<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 240212

1. Operator Name	e and Address			·				2. OG	RID Number			
KAISER-FRANCIS OIL CO									12361			
	S Yale Ave						3. AP	l Number				
	a, OK, OK 74136							30-025-4402	22			
Property Code		5. Pro	operty Name	LINIT COLITII				6. We				
3167	06		BELL LAKE	UNIT SOUTH					419H			
			•		ace Location	1	1		_	1		
L - Lot L	Section 1	Township 24S	Range 33E	Lot Idn L	Feet From 2192	N/S Line		From 475	E/W Line W	County	Lea	
					ottom Hole Location							
L - Lot D	Section 36	Township 23S	Range 33E	Lot Idn	Feet From 330	N/S Line		From 350	E/W Line W	County	Lea	
					Information					<u> </u>		
VC-025 G-09	S243310P;UPPEF	R WOLFCAMP		5.100					98	8135		
				A dditio1	Well Information							
I. Work Type		12. Well Type		13. Cable/Rotary		. Lease Type		15 Ground I	evel Elevation			
New	Well	OIL		re. Gabier totally		State			332			
				18. Formation	19	. Contractor		20. Spud Dat				
		N 19852			Wolfcamp			11/1/2017				
N			2									
N epth to Ground We will be us	sing a closed-loop	n 19852	lined pits	Distance from nearest for the proposed Casing Weight/ft	ng and Cement Pr	epth	Sa	Distance to no	arest surface water	Estimated	TOC	
Nepth to Ground We will be us Type Surf Int1	Hole Size 17.5 12.25	19852 D system in lieu of Casing Size 13.375 9.625	lined pits	21. Proposed Casi Casing Weight/ft 54.5 40	ng and Cement Pr Setting D 1250 1130	epth) 0	Sa	cks of Cement 1071 1760		Estimated 0 0		
N epth to Ground We will be us Type Surf	Hole Size	2 system in lieu of Casing Size 13.375	lined pits	21. Proposed Casi Casing Weight/ft 54.5	ng and Cement Pr Setting D 1250 1130 1985	Pepth 0 0 2	Sai	Distance to no		Estimated 0		
N epth to Ground We will be us Type Surf Int1	Hole Size 17.5 12.25	19852 D system in lieu of Casing Size 13.375 9.625	lined pits	21. Proposed Casi Casing Weight/ft 54.5 40 20 Casing/Cement Prog	ng and Cement Pr Setting D 1250 1130 1985 ram: Additional Co	pepth 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sa	cks of Cement 1071 1760		Estimated 0 0		
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N epth to Ground We will be us Type Surf Int1	Hole Size 17.5 12.25 8.75	19852 D system in lieu of Casing Size 13.375 9.625	lined pits	21. Proposed Casi Casing Weight/ft 54.5 40 20 Casing/Cement Prog	ng and Cement Pr Setting D 1250 1130 1985 ram: Additional Co	pepth 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	essure	cks of Cement 1071 1760	earest surface water	Estimated 0 0 10800		
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We will be us Type Surf Int1 Prod 3. I hereby ce nowledge and	Hole Size 17.5 12.25 8.75 Type Double Ram rtify that the inform d belief. y I have complied e.	Casing Size 13.375 9.625 5.5 nation given above with 19.15.14.9 (A	lined pits w is true and comp	21. Proposed Casi Casing Weight/ft 54.5 40 20 Casing/Cement Prog 22. Proposed Blow forking Pressure 10000 lete to the best of my or 19.15.14.9 (B) NMA	ng and Cement Pr Setting D 1250 1130 1985 ram: Additional Co rout Prevention Pr	Paul Kau Geologis 9/18/201	oll CON	Distance to no	earest surface water	Estimated 0 0 10800		

<u>DISTRICT I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

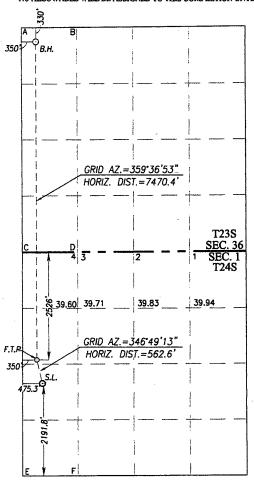
API Number	Pool Code	Pool Name				
	98135	WC-025 G09 S243310P Upper Wo	lfcamp			
Property Code		perty Name	Well Number			
316706	BELL LAK	BELL LAKE UNIT SOUTH				
OGRID No.	Op	erator Name	Elevation			
12361	3632'					
	Surf	ace Location				

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	1 .	24-S	33-E		2191.8	SOUTH	475.3	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No. D	Section 36	Township 23-S	Range 33-E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 350	East/West line WEST	County LEA
Dedicated Acres	Joint or	Infill C	onsolidation C	ode Ord	er No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

BOTTOM HOLE LOCATION BOTTOM HOLE LOCATION NAD 83 NME NAD 27 NME Y= 461892.8 N Y= 461952.0 N X= 747384.7 E X= 788568 4 F LAT.=32.267324° N LAT.=32.267448" N LONG.=103.533464° W LONG.=103.532985° W

CORNER COORDINATES TABLE NAD 27 NME

462219.8 N, X= 747032.5 E B - Y= 462230.8 N, X= 748351.1 E C - Y= 456947.4 N, X= 747071.8 E D - Y= 456955.5 N, X= 748391.2 E Y= 451683.5 N, X= 747099.7 Y= 451688.5 N, X= 748422.0 E

CORNER COORDINATES TABLE NAD 83 NME

462279.1 N, X= 788216.1 E - Y= 462290.0 N, X= 789534.8 E C - Y = 457006.5 N, X = 788255.6 ED - Y= 457014.5 N, X= 789575.0 E E - Y= 451742.4 N, X= 788283.7 E Y= 451747.4 N, X= 789606.0 E

FIRST TAKE POINT NAD 83 NME Y= 454483.2 N X= 788618.6 E LAT.=32.246918° N LONG.=103.533482° W

GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y = 453935.6 NX= 788746.9 E LAT.=32.245410° N

LONG.=103.533080° W

GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 453876.6 N X= 747563.0 E LAT.=32.245286° N LONG.=103.532602" W

FIRST TAKE POINT

NAD 27 NME

Y= 454424.2 N

X= 747434.7 E

LAT.=32.246794" N

LONG. = 103.533003° W

OPERATOR CERTIFICATION

hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the sed bottom hole location or has a right to drill this well at this location pursu ent to a contract with an own of such mineral or working interest, or to a volunt pooling agreement or a compulsory pooling order fore entered by the division.

Charlotte Van Valkenburg Printed Name

Charlotv@kfoc.net E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 11, 2017

Date of Survey D J Surveyor: Q^Ò N MET

3239

Certificate mannet Si Of Garge G. Eidson 12641

ACK REL. W.O.: 17110294

JWSC W.O.: 17.11.0773

8/10/17/

Date

Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

PERMIT COMMENTS

Operator Name and Address:	API Number:
KAISER-FRANCIS OIL CO [12361]	30-025-44022
6733 S Yale Ave	Well:
Tulsa, OK, OK 74136	BELL LAKE UNIT SOUTH #419H

Created By	Comment	Comment Date
pkautz	out of compliance with inactive wells	8/10/2017

Permit 240212

Form APD Conditions

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Permit 240212

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
KAISER-FRANCIS OIL CO [12361]	30-025-44022
6733 S Yale Ave	Well:
Tulsa, OK, OK 74136	BELL LAKE UNIT SOUTH #419H

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Will require a directional survey with the C-104
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Gas Capture Plan - Operator to Submit Gas Capture Plan form prior spud or initiating recompletion operations