Energy, Mineral Oil Cons 1220 S Santa URING FLUID	of New Mex Is and Natur servation Di S. St Francis a Fe, NM 875	al Resovision	urces	2. Well Name: RED 3. Well Number 008I 4. Surface Hole Unit:N Lot:N Feet from:150 Feet from:255 5. Bottom Hole Unit:C Lot: Feet from:330	25-42901 HILLS WEST UI Location: Section:8 N O Location: Section:8 Town N/S	ownship:26S Range:32E /S Line:S /W Line:W		
Oil Cons 1220 S Santa URING FLUID	servation Di [.] S. St Francis	vision Dr.	urces	3. Well Number 008l 4. Surface Hole Unit:N Lot:N Feet from:150 Feet from:255 5. Bottom Hole Unit:C Lot: Feet from:330	Location:	ownship:26S Range:32E /S Line:S /W Line:W		
1220 S Santa URING FLUID	S. St Francis	Dr.		3. Well Number 008I 4. Surface Hole Unit:N Lot:N Feet from:150 5. Bottom Hole Unit:C Lot: Feet from:330	Location:	ownship:26S Range:32E /S Line:S /W Line:W		
Santa URING FLUID				4. Surface Hole Unit:N Lot:N Feet from:150 Feet from:225 5. Bottom Hole Unit:C Lot: Feet from:330	Location: Section:8 To N/O E/Location: Section:8 Tov N/S	/S Line:S /W Line:W		
Santa URING FLUID				Unit:N Lot:N Feet from:150 Feet from:225 5. Bottom Hole Unit:C Lot: Feet from:330	Section:8	/S Line:S /W Line:W		
URING FLUID	a Fe, NM 875	505		Unit:N Lot:N Feet from:150 Feet from:225 5. Bottom Hole Unit:C Lot: Feet from:330	Section:8	/S Line:S /W Line:W		
				Unit:N Lot:N Feet from:150 Feet from:225 5. Bottom Hole Unit:C Lot: Feet from:330	Section:8	/S Line:S /W Line:W		
⁼ rac Performed by∶ Halliburton				Feet from:150 Feet from:225 5. Bottom Hole Unit:C Lot: Feet from:330	N/ 0 E/ Location: Section:8 Tov N/S	/S Line:S /W Line:W		
[≂] rac Performed by: Halliburton				5. Bottom Hole Unit:C Lot: Feet from:330	Location: Section:8 Tov			
⁼ rac Performed by: Halliburton				Unit:C Lot: Feet from:330	Section:8 Tov	wnship:26S Range:32E		
⁻ rac Performed by: Halliburton						Unit:C Lot: Section:8 Township:26S Range:32E		
⁼ rac Performed by: Halliburton					Feet from:330 N/S Line:N Feet from:2226 E/W Line:W			
- rac Performed by: Halliburton				6. latitude: longitude: 32.0506706 -103.6985855				
Frac Performed by: Halliburton								
Frac Performed by: Halliburton				7. County: Lea				
-rac Performed by: Halliburton			0 OCDID:	14744	10. Dhana Numba	er: 575-393-5905		
Frac Performed by: Halliburton			9. OGRID:	14744	10. Phone Number	er: 575-393-3905		
Frac Performed by: Halliburton								
	Hobbs 88240 11. Last Fracture Date: 6/4/2017 Frac Performed by: Halliburton 12. Pro				ion Type:			
	0 13. Pool Code(s): 14. Gross Fra				ictured Interval:			
98065				,113 ft to 12,115 ft				
15. True Vertical Depth (TVD): 12,114 ft 16. Total V				lume of Fluid Pumped: 1,727,576 gals				
17. Total Volume of Re-Use Water Pumped: 18. Percent of				f Re-Use Water in Fluid Pumped:				
POSITION AND CONCENTRAT	ION:		No.	t Disclosed				
ier Purpose	Ingredients	(CAS #) Chemi	cal Abstract	Maximum Ingre	dient	Maximum Ingredient		
		Service #		Concentration i mass)	n Additive (% by	Concentration in HF Fluid (% mass)		
ator Base Fluid	Water	7732-18-5		,	100%	89.62321		
burton Biocide	Listed Below	Listed Below			0% 0%	0		
ourton Corrosion Inhibitor	Listed Below Listed Below	Listed Below Listed Below			0%	0		
ourton Solvent	Listed Below	Listed Below			0%	0		
ourton Concentrate	Listed Below	Listed Below			0%	0		
ourton Proppant	Listed Below	Listed Below	1		0%	0		
ourton Proppant	Listed Below	Listed Below			0%	0		
ourton Friction Reducer	Listed Below	Listed Below	1		0%	0		
					0%	0		
Above Listed Above	Crystalline silica,	14808-60-7			100%	9.7458		
		Proprietary			30%	0.0056		
						0.00024		
	Hydrochloric acid	7647-01-0			10%	0.04893		
	Hydrotreated light	Proprietary			30%	0.03217		
		67-56-1			60%	0.00047		
	NFIDB:DCA-32003		igned		100%	0		
	Olefins	Proprietary			5%	9E-05		
						8E-05		
	acetophenone,	68527-49-1			30%	0.00024		
	thiourea and oleic acid in dimethyl							
	formamide	10100 00 7			40001	0.04047		
		10486-00-7			100%	0.01247		
	Tributyl tetradecyl	81741-28-8			10%	0.00212		
	phosphonium							
	Water	7732-18-5			100%	0.5105		
1			edge and belie	f.				
U	Above Listed Above	Above Listed Above Crystalline silica, quartz Ethoxylated alcohols Fatty acids, tall oil Hydrotreated light petroleum distilate Methanol NFIDB:DCA-32003 Olefins Propargyl alcohol Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide Sodium perborate tetrahydrate Tributyl tetradecyl phosphonium chloride Water	Above Listed Above Crystalline silica, quartz Ethoxylated alcohols Proprietary Fatty acids, tall oil Proprietary Hydrochloric acid 7647-01-0 Hydrotreated light petroleum distilate Methanol 67-56-1 NFIDB:DCA-32003 CAS Not Ass Olefins Proprietary Propargyl alcohol 107-19-7 Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide Sodium perborate tetrahydrate Tributyl tetradecyl phosphonium chloride Water 7732-18-5	Above Listed Above Crystalline silica, quartz Ethoxylated alcohols Proprietary Fatty acids, tall oil Proprietary Hydrochloric acid 7647-01-0 Hydrotreated light petroleum distilate Methanol 67-56-1 NFIDB:DCA-32003 CAS Not Assigned Olefins Proprietary Propargyl alcohol 107-19-7 Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide Sodium perborate tetrahydrate Tributyl tetradecyl phosphonium chloride Water 7732-18-5 Identity Habove Listed Below I4808-60-7 647-01-0 Proprietary Proprietary	Above Listed Above Crystalline silica, quartz Ethoxylated alcohols Proprietary Fatty acids, tall oil Proprietary Hydrochloric acid 7647-01-0 Hydrotreated light petroleum distilate Methanol 67-56-1 NFIDB:DCA-32003 CAS Not Assigned Olefins Proprietary Propargyl alcohol 107-19-7 Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide Sodium perborate tetrahydrate Tributyl tetradecyl phosphonium chloride Listed Below 14808-60-7 687-56-1 RProprietary Proprietary Proprietary Propargyl alcohol 107-19-7 Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide Sodium perborate tetrahydrate 81741-28-8	Above		

E-mail Address: recrel@mewbourne.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.