Submit within 45 days of well of	State of New Mexico					Revised November 6, 2013 1. WELL API NO.				
Energy, Minerals and Natural Resources						30-045-35796 2. Well Name:				
						RODEO UNIT #500H				
Oil Conservation Division						3. Well Number: 500H				
1220 S. St Francis Dr.						00011				
Santa Fe, NM 87505										
HYDRAULIC FRACTURING FLUID						4. Surface Hole I		00N = 00		
DISCLOSURE							Unit:P Lot:P Section:18 Township:23N Range:08W Feet from:271 N/S Line:S			
⊠ Original						Feet from:410 5. Bottom Hole L		/W Line:E		
							Section:20 To	ownship:23N Range:08	W	
□ Amendment								/S Line:S /W Line:E		
						Feet from:337 6. latitude:	lo	ongitude:		
							36.220413 -107.715566 7. County:			
							San Juan			
8. Operator Name and Address:					9. OGRID:	120782	10. Phone Numb	er: 505-333-18	01	
WPX ENERGY PR PO Box 640										
721 South Main										
Aztec 87410 11. Last Fracture Date: 8/2/2		12. Production Type:								
13. Pool Code(s): 97232						actured Interval: ,658 ft to 11,465 ft				
15. True Vertical Depth (TVD):					16. Total Volu	ume of Fluid Pumped:				
4,986 ft 17. Total Volume of Re-Use Water Pumped:						196,617 gals f Re-Use Water in Fluid Pumped:				
						Disclosed				
19. HYDRAULIC FLUID Trade Name	Supplier	AND CONCENTRA Purpose	IION:	(CAS #) Chen	nical Abstract	Maximum Ingre	dient	Maximum Ingredient		
Trade Trains	Саррио.		g. outonic	Service #			n Additive (% by	Concentration in HF Fluid mass)	(% by	
Fresh Water	Operator	Base Fluid	Water	7732-18-5		mass)	100%	54.808	81%	
Cla-Web(TM)	Halliburton	Additive	Listed Below	Listed Below			0%		0%	
GBW-30 BREAKER HC-2	Halliburton Halliburton	Breaker Additive	Listed Below Listed Below	Listed Below Listed Below			0% 0%		0% 0%	
LOSURF-300D	Halliburton	Non-ionic Surfactant		Listed Below			0%		0%	
NITROGEN LIQUEFIED SAND-PREMIUM WHITE-	Halliburton	Fluid	Listed Below	Listed Below Listed Below			0% 0%		0%	
20/40, BULK	Halliburton	Proppant	Listed Below	Listed Below			U70		0%	
WG-35 GELLING AGENT	Halliburton	Gelling Agent	Listed Below	Listed Below			0%		0%	
MSDS and Non-MSDS Ingredients are listed							0%		0%	
below the Ingredients	Listed Above	Listed Above	1,2,4 Trimethylbenzene	95-63-6			1%	0.000	21%	
mgrodionto	Lioted / toove	Liotod / tbovo	Amine salts	Proprietary			0.1%		05%	
			Crystalline silica, quartz				100%	32.499		
			Ethanol Glycerine	64-17-5 56-81-5			60% 5%	0.012 0.004		
			Guar gum	9000-30-0			100%	0.049		
			Heavy aromatic petroleum naphtha	64742-94-5			30%	0.006	27%	
			Hemicellulase enzyme	9012-54-8			30%	0.00	06%	
			Hydroxyalkylammonium	Proprietary			60%	0.015	73%	
			chloride Inner salt of alkyl	Proprietary			30%	0.029	52%	
			amines Lactose	63-42-3			100%	0.001	000/	
			Naphthalene	91-20-3			5%	0.001		
			Nitrogen	7727-37-9			100%	12.494	26%	
			Oxylated phenolic resin Poly(oxy-1,2-	Proprietary 127087-87-0			30% 5%	0.008		
			ethanediyl), alpha-(4-	121001-01-0			370	0.001	J J /0	
			nonylphenyl)-omega- hydroxy-, branched							
			Quaternary amine	Proprietary			5%	0.00	16%	
			Sodium chloride	7647-14-5			30%	0.030		
20. I, as Operator, hereby certify	that the information sho	own on this disclosure form	Water is true and complete to the b	7732-18-5 best of my knowledge and belief.		<u> </u>	60%	0.074	11%	
	lectronically	Printed Name: Tiffan				Engine	ering Technicia	n		
Title: <u>II</u>										

E-mail Address: Tiffany.Smith@wpxenergy.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.