District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Eddy

Permit 236458

		APPLICA	ATION FOR PERM	IT TO DRILL, I	RE-ENTER, DEEP	EN, PLUGBA	CK, OR ADD A	ZONE		
1. Operator Nan OX\	ne and Address / USA WTP LIMI	TED PARTNER	SHIP				2.	OGRID Number 192463		
	Box 4294 ston, TX 77210						3.	API Number 30-015-441	94	
4. Property Cod 317			5. Property Name TURKEY TR	RACK 9 10 STATI	É		6.	Well No. 033H		
				7.	Surface Location					
UL - Lot	Section 8	Township 19	Range S 29E	Lot Idn	Feet From 801	N/S Line S	Feet From 581	E/W Line	County	Eddy
		*	124	8. Propose	ed Bottom Hole Loca	tion	15			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	

9. Pool Information

1694

S

180

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or r cor information	
TURKEY TRACK;BONE SPRING	60660

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3379
16. Multiple N	17. Proposed Depth 19610	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date 9/1/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

10

198

29E

21. Proposed Casing and Cement Program

			Ziii i opooda dadiiig	and comone rogram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	400	336	0
Int1	12.25	9.625	43.5	8228	1514	0
Prod	8.5	5.5	20	19610	1918	7728

Casing/Cement Program: Additional Comments

Proposed Casing/Cementing Program: Production 1 – Contingency DVT/ECP @ +/- 3150". If cement circulates to surface during primary cementing operation, DVT cancellation cone will be run and 2nd stage cancelled. Proposed intermediate casing consisting of 9-5/8" 43.5# HCL-80 @ 0-7500' followed by 9-5/8" 47# HCL-80 @ 7500-8228'. Proposed Mud Program: 0-400' Water-based Mud - 400-3150' Brine - 3150-8228' Water-based Mud - 8228'-TD Oil-based Mud. BOP Program: 13-5/8" 5M three ram stack w/ 5M annular preventer, 5M choke manifold. Additional information will be sent along with the H2S and Gas Capture plan.

22 Dranged Playout Provention Program

22. Proposed Blowout Prevention Program							
Type	Working Pressure	Test Pressure	Manufacturer				
Annular	5000	5000	17				
Double Ram	5000	5000					

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by KEL	LEY MONTGOMERY	Approved By:	Raymond Podany	
Title:	Manager Regulatory	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Title:	Geologist	100000000000000000000000000000000000000
Email Address:	kelley_montgomery@oxy	.com	Approved Date:	5/22/2017	Expiration Date: 5/22/2019
Date:	5/18/2017	Phone: 713-366-5716	Conditions of Ap	proval Attached	

Height I
**[623 N. French Br., Hobbs, Not 827-49
**House (575) 383-6161 Par. (575) 383-6720
**Solyin II.
**211.5. Flort Sr., Americ, Not 827-10
**Plane (373) 283-1283 Par. (573) 263-9730
**District III
**House (525) 384-6128 Par. (573) 263-9740
**Plane (525) 384-6128 Par. (503) 334-6170
**Plane (525) 384-6178 Par. (503) 334-6170
**Plane (525) 384-6178 Par. (503) 436-3472
**Plane (525) 476-7-660 Par. (503) 476-3462
**Plane (525) 476-7-660 Par. (503) 476-3462

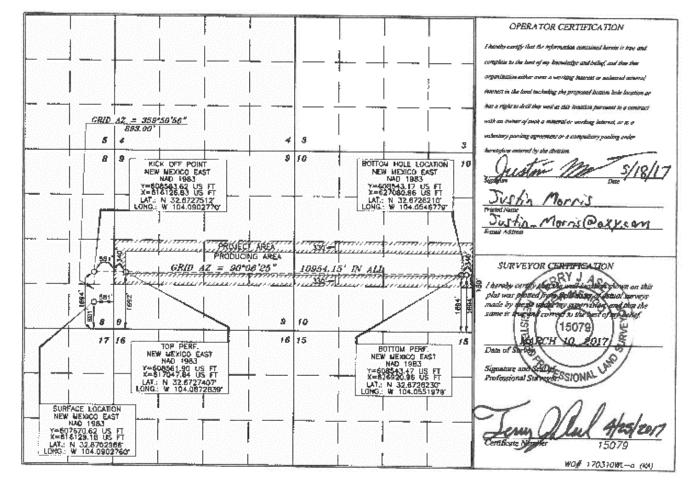
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

30-0	015-	Number	VELL LOCA	ool Code			Track ,	Pagi Neme	Taring	
	ny Code		TUI	REY TRA	Property CK	Name				Well Number 33H
1924	163				Орагын					Service 3379.6'
				Surf	$ace L_0$	ocation				
L or lot no. P	Saction 8	Township 19 SOUTH	Ran 29 EAST,				North-South Fine SOUTH	Feet from the 581'	East/West line EAST	County EDDY
			Bottom l	lole Locatie	on If I	Different I	rom Surfac	e		
L or lot no. I	Section 10	Township 19 SOUTH	Ran				North/South line SOUTH		East/West line EAST	Colinity
Dedicated		Joint or Infili	Consolidation Cod	9 Order No.		L		l		

division,



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 236458

PERMIT COMMENTS

Operator Name and Address:	API Number:
OXY USA WTP LIMITED PARTNERSHIP [192463]	30-015-44194
PO Box 4294	Well:
Houston, TX 77210	TURKEY TRACK 9 10 STATE #033H

Created By	Comment	Comment Date
justinmorris	Top Perforated Interval: 1692 FSL 340 FWL L 9-19S-29E - Lat: 32.6727407 Long: 104.0872839 Bottom Perforated Interval: 1694 FSL 340 FEL I 10-19S-29E - Lat: 32.6723260 Long: 104.0551979 A closed loop system will be utilized consisting of above ground steel tanks and haul-off bins. Disposal of liquids, drilling fluids and cuttings will be disposed of at an approved facility.	5/18/2017
justinmorris	Oxy requests the option to contract a Surface Rig to drill, set surface casing, and cement for this well. If the timing between rigs is such that Oxy would not be able to preset surface, the Primary Rig will MIRU and drill the well in its entirety per the APD. Additional information on the spudder rig will be sent with the H2S and Gas Capture Plan.	5/18/2017
iustinmorris	This well is a 3rd Bone Spring completion and will share spacing units with the TURKEY TRACK 9-10 STATE #023H, which will be a 2nd Bone Spring completion.	5/18/2017

Form APD Conditions

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Permit 236458

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OXY USA WTP LIMITED PARTNERSHIP [192463]	30-015-44194
PO Box 4294	Well:
Houston, TX 77210	TURKEY TRACK 9 10 STATE #033H

OCD Reviewer	Condition
RPodany	Will require a directional survey with the C-104
RPodany	Cement is required to circulate on both surface and intermediate1 strings of casing
RPodany	