

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO. 30-025-43500				
		2. Well Name: PERSIMMON 24 STATE COM #201H				
		3. Well Number: 201H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:I Lot:I Section:24 Township:21S Range:33E Feet from:2364 N/S Line:S Feet from:330 E/W Line:E				
		5. Bottom Hole Location: Unit:I Lot:I Section:24 Township:21S Range:33E Feet from:2364 N/S Line:S Feet from:330 E/W Line:E				
		6. latitude: longitude: 32.4633934 -103.5184812				
		7. County: Lea				
8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702		9. OGRID: 7377	10. Phone Number: 432-686-3689			
11. Last Fracture Date: 4/2/2017 Frac Performed by: BJ Services		12. Production Type: O				
13. Pool Code(s): 5535		14. Gross Fractured Interval: 9,762 ft to 16,757 ft				
15. True Vertical Depth (TVD): 9,762 ft		16. Total Volume of Fluid Pumped: 14,725,153 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5	100%	86.08599%
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	100%	13.32269%
Hydrochloric Acid	EOG	Acid	Hydrochloric Acid	7647-01-0	7.5%	0.03489%
HiRate Plus	innospec	Friction Reducer	Water	7732-18-5	100%	0.46514%
			Distillates (petroleum), hydrotreated light	64742-47-8	30%	0.02375%
			Alcohols, C12-16, ethoxylated	68551-12-2	4.99%	0.00395%
			Alcohols, C10-16, ethoxylated	68002-97-1	4.99%	0.00395%
			Alcohols, C12-14 (even numbered), ethoxylated	68439-50-9	4.99%	0.00395%
Biosuite G15	Innospec	Biocide	Glutaraldehyde	111-30-8	15.7%	0.00349%
			Methanol	67-56-1	0.5%	0.00011%
ScaleCease 7029	Innospec	Phosphonate Scale Inhibitor	Ammonium Chloride	12125-02-9	2.6%	0.00059%
			Aminophosponate Salt	Proprietary	14%	0.00316%
AI-180	BJ Services	Corrosion Inhibitor	Pyridinium, 1-(phenylmethyl)-, ehtyl methyl derivatives, chlorides	68909-18-2	25%	0.00021%
			Dimethylformamide	68-12-2	25%	0.00021%
			Multiple aliphatic alcohol	Proprietary	25%	0.00021%
IC-501	BJ Services	Iron Sequester	Proprietary Blend	Proprietary	100%	0.00136%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Kiera Staples		Environmental Title: Associate		
Date: 6/9/2017						
E-mail Address: kiera_staples@eogresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.