh Water Cla-Web(TM) II	Operator Halliburton	l <sup>®</sup>	Base Fluid Clay Stabilizer	Water Listed Below	7732-18-5 Listed Below			100% 0%	88.40633% 0%	
DCA-23003 FDP-S1225-15	Halliburton Halliburton			Listed Below Listed Below	Listed Below Listed Below			0% 0%	0% 0%	
HAI-OS ACID INHIBITOR	Halliburton		Corrosion Inhibitor	Listed Below	Listed Below			0%	0%	
HCL >10% OptiKleen-WF(TM)	Halliburton Halliburton		Solvent Concentrate	Listed Below Listed Below	Listed Below Listed Below			0% 0%	0%	
SAND-COMMON WHITE-	Halliburton		Proppant	Listed Below	Listed Below			0%	0%	
100 MESH, SSA-2, BULK (100003676			1101320	- H17 - E1				411		
SAND-PREMIUM WHITE- 40/70, BULK	Halliburton		Proppant	Listed Below	Listed Below		2-	0%	0%	
Scalechek(R) SCP-2 Scale	Halliburton	1	Scale Preventer	Listed Below	Listed Below			0%	0%	
Inhibitor ACS 100	Aegis Che	mical	Biocide	Listed Below	Listed Below		1.0	0%	0%	
ACS 200	Solutions Aegis Che	mical	Biocide	Listed Below	Listed Below		· ·	0%	0%	
ACS 300	Solutions Aegis Che	mical	Biocide	Listed Below	Listed Below			0%	0%	
	Solutions						6			
Parasorb 5000 Scaletrol 720	Baker Hug Baker Hug		Additive Scale Inhibitor	Listed Below Listed Below	Listed Below Listed Below			0% 0%		
MSDS and Non-MSDS Ingredients are listed below								0%	0%	
the	Linta d Aba		Links of Alexand	Amin	Descriptory			0.40/	FF 050	
Ingredients	Listed Abo	ve	Listed Above	Amine Amine salts	Proprietary Proprietary			0.1% 1%	5E-05% 0.00055%	
				Ammonium compound	Proprietary			30%	0.01489%	
				Calcium chloride	10043-52-4			5%	0.00118%	
				(CaCl2) Chlorine compound	Proprietary			30%	0.01489%	
				Chlorine dioxide Crystalline silica,	10049-04-4 14808-60-7			0.4% 100%	2E-05% 10.98214%	
				quartz	14808-60-7			1%	7E-05%	
				Crystalline silica: Quartz (SiO2)					A. Company	
				Diatomaceous earth, calcined	91053-39-3			60%	0.0042%	
				Ethoxylated alcohols				30% 30%	0.00024% 0.00707%	
				Ethylene glycol Fatty acids, tall oil	107-21-1 Proprietary			30%	0.00024%	
				Glassy calcium magnesium	65997-17-3			100%	0.0165%	
				phosphate	7647-01-0			200/	0.447040	
				Hydrochloric acid Hydrochloride Acid	7647-01-0			30% 36%	0.14701% 0.00141%	
				[Hydrogen Chloride] Methanol	67-56-1		7	60%	0.00048%	
				Mineral oil	8042-47-5			30%	0.0021%	
				NFIDB:DCA-23003 NFIDB:FDP-S1225-	CAS Not Assi CAS Not Assi			100% 100%	0% 0%	
				15 Olefins	Proprietary			5%	0.0001%	
				Propargyl alcohol	107-19-7			10%	8E-05%	
				Quaternary amine Reaction product of	Proprietary 68527-49-1			1% 30%	0.00099% 0.00024%	
				acetophenone, formaldehyde,	***************************************				1	
				thiourea and oleic						
				acid in dimethyl formamide						
				Sodium chloride Sodium Chloride	7647-14-5 7647-14-5			1% 10%	0.0005% 0.00038%	
				Sodium Hydroxide	1310-73-2			2%	8E-05%	
				Sodium Hypochlorite Sodium perborate	7681-52-9 10486-00-7			12.5% 100%	0.00048% 0.01165%	
				tetrahydrate Water	7732-18-5			100%	450000000000000000000000000000000000000	
20. I, as Operator, hereby certify to	Year Control of the C	tion shown o		rue and complete to the best		nd belief.			0.00216%	
Signature: Signed El Date: 5/3/2017	lectronically		Printed Name: Storm	u Davis			Title: Regulat	ory Analyst	-	
<u></u>	conchoresour	rces.com	-							
NMOCD does not require the report	ting of informati	ion beyond N	MSDS data as described i	in 29 CFR 1910.1200. NMOC	D does not require	the reporting o	r disclosure of propri	etary, trade secret	or confidential business information.	