

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 238058 <hr/> WELL API NUMBER 30-025-43117 <hr/> 5. Indicate Type of Lease S <hr/> 6. State Oil & Gas Lease No. <hr/> 7. Lease Name or Unit Agreement Name COUNTY FAIR BTY STATE																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																		
1. Type of Well: O		8. Well Number 001H																																																																
2. Name of Operator ONEENERGY PARTNERS OPERATING, LLC		9. OGRID Number 372031																																																																
3. Address of Operator 2929 Allen Parkway, Suite 200, Houston , TX 77019		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>4</u> : <u>200</u> feet from the <u>N</u> line and feet <u>400</u> from the <u>W</u> line Section <u>2</u> Township <u>25S</u> Range <u>35E</u> NMPM _____ County <u>Lea</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3253 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ </div> <div style="width: 45%;"> SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> </div> </div>																																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/15/2017 TD 12-1/4" hole @ 939'; set 9 5/8" 40# J55 LTC casing @ 939'; pump 20BBL spacer, 195 sxs 13.5PPG lead, 140 sxs 14.8 tail, 68 BBLS displace/circ. to surface; WOC 14 hours; WH tested to 900 psi. 5/19/2017 TD 8-3/4" hole @ 5298'; set 7" 29# P110 BTC casing @ 5283"; pump 20BBL spacer, 640 sxs 216 PPG lead, 235 sxs 12.9 tail, 20 BBLS lead to surface; WOC 32 hours; WH tested to 5000 psi. 6/13/2017 TD 6-1/8" hole @ 16,315'; set 4.5" 13.5# HPC110 BTC casing @ 16,300"; 365sxs lead, 300 sxs tail; WOC 19 hours; WH tested to 5000 psi. 5/14/2017 Spudded well.																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>05/15/17</td> <td>Surf</td> <td></td> <td>12.25</td> <td>9.875</td> <td>40</td> <td>J55</td> <td>0</td> <td>939</td> <td>335</td> <td></td> <td>G</td> <td></td> <td>900</td> <td>0</td> <td>N</td> </tr> <tr> <td>05/19/17</td> <td>Int1</td> <td></td> <td>8.75</td> <td>7</td> <td>29</td> <td>P110</td> <td>0</td> <td>5283</td> <td>875</td> <td></td> <td>G</td> <td></td> <td>5000</td> <td>0</td> <td></td> </tr> <tr> <td>06/13/17</td> <td>Prod</td> <td></td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>HPC110</td> <td>0</td> <td>16300</td> <td>665</td> <td></td> <td>G</td> <td></td> <td>5000</td> <td>0</td> <td></td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	05/15/17	Surf		12.25	9.875	40	J55	0	939	335		G		900	0	N	05/19/17	Int1		8.75	7	29	P110	0	5283	875		G		5000	0		06/13/17	Prod		6.125	4.5	13.5	HPC110	0	16300	665		G		5000	0	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
<div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> SIGNATURE Type or print name </div> <div style="width: 30%;"> <u>Electronically Signed</u> <u>David Ramsden-Wood</u> </div> <div style="width: 30%;"> TITLE E-mail address </div> <div style="width: 30%;"> <u>President & Chief Operating Officer</u> <u>drw@oneenergypartners.com</u> </div> <div style="width: 10%;"> DATE Telephone No. </div> <div style="width: 10%;"> <u>9/8/2017</u> <u>303-253-0707</u> </div> </div>																																																																		
For State Use Only: <div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> APPROVED BY: </div> <div style="width: 30%;"> <u>Paul Kautz</u> </div> <div style="width: 30%;"> TITLE <u>Geologist</u> </div> <div style="width: 10%;"> DATE <u>9/12/2017 12:37:49 PM</u> </div> </div>																																																																		

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments

Permit 238058

DRILLING COMMENTS

Operator: ONEENERGY PARTNERS OPERATING, LLC 2929 Allen Parkway Houston , TX 77019	OGRID: 372031
	Permit Number: 238058
	Permit Type: Drilling

Comments

Created By	Comment	Comment Date
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There are no Comments for this Permit