<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 240209

. KVICI	e and Address	00						2. OGI	RID Number	
KAISER-FRANCIS OIL CO 6733 S Yale Ave								12361 3. API Number		
	a, OK, OK 74136							S. API	30-025-440	21
Property Code					6. Wel					
3167	06		BELL LA	AKE UNIT SOUTH					319H	
	7. Surface Location									
Lot L	Section Township Range 1 24S 33E				Feet From 2203	N/S Line S			E/W Line W	County Le
	· .				ottom Hole Location					
- Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet F	rom	E/W Line	County
D	36	23S		33E D	330	N		349	W	Le
				9. Pool	Information				1	
ELL LAKE;BC	ONE SPRING, NO	RTH							51	50
				Additional \	Well Information					
. Work Type New '	Well	12. Well Type OIL		13. Cable/Rotary	14	. Lease Type State			Level Elevation 632	
6. Multiple	*****	17. Proposed De	epth	18. Formation	19	. Contractor		20. Spud Da		
· N		1944		Bone Spring				· 1:	2/15/2017	
Pepth to Ground water				1 0			Distance to nearest surface water			
	water									
•		system in lieu o	of lined pits							
	sing a closed-loop	system in lieu o	of lined pits	21 Proposed Casin	ng and Coment Pro	aram				
-		o system in lieu o		21. Proposed Casir	ng and Cement Pro		Sack	s of Cement		Estimated TOC
We will be us	Hole Size	Casing Siz	ze	Casing Weight/ft 54.5	Setting De 1250			1060		0
Type Surf	Hole Size 17.5 12.25	Casing Siz 13.375 9.625	ze	Casing Weight/ft 54.5 40	Setting De 1250 5200	pth		1060 1200		0
We will be us  Type  Surf	Hole Size	Casing Siz	ze	Casing Weight/ft 54.5	Setting De 1250	pth		1060		0
Type Surf	Hole Size 17.5 12.25	Casing Siz 13.375 9.625	ze	Casing Weight/ft 54.5 40	Setting De 1250 5200 19443	pth		1060 1200		0
Type Surf	Hole Size 17.5 12.25	Casing Siz 13.375 9.625	ze	Casing Weight/ft 54.5 40 20	Setting De 1250 5200 19443	pth		1060 1200		0
Type Surf	Hole Size 17.5 12.25 8.75	Casing Siz 13.375 9.625	ze	Casing Weight/ft 54.5 40 20 Casing/Cement Progr	Setting Dej 1250 5200 19443 am: Additional Con	nments		1060 1200		0 0 4700
Type Surf	Hole Size 17.5 12.25 8.75	Casing Siz 13.375 9.625	ze	Casing Weight/ft 54.5 40 20 Casing/Cement Progr	Setting Dej 1250 5200 19443 am: Additional Con	nments  gram  Test Press	sure	1060 1200		0 0 4700
Type Surf	Hole Size 17.5 12.25 8.75	Casing Siz 13.375 9.625	ze	Casing Weight/ft 54.5 40 20 Casing/Cement Progr	Setting Dej 1250 5200 19443 am: Additional Con	nments	sure	1060 1200		0 0 4700
Type Surf Int1 Prod	Hole Size 17.5 12.25 8.75  Type Double Ram	Casing Siz 13.375 9.625 5.5	ze	Casing Weight/ft 54.5 40 20 Casing/Cement Progr  22. Proposed Blown Working Pressure 10000	Setting Dej 1250 5200 19443 am: Additional Con	nments  Gram  Test Press 5000	sure	1060 1200 2300	Ca	0 0 4700
Type Surf Int1 Prod	Hole Size 17.5 12.25 8.75  Type Double Ram	Casing Siz 13.375 9.625 5.5	ze	Casing Weight/ft 54.5 40 20 Casing/Cement Progr	Setting Dej 1250 5200 19443 am: Additional Con	nments  Gram  Test Press 5000	sure	1060 1200	Ca	0 0 4700
Type Surf Int1 Prod  3. I hereby cenowledge and further certify	Hole Size 17.5 12.25 8.75  Type Double Ram wrify that the inform d belief. y I have complied	Casing Siz 13.375 9.625 5.5	ze	Casing Weight/ft 54.5 40 20 Casing/Cement Progr  22. Proposed Blown Working Pressure 10000	Setting Dej 1250 5200 19443 am: Additional Con out Prevention Proj	nments  Gram  Test Press 5000	sure	1060 1200 2300	Ca	0 0 4700
Type Surf Int1 Prod	Hole Size 17.5 12.25 8.75  Type Double Ram wrify that the inform d belief. y I have complied	Casing Siz 13.375 9.625 5.5	ze	Casing Weight/ft 54.5 40 20 Casing/Cement Progr  22. Proposed Blowd Working Pressure 10000 complete to the best of my	Setting Dej 1250 5200 19443 am: Additional Con out Prevention Proj	nments  Gram  Test Press 5000	sure	1060 1200 2300	Ca	0 0 4700
Type Surf Int1 Prod 3. I hereby cenowledge and further certify, if applicable	Hole Size 17.5 12.25 8.75  Type Double Ram wrify that the inform d belief. y I have complied	Casing Siz 13.375 9.625 5.5	ze	Casing Weight/ft 54.5 40 20 Casing/Cement Progr  22. Proposed Blowd Working Pressure 10000 complete to the best of my	Setting Dej 1250 5200 19443 am: Additional Con out Prevention Proj	nments  Gram  Test Press 5000	sure	1060 1200 2300	Ca	0 0 4700
Type Surf Int1 Prod  3. I hereby cenowledge and further certify	Hole Size 17.5 12.25 8.75  Type Double Ram entify that the inform d belief. y I have complied e.	Casing Siz 13.375 9.625 5.5	ze	Casing Weight/ft 54.5 40 20 Casing/Cement Progr  22. Proposed Blowd Working Pressure 10000 complete to the best of my	Setting Dej 1250 5200 19443 am: Additional Con out Prevention Proj	nments  Gram  Test Press 5000	Sure OIL CONS	1060 1200 2300	Ca	0 0 4700
Type Surf Int1 Prod  3. I hereby cenowledge and further certify 4, if applicable ignature: rinted Name:	Hole Size 17.5 12.25 8.75  Type Double Ram entify that the inform d belief. y I have complied e.	Casing Siz 13.375 9.625 5.5	ze	Casing Weight/ft 54.5 40 20 Casing/Cement Progr  22. Proposed Blowd Working Pressure 10000 complete to the best of my	Setting Dej 1250 5200 19443 am: Additional Con	nments  gram  Test Pres: 5000	Sure OIL CONS	1060 1200 2300	Ca	0 0 4700
Type Surf Int1 Prod 3. I hereby cenowledge and further certify, if applicable signature:	Hole Size 17.5 12.25 8.75  Type Double Ram entify that the inform d belief. y I have complied e.	Casing Siz 13.375 9.625 5.5  nation given abov with 19.15.14.9	ze	Casing Weight/ft 54.5 40 20 Casing/Cement Progr  22. Proposed Blowd Working Pressure 10000 complete to the best of my	Setting Dej 1250 5200 19443 am: Additional Con out Prevention Proj C Approved By:	nments  Gram  Test Press 5000	Sure OIL CONS	1060 1200 2300 ERVATION	Ca	0 0 4700

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1285 Fax: (575) 748-9720
DISTRICT III
1000 Rito Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name	
	5150	Bell Lake Bone Spring, N	North
Property Code	•	erty Name	Well Number
316706	BELL LAKE	E UNIT SOUTH	319H
OGRID No.	Oper	ator Name	Elevation
12361	KAISER-FRANC	CIS OIL COMPANY	3632'

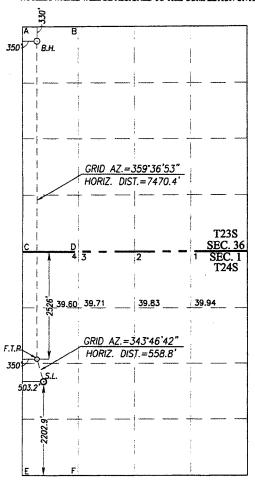
#### **Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	1	24-S	33-E		2202.9	SOUTH	503.2	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	23-S	33-E		330	NORTH	350	WEST	LEA
Dedicated Acres	Joint or	Infill C	onsolidation C	ode Ord	er No.				
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

## CORNER COORDINATES TABLE NAD 27 NME

NAD 27 NME A - Y = 462219.8 N, X = 747032.5 E B - Y = 462230.8 N, X = 748351.1 E C - Y = 456947.4 N, X = 747071.8 E D - Y = 456955.5 N, X = 748391.2 E E - Y = 451683.5 N, X = 747099.7 E F - Y = 451688.5 N, X = 748422.0 E

# CORNER COORDINATES TABLE NAD 83 NME

A - Y= 462279.1 N, X= 788216.1 E B - Y= 462290.0 N, X= 789534.8 E C - Y= 457006.5 N, X= 788255.6 E D - Y= 457014.5 N, X= 789575.0 E E - Y= 451742.4 N, X= 788283.7 E F - Y= 451747.4 N, X= 789606.0 E

FIRST TAKE POINT NAD 83 NME Y= 454483.2 N X= 788618.6 E LAT.=32.246918\* N LONG.=103.533482\* W

GEODETIC COORDINATES
NAD 83 NME
SURFACE LOCATION
Y= 453946.7 N
X= 788774.7 E
LAT.=32.245440' N
LONG.=103.532990' W

GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 453887.8 N X= 747590.8 E LAT.=32.245316° N LONG.=103.532511° W

FIRST TAKE POINT

NAD 27 NME Y= 454424.2 N

X= 747434.7 E

LAT.=32.246794° N

LONG.=103.533003° W

#### OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order

Signature Date

Charlotte Van Valkenburg
Printed Name

Charlotv@kfoc.net E-mail Address

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 11, 2017

Date of Survey Signature excellent of Professional Surveyor:

G239

GETTIFICAL STATE OF THE S

ACK REL. W.O.: 17110293

JWSC W.O.: 17.11.0772

Form APD Comments

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 240209

## PERMIT COMMENTS

Operator Name and Address:	API Number:
KAISER-FRANCIS OIL CO [12361]	30-025-44021
6733 S Yale Ave	Well:
Tulsa, OK, OK 74136	BELL LAKE UNIT SOUTH #319H

Created By	Comment	Comment Date
pkautz	out of compliance with inactive wells	8/10/2017

Form APD Conditions

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 240209

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
KAISER-FRANCIS OIL CO [12361]	30-025-44021
6733 S Yale Ave	Well:
Tulsa, OK, OK 74136	BELL LAKE UNIT SOUTH #319H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Gas Capture Plan - Operator to Submit Gas Capture Plan form prior spud