

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013					
		1. WELL API NO. 30-015-43027					
		2. Well Name: ARK 36 STATE #002H					
		3. Well Number: 002H					
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:N Lot:N Section:36 Township:22S Range:31E Feet from:171 N/S Line:S Feet from:1353 E/W Line:W					
		5. Bottom Hole Location: Unit:D Lot: Section:36 Township:22S Range:31E Feet from:330 N/S Line:N Feet from:610 E/W Line:W					
		6. latitude: longitude: 32.341065993 -103.73569202					
		7. County: Eddy					
8. Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City 73102				9. OGRID: 6137		10. Phone Number: 405-552-6559	
11. Last Fracture Date: 3/28/2017 Frac Performed by: Innospec				12. Production Type: O			
13. Pool Code(s): 39350				14. Gross Fractured Interval: 11,802 ft to 16,020 ft			
15. True Vertical Depth (TVD): 11,569 ft				16. Total Volume of Fluid Pumped: 5,042,142 gals			
17. Total Volume of Re-Use Water Pumped: N/A				18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water	Company 1	Carrier/Base Fluid	Water	7732-18-5	100%	82.91499%	
Sand	Company 1	Proppant	Crystalline Silica	14808-60-7	100%	16.77151%	
Hydrochloric Acid (15%)	Company 2	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.02505%	
			Water	7732-18-5	93%	0.15533%	
ScaleCease 7001B	Innospec Oilfield Services	Phosphonate Scale inhibitor	No hazardous ingredients per MSDS	Proprietary	100%	0.00455%	
LFC G4	Innospec Oilfield Services	Guar Slurry	Solvent naphtha, (petroleum) heavy aliphatic	64742-96-7	60%	0.00817%	
GelTrol 156	Innospec Oilfield Services	Low pH Buffer	Acetic Acid	64-19-7	60%	0.00438%	
GelTrol 600	Innospec Oilfield Services	Buffer	Ethanolamine	141-43-5	100%	0.00566%	
MorFlo 420	Innospec Oilfield Services	Flowback Surfactant	Ethoxylated Alcohol	Proprietary	20%	0.01648%	
			Methanol	67-56-1	4.99%	0.00411%	
			Dipentene	68956-56-9	4.99%	0.00411%	
BioSuite G15	Innospec Oilfield Services	Biocide	Glutaraldehyde	111-30-8	15.75%	0.00039%	
			Methanol	67-56-1	0.5%	1E-05%	
XLW B5B	Innospec Oilfield Services	Fracturing Fluid Additive	Water	7732-18-5	40%	0.002%	
			Glycerin	56-81-5	15%	0.00075%	
			Inorganic Borates	Proprietary	20%	0.001%	
			Sodium Hydroxide	1310-73-2	30%	0.0015%	
GelBrake 100	Innospec Oilfield Services	Gel Breaker	Diammonium Peroxodisulphate	7727-54-0	100%	0.00114%	
HiRate HV655	Innospec Oilfield Services	Friction Reducer	Petroleum Distillates, Hydrotreated Light	64742-47-8	30%	0.0073%	
			N,N-bis(2-hydroxethyl)oleamide	93-83-4	4.99%	0.00121%	
			Alcohols, C12-16, ethoxylated	68551-12-2	4.99%	0.00121%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.							
Signature: Signed Electronically Printed Name: Chance Bland				Regulatory Compliance Title: Professional			
Date: 6/13/2017							
E-mail Address: chance.bland@dvn.com							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.