<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Type Double Ram

knowledge and belief.

⋈, if applicable. Signature:

Printed Name:

Email Address:

Date:

23. I hereby certify that the information given above is true and complete to the best of my

Electronically filed by Kristin L Gray

kristing@kfoc.net

9/18/2017

I further certify I have complied with 19.15.14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 240185

Manufacturer

Cameron

Expiration Date: 9/18/2019

	ame and Address	II. CO							2. OGF	RID Number 12361		
	ISER-FRANCIS OI 33 S Yale Ave	IL CO							0.48			
	sa, OK, OK 74136	:							3. API	Number 30-025-4401	۵	
1. Property Co		,	5. Property Name						6. Wel		9	
	6706			LAKE UNI	T SOUTH				O. Wei	119H		
	3.00		3222									
						ace Location				_		
JL - Lot	Section	Township	Range			Feet From	N/S Line	Feet I		E/W Line	County	
L	1	245	3	33E	L	2225	S		559	W	Le	
					8. Proposed B	ottom Hole Loca	tion					
JL - Lot	Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet	From	E/W Line	County	
D	36	2	3S	33E	D	330	N		350	W	Le	
					9. Poo	I Information				T =		
BELL LAKE;	BONE SPRING, N	ORTH								51	50	
					Additional	Well Information						
11. Work Type		12. Well Typ	е	13. C	able/Rotary		14. Lease Type		15. Ground I	_evel Elevation		
Ne	w Well	C	IL				State		36	3633		
16. Multiple		17. Propose		18. F					20. Spud Da			
N		1	7041		Bone Spring					15/2018		
Depth to Grou	nd water			Distar	nce from nearest fre	sh water well			Distance to n	earest surface water	er	
We will he	using a closed-lo	on system in li	au of lined nits									
	doing a ciccoa io	op oyotom m n	ou or iniou pito									
Type	Hole Size	0:-	g Size			ng and Cement I		0	lea of Come-+	1	Estimated TOC	
Surf	17.5	13.3		Casii	asing Weight/ft		Setting Depth 1250		Sacks of Cement 1060		0	
Juli	12.25								1200		0	
Int1				40 5200 20 17041				4700				
Int1 Prod	8.75	5	5		20							

22. Proposed Blowout Prevention Program

Approved By: Title:

Approved Date:

Test Pressure

5000

Paul Kautz

Geologist

9/18/2017

Conditions of Approval Attached

OIL CONSERVATION DIVISION

Working Pressure

10000

Phone: 918-491-4209

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name			
	5150	Bell Lake Bone Springs, Nort	h		
Property Code	Pro	operty Name	Well Number		
316706	BELL LAKE UNIT SOUTH				
OGRID No.	Op	perator Name	Elevation		
12361	KAISER-FRAN	CIS OIL COMPANY	3633'		

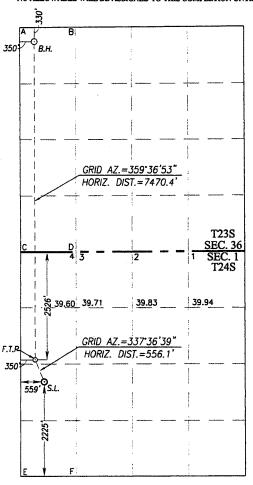
### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	1	24-S	33-E		2225	SOUTH	559	WEST	LEA

### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	23-S	33-E		330	NORTH	350	WEST	LEA
Dedicated Acres	Joint or	Infill C	onsolidation C	ode Ord	er No.			h	
160									

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### SCALE: 1"=2000"

BOTTOM HOLE LOCATION NAD 83 NME Y= 461952.0 N BOTTOM HOLE LOCATION NAD 27 NME Y= 461892.8 N X= 788568.4 E X= 747384.7 E LAT.=32.267324° N LONG.=103.532985° W LAT.=32.267448° N LONG = 103.533464° W

CORNER COORDINATES TABLE

NAD 27 NME

A - Y= 462219.8 N, X= 747032.5 E

B - Y= 462230.8 N, X= 748351.1 E - Y= 456947.4 N, X= 747071.8 E - Y= 456955.5 N, X= 748391.2 E - Y= 451683.5 N, X= 747099.7 E - Y= 451688.5 N, X= 748422.0 E

### CORNER COORDINATES TABLE NAD 83 NME

- Y= 462279.1 N, X= 788216.1 E B - Y= 462290.0 N, X= 789534.8 E - Y= 457006.5 N, X= 788255.6 E - Y= 457014.5 N, X= 789575.0 E - Y= 451742.4 N, X= 788283.7 E - Y= 451747.4 N, X= 789606.0 E

FIRST TAKE POINT FIRST TAKE POINT NAD 27 NME Y= 454424.2 N X= 747434.7 E NAD 83 NME Y= 454483.2 N X= 788618.6 E LAT.=32.246794° N LAT = 32.246918° N LONG.=103.533482° W LONG.=103.533003° W

GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 453969.1 N X= 788830.4 E LAT.=32.245501° N

LONG.=103.532809° W

GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 453910.1 N X= 747646.5 E LAT.=32.245377 N LONG.=103.532331° W

### **OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the om hole location or has a right to drill this vell at this location pursuant to a contract with an own of such mineral or working interest, or to a voluntary ulsory pooling orde ent or a comp

8/9/17 Date Signature

√an Valkenburg Charlotte Printed Name

Charlotv@kfoc.net E-mail Address

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 11, 2017

Date of Survey Signature & Seal of Professional Surveyor:

SEN ME 12641

JWSC W.O.: 17.11.0770

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

Permit 240185

### PERMIT COMMENTS

Operator Name and Address:	API Number:
KAISER-FRANCIS OIL CO [12361]	30-025-44019
6733 S Yale Ave	Well:
Tulsa, OK, OK 74136	BELL LAKE UNIT SOUTH #119H

Created By	Comment	Comment Date
pkautz	out of compliance with inactive wells	8/10/2017

Form APD Conditions

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 240185

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
KAISER-FRANCIS OIL CO [12361]	30-025-44019
6733 S Yale Ave	Well:
Tulsa, OK, OK 74136	BELL LAKE UNIT SOUTH #119H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Gas Capture Plan - Operator to Submit Gas Capture Plan form prior spud