<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 236691

		ALLOATIO	N FOR PERM				,			
	me and Address TADOR PRODUCT	ON COMPANY						2. OGI	RID Number 228937	
	e Lincoln Centre	ON COMI ANT						3 API	Number	
	las, TX 75240							0.7411	30-015-442	10
4. Property Co		5. Pro	perty Name					6. Wel	l No.	-
316	3766		ANNE COM	1 15 24S 28E RB					201H	
				7. Sur	face Location					
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County
D	15	24S	28	E	963	N	8	359	W	Eddy
				8. Proposed E	Sottom Hole Loc	ation				
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County
Α	15	24S	28E	A	330	N		240	E	Eddy
	GE;WOLFCAMP (G	,			Well Informatio				98220	
11. Work Type Nev	w Well	12. Well Type GAS		13. Cable/Rotary 14. Lease Type 15. Private			. Ground Level Elevation 3015			
16. Multiple		17. Proposed Dept	h	18. Formation	1	9. Contractor	20. Spud Date			
	14000 Wolfcamp							5/29/2017		
· N		Distance from nearest fresh water well Distance to nearest surface water					Dis	tance to n	earest surface water	er
	nd water									
N Depth to Grou		p system in lieu of	·	21. Proposed Cas	ing and Cement	Program	'			
N Depth to Groun We will be Type	using a closed-loo	Casing Size	·	Casing Weight/ft	Settin	g Depth		f Cement		Estimated TOC
N Depth to Ground We will be Type Surf	using a closed-loo Hole Size 17.5	Casing Size	·	Casing Weight/ft 54.5	Settin 6	g Depth 00	50	00		0
N Depth to Ground We will be Type Surf Int1	Hole Size 17.5 12.25	Casing Size 13.375 9.625	·	Casing Weight/ft 54.5 40	Settin 6 27	g Depth 00 700	50 86	00 60		0
N Depth to Ground We will be Type Surf Int1 Int2	Hole Size 17.5 12.25 8.75	Casing Size 13.375 9.625 7.625	·	Casing Weight/ft 54.5 40 29.7	Settin 6 27 89	g Depth 00 700	50 86 70	00 60 00		0 0 1600
N Depth to Ground We will be Type Surf Int1	Hole Size 17.5 12.25	Casing Size 13.375 9.625	·	Casing Weight/ft 54.5 40	Settin 6 27 89 98	g Depth 00 700	50 86	00 60 00 00		0

22. Proposed	d Blowout F	Prevention	Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3000	Cameron
Double Ram	10000	5000	Cameron
Pipe	10000	5000	Cameron

knowledge and	belief. I have complied with 19.15.14.9 (A)	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATI	ON DIVISION
Printed Name:	Electronically filed by Ava Monroe		Approved By:	Karen Sharp	
Title:	Engineering Tech		Title:	OCD Reviewer	
Email Address:	amonroe@matadorresources.co	om	Approved Date:	5/28/2017	Expiration Date: 5/28/2019
Date:	5/24/2017	Phone: 972-371-5218	Conditions of Apr	proval Attached	

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District III
1000 Rio Brazos Road, Aztee, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

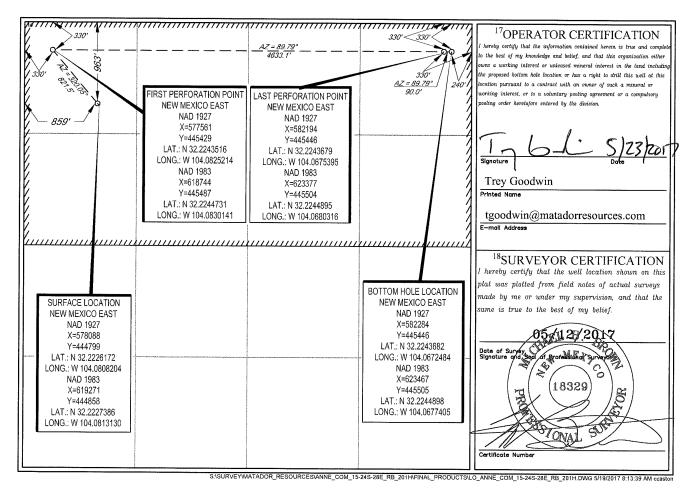
¹ API Number	² Pool Code 98220	PURPLE SAGE;WOLFCAMP (GAS)	
⁴ Property Code	ANNE CO	⁵ Property Name OM 15–24S–28E RB	⁶ Well Number #201H
⁷ OGRID №. 228937	MATADOR P	NOperator Name RODUCTION COMPANY	"Elevation 3015"

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	24-S	28-E	_	963'	NORTH	859'	WEST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	24-S	28-E	-	330'	NORTH	240'	EAST	EDDY
¹² Dedicated Acres 320	¹³ Joint or I	Infill 14Co	onsolidation Cod	le l¹5Orde	r No.				6V/

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 236691

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-015-44210
One Lincoln Centre	Well:
Dallas, TX 75240	ANNE COM 15 24S 28E RB #201H

Created By	Comment	Comment Date
ksharp	Provide C-103 designating Closed Loop System to be utilized	5/28/2017

Form APD Conditions

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 236691

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-015-44210
One Lincoln Centre	Well:
Dallas, TX 75240	ANNE COM 15 24S 28E RB #201H

OCD Reviewer	Condition
ksharp	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
ksharp	Will require a directional survey with the C-104
ksharp	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
ksharp	Open hole section in producing formation should be included in the project area of the well
ksharp	Provide Gas Capture Plan prior to spud
ksharp	Surface and Intermediate 1 Casing must circulate to surface. Intermediate Casing 2: cement must tie back into Intermediate 1 Casing. Production Casing: cement must tie back into Intermediate 2 Casing 2