Submit within 45 days of well completion		State of New Mexico				Revised November 6, 2013			
_					1. WELL API NO. 30-025-31397				
En		•••	ergy, Minerals and Natural Resources			2. Well Name: SHARP NOSE FEDERAL #001			
		Oil Cor	Oil Conservation Division			3. Well Number:			
		1220	1220 S. St Francis Dr.				1		
Santa Fe, NM 87505									
,									
HYDRAULIC	FRACTURING	G FLUID	FLUID			4. Surface Hole Location: Unit:J Lot:J Section:13 Township:20S Range:33E			
DISCLOSUR	E					Feet from:2395 N/S Line:S Feet from:2065 E/W Line:E			
Original						5. Bottom Hole Location:			
□ Amendment						Unit:J Lot:G		ownship:20S /S Line:S	Range:33E
							65 E	/W Line:E	
						6. latitude: 32	ا 5724411.	ongitude: -103	3.6149368
						7. County:			
						Lea	3		
8. Operator Name and Add XTO ENERGY					9. OGRID:	5380	10. Phone Number	r: 43	32-571-8220
	NOIS SUITE 100								
MIDLAND 797		mad by: Codd Camiasa	how Could Comisee			Type:			
	6/26/2017 Frac Perior	med by: Cudd Services	by. Cudd Services						
13. Pool Code(s): 58960						actured Interval: I,010 ft to 11,144 ft			
15. True Vertical Depth (TV	/D):					ume of Fluid Pumped:			
13,750 ft 17. Total Volume of Re-Use	e Water Pumped:					9,616 gals  If Re-Use Water in Fluid Pumped:			
N/A						Not Disclosed			
		ON AND CONCENTRA				T			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Che Service #	mical Abstract		gredient on in Additive (% by		gredient on in HF Fluid (%
Water		Carrier / Base Fluid		7732-18-5		mass)	100%	by mass)	87.34331%
Super DC/LC TLC/THS	Sandtrol	Proppant	Silicon Dioxide	14808-60-7			97%		10.31625%
Opti RCS			P/F Novolak Resin	9003-35-4 1009-7-0			5% 1%		0.53177% 0.10635%
FR-601	SNF	Friction Reducer	Hexamethylenetetramine Copolymer of acrylamide		8		10%		0.10035%
			and sodium acrylate						
			Isoparaffinic Solvent Water	64742-47- 7732-18-5	8		10% 60%		0.01206% 0.07236%
			Nonylphenol	9016-45-9			10%		0.01206%
450/11 1 11 : A : I		0 1 5: 1	Sorbitan Monooleate	1338-43-8			10%		0.01206%
15% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid Water	7647-01-0 7732-18-5			15% 85%		0.28274% 1.60221%
FE-4	Multiple Supplie	ers Iron Control Additive		77-92-9			55%		0.00571%
NE-227	Ace Completion	s Non-emulsifier	Water	7732-18-5			55%		0.00571% 0.00026%
NE-221	Ace Completion	iis Non-emuisinei	Proprietary Poly(oxy-1,2-ethanediyl),	NA 31726-34-			15% 5%		9E-05%
			alpha hexyl-omega-						
			hydroxy- Isotridecanol,	9043-30-5			5%		9E-05%
			ethoxylated						
			Alcohol Solvent	68609-68- 64742-94-			5% 1%		9E-05% 2E-05%
			Naptha(Petroleum),	017 12 01			170		22 00 /0
			Heavy Aromatic Water	7732-18-5			90%		0.00158%
I-123	Finoric	Corrosion Inhibitor	Ethylene Glycol	107-21-1		40%			0.00138%
			N.N-Dimethylformamide	68-12-2			20%		0.00074%
			1-Decanol 2-Butoxyethanol	112-30-1 111-76-2			10% 10%		0.00037% 0.00037%
			Cinnamaldehyde	104-55-2			10%		0.00037%
			Ethoxylated Nonylphenol	68412-54-4 72480-70-7			10%		0.00037% 0.00037%
			Tar based, quinoline derived, benzyl chloride-	12400-10-	ı		10%		0.00037%
			quaternized	111 07 5		1	0.50		05.050
			1-Octanol Isopropyl Alcohol	111-87-5 67-63-0		2.5% 2.5%		1	9E-05% 9E-05%
			Triethyl Phosphate	78-40-0			2.5%		9E-05%
			wn on this disclosure form is true and complete to the best of my knowledge and bel			f. Title: Production Analyst			
<u>- J</u>	ed Electronically /2017	Printed Name: Patty C	Printed Name: Patty Urias				CUOTI ANALYST	-	
5/15/	12011								

E-mail Address: Patty\_Urias@xtoenergy.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.