Submit within 45 days of we	II completion	State of New Mexico				Revised November 6, 2013 1. WELL API NO. 30-045-35637				
	F									
Energy, Minerals and Natural Resource						2. Well Name: PINON UNIT #305H				
Oil Conservation Division						3. Well Number:				
1220 S. St Francis Dr.						305H	l			
Santa Fe, NM 87505										
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:M Lot:M Section:16 Township:24N Range:10W Feet from:1277 N/S Line:S				
⊠ Original						Feet from:288 5. Bottom Hole L		:/W Line:W		
□ Amendment						Unit:M Lot:M		ownship:24N	Range:10W	
						Feet from:1277 N/S Line:S				
						6. latitude:		ongitude:	000042	
						36.309413 -107.908842 7. County:		.900042		
						San c	Juan			
Operator Name and Address: JUNIPER RESOURCES EXPLORATION COMPANY, LLC 3624 Oak Lawn Ave. Suite 222 Dallas 75219					9. OGRID:	371654 10. Phone Number: 214-619-5638		214-619-5638		
11. Last Fracture Date: 7/24/2017 Frac Performed by: Gore Nitrogen					12. Production					
13. Pool Code(s):					14. Gross Fractured Interval:					
98102 15. True Vertical Depth (TVD):					5,563 ft to 12,468 ft 16. Total Volume of Fluid Pumped:					
4,994 ft					2,097,984 gals					
17. Total Volume of Re-Use Water Pumped: N/A						18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUI	D COMPOSITION A	ND CONCENTRAT	ΠΟΝ:							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingred Concentration in mass)		Maximum In Concentration mass)	gredient n in HF Fluid (% by	
Water	Juniper Resources	Carrier/Base Fluid	Water	7732-18-5		aoo,	100%	uooj	9.64524%	
Plexgel 907	Chemplex	Gelling Agent	Guar Gum	9000-30-0			100%		0.1719%	
BRK-0401 Plexsurf 240E	Rockwater Chemplex	Oxidative Breaker Flowback Aid	Ammonium Perfulfate Methanol	67-56-1			100% 30%		0.00488% 0.0519%	
			Alcohols, C9-C11, Ethoxylated	68439-46-3			10%		0.0173%	
Tolcide PS20A	Chemplex	Industrial Water Treatment	Tetrakis (Hydroxymethyl) Phosphonium Sulfate	55566-30-8			22%		0.00681%	
Clayplex 650	Chemplex	Potassium chloride	Ethanaminium	67-48-1			35%		0.08222%	
		substitute in oil well treatment	Water	7732-18-5			64%		0.03778%	
Clayplex 302	Chemplex	Stabilizer	Methanamine, N- methyl-, polymer with (chloromethyl) oxirane	25988-97-0			60%		0.12384%	
15% HCl Acid	Reagent	Etching Agent	Hydrogen Chloride	7647-01-0			36%		0.02125%	
			Water	7732-18-5			64%		0.03778%	
Nitrogen EP 510S	Air Products EES	Energize Fluid Paraffin Inhibitor	Nitrogen, N2 Benzene, methyl-	7727-37-9 108-88-3			100% 18%		24.19877% 0.0022%	
LI 3103	LLS	T aranin minibilo	(Toluene) Benzene, 1,3-	108-38-3			18%		0.0022%	
			dimethyl- (Xylene)							
			Benzenesulfonic acid, dodecyl-	27176-87-0			2.5%		0.00031%	
			Ethanol, 2-butoxy-	111-76-2 64742-48-9			2.5% 2.5%		0.00031%	
			Naphtha, petroleum, hydrotreated heavy	04142-40-9			2.5%		0.00031%	
			Solvent naphtha,	64742-95-6			2.5%		0.00031%	
			petroleum, light arom. Benzene, 1,2,4- trimethyl-	95-63-6			2.5%		0.00031%	
			Poly(oxy-1,2- ethanediyl), .alpha(4- nonylphenyl)omega	127087-87-0)		4%		0.00049%	
			hydroxy-, branched Ligroine	8032-32-4			7%		0.00086%	

Matt.Strickler@jnpresources.com MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

67-56-1

67-63-0

111-76-2

64-19-7

111-76-2

67-63-0

67-56-1

10%

15%

20%

100%

100%

100%

100%

Title: _

0.01737%

0.02605%

0.03474%

0.0004%

0.0004%

0.0004%

0.0004%

Methanol

Acetic Acid 2-Butoxyethanol Isopropyl Alcohol Methyl Alcohol

Isopropyl Alcohol
Ethylene Glycol Butyl
Ether

DF 100

Signature:

E-mail Address:

Date:

Complete Acid System

Drilling Fluid

SGB Solutions

Signed Electronically

9/6/2017

Technology

Foamer

Corrosion Inhibitor

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Printed Name: Matt Strickler