

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 240359																				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-041-20971																				
		5. Indicate Type of Lease P																				
		6. State Oil & Gas Lease No.																				
		7. Lease Name or Unit Agreement Name TUPELO HONEY 27 COM																				
1. Type of Well: O		8. Well Number 005H																				
2. Name of Operator MANZANO LLC		9. OGRID Number 231429																				
3. Address of Operator P.O. Box 1737, Roswell, NM 88202		10. Pool name or Wildcat																				
4. Well Location Unit Letter <u>L</u> : <u>2400</u> feet from the <u>S</u> line and feet <u>528</u> from the <u>W</u> line Section <u>27</u> Township <u>06S</u> Range <u>34E</u> NMPM _____ County <u>Roosevelt</u>																						
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4334 GR																						
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Perforations/Tubing</u> ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Perforations/Tubing</u> ☒	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/13/17 to 6/20/17: RU Frac crew and frac from 4,850 to 11,670. 0.42" holes 60" phasing 936 total shots. Pumped a total of 6,206 bbls of 15% HCL and 5,235,896#s of sand. LLTR=131,346 bbls. 6/21/17 to 6/23/17: Drill out frac plugs and pull up hole until pipe light. Flow back well. 6/24/17 to 6/26/17: Flowed back 7,675 bbls. Attempt to kill well. 6/26/17 to 7/12/17: Wait on SWD and battery to be finished. 7/12/17 to 8/7/17: Flow back a total of 2468bbls. Wait on weather and roads 8/8/17 to 8/11/17: MIRU PU. POOH with remainder of tbg from drill out. RIH with pump. Set pump at 3,509'.																						
Perforations																						
Pool: MILNESAND;SAN ANDRES, WEST , 46950 Location: D -22-06S-34E 330 N 528 W																						
TOP 4850	BOT 11670	Open Hole N	Shots/ft 6	Shot Size 0.42	Material Sand/Water	Stimulation Frac	Amount 5235896															
Tubing																						
MILNESAND;SAN ANDRES, WEST , 46950																						
Tubing Size 2.875		Type L-80	Depth Set 3509		Packer Set 0																	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																						
SIGNATURE Type or print name		ELECTRONICALLY SIGNED Michael Hanagan		TITLE Manager		DATE 8/14/2017																
		E-mail address		Telephone No.																		
		debbei@manzanoenergy.com		505-623-1996																		
For State Use Only:																						
APPROVED BY:		Paul Kautz		TITLE Geologist		DATE 8/14/2017 2:09:50 PM																

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments

Permit 240359

TUBING COMMENTS

Operator: MANZANO LLC P.O. Box 1737 Roswell, NM 88202	OGRID: 231429
	Permit Number: 240359
	Permit Type: Tubing

Comments

Created By	Comment	Comment Date
lpack	6/13/17 to 6/20/17: RU Frac crew and frac from 4,850 to 11,670. 0.42" holes 60" phasing 936 total shots. Pumped a total of 6,206 bbls of 15% HCL and 5,235,896#s of sand. LLTR=131,346 bbls. 6/21/17 to 6/23/17: Drill out frac plugs and pull up hole until pipe light. Flow back well. 6/24/17 to 6/26/17: Flowed back 7,675 bbls. Attempt to kill well. 6/26/17 to 7/12/17: Wait on SWD and battery to be finished. 7/12/17 to 8/7/17: Flow back a total of 2468bbls. Wait on weather and roads 8/8/17 to 8/11/17: MIRU PU. POOH with remainder of tbg from drill out. RIH with pump. Set pump at 3,509'.	8/14/2017