Submit within 45 days of well of	State	State of New Mexico			Revised November 6, 2013 1. WELL API NO.					
	Energy, Minerals and Natural Resources						30-045-35803 2. Well Name:			
Oil Conservation Division						W LYBROOK UNIT #710H				
						3. Well Number: 710H				
1220 S. St Francis Dr.										
Santa Fe, NM 87505										
HYDRAULIC FRACTURING FLUID						4. Surface Hole I		001	Range:09W	
DISCLOSURE						Feet from:1961 N/S Line:N				
⊠ Original						Feet from:2464		/W Line:W		
						Unit:B Lot:B	Section:11 To	ownship:23N	Range:09W	
□ Amendment						Feet from:706 Feet from:2284		/S Line:N /W Line:E		
							lo	ongitude:	740000	
							36.228821 -107.740909 7. County:			
						San .	luan			
8. Operator Name and Address:	ACCULATION III O				9. OGRID:	120782	10. Phone Numb	er: 5	605-333-1801	
WPX ENERGY PR PO Box 640										
721 South Main										
Aztec 87410 11. Last Fracture Date: 5/31/2017 Frac Performed by: Halliburton 12. Product						Type:				
13. Pool Code(s): 14. Gross F						actured Interval:				
98157						818 ft to 13,390 ft				
15. True Vertical Depth (TVD): 4.810 ft						lume of Fluid Pumped: 697,167 gals				
17. Total Volume of Re-Use Water Pumped: 18. Perce						of Re-Use Water in Fluid Pumped: of Disclosed				
N/A No 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						Disclosed				
Trade Name	Supplier	Purpose	Ingredients		nical Abstract	Maximum Ingre		Maximum Ing		
				Service #		mass)	n Additive (% by	mass)	n in HF Fluid (% by	
Fresh Water Cla-Web(TM)	Operator Halliburton	Base Fluid Additive	Water Listed Below	7732-18-5 Listed Below			100% 0%		57.53294% 0%	
GBW-30 BREAKER	Halliburton	Breaker	Listed Below	Listed Below Listed Below		0%			0%	
HC-2	Halliburton	Additive	Listed Below	Listed Below		0%			0%	
LOSURF-300D	Halliburton	Non-ionic Surfactant			Listed Below		0%		0%	
NITROGEN LIQUEFIED SAND-PREMIUM WHITE-	Halliburton	Fluid	Listed Below	Listed Belov	Listed Below Listed Below		0% 0%		0%	
20/40, BULK	Halliburton	Proppant	Listed Below	Listed Belov	N		U70		0%	
WG-35 GELLING AGENT	Halliburton	Gelling Agent	Listed Below	Listed Belov	N		0%		0%	
MSDS and Non-MSDS Ingredients are listed							0%		0%	
below the Ingredients	Listed Above	Listed Above	1,2,4 Trimethylbenzene	95-63-6			1%		0.00021%	
			Amine salts	Proprietary			0.1%		5E-05%	
			Crystalline silica, quartz	14808-60-7		100%			30.71426%	
			Ethanol	64-17-5		60%			0.01256% 0.00464%	
			Glycerine Guar gum	56-81-5 9000-30-0		5% 100%			0.00464%	
			Heavy aromatic	64742-94-5			30%		0.00628%	
			petroleum naphtha Hemicellulase enzyme	9012-54-8			30%		0.00053%	
			Hydroxyalkylammonium			60%			0.01534%	
			chloride Inner salt of alkyl	Proprietary			30%		0.02782%	
			amines	, ,						
			Lactose Naphthalene	63-42-3 91-20-3		100% 5%			0.00177% 0.00105%	
			Nitrogen	7727-37-9		100%		11.58601%		
			Oxylated phenolic resin			30%			0.00837%	
			Poly(oxy-1,2- ethanediyl), alpha-(4-	127087-87-0			5%		0.00105%	
			nonylphenyl)-omega-							
			hydroxy-, branched	Proprietary			5%	-	0.004560/	
			Quaternary amine Sodium chloride	Proprietary 7647-14-5		30%			0.00156% 0.0291%	
20 1 0-		The second secon	Water	7732-18-5			60%		0.07099%	
20. I, as Operator, hereby certify Signature: Signed F	that the information shall the comments of the	own on this disclosure form Printed Name: Tiffar		est of my knowl	euge and belief		ering Technicia	n		
Title:										

E-mail Address: Tiffany.Smith@wpxenergy.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.