

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 241500 WELL API NUMBER 30-025-43721 5. Indicate Type of Lease S 6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name BRAHMAN STATE 24 35 15																																																																																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																																		
1. Type of Well: O		8. Well Number 601H																																																																																																																																
2. Name of Operator ENERGEN RESOURCES CORPORATION		9. OGRID Number 162928																																																																																																																																
3. Address of Operator 3510 North "A" Street, Bldg A & B, Midland , TX 79705		10. Pool name or Wildcat																																																																																																																																
4. Well Location Unit Letter <u>D</u> : <u>260</u> feet from the <u>N</u> line and feet <u>330</u> from the <u>W</u> line Section <u>15</u> Township <u>24S</u> Range <u>35E</u> NMPM _____ County <u>Lea</u>																																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3363 GR																																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  See Attached <u>7/19/2017</u> Spudded well.																																																																																																																																		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																																																		
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**BRAHMAN STATE 24-35-15 #601H**

API 30-025-43721 D, 260 FNL, 330 FWL, 15-24S-35E Lea County, NM

Drilling Permit #232610

Lse: 317500

Field: 98098 WC-025 G-09 S243532M; Wolfbone

Elevation 3363' GR

160 acres

7/19/17 Spud well: 17 ½" hole, fresh water drlg fluid

7/20/17 **1,083'** – Set Surface Casing: 13 3/8", 61# J-55, 11 Centralizers. Cement 745 sx C, yield 1.75 Lead, 390 sx C, yield 1.35 Tail, TOC Surface, Circ to Surf 747 sx visual, WOC + 24 hrs. Tested casing to 1500 PSI for 30 minutes w/no pressure drop

7/21 – 7/23/17 Service Rig

7/24 – 7/25/17 Drill 12 1/4" hole to 5260', brine water drlg fluid

7/26/27 **5,245'** – Set Intermediate csg I: 9 5/8", 40# HCL-80, 38 centralizers. Cement 870 sx 50/50 C/PozC, yield 2.45 Lead, 415 sx C, yield 1.33 Tail, TOC Surface, Circ. To Surf 64 sx visual, WOC 2.5 hrs. Tested csg 1500 PSI for 30 minutes w/no pressure drop

7/27 – 8/6/17 Drill 8 ¾" hole to 12,143', brine water drlg fluid

8/7 – 8/8/17 Logging well

8/9 – 8/11/17 **12,128'** – Set Intermediate csg II: 7", 29# HCP-110, 102 centralizers, DV tool @ 5320. Cement 480 sx 50/50 H, yield 2.97 Lead, 195 sx H, yield 1.19 Tail first stage, 355 sx 50/50 C, 2.92 yield Lead, 180 sx C, yield 1.33 Tail second stage, TOC Surface, Circ. To Surf 336 sx visual, WOC +24 hrs. Tested csg to 1500 PSI for 30 minutes w/no pressure drop

8/12 – 8/21/17 Drill 6 1/8" hole to TD, brine water drlg fluid  
**16, 622' MD 12, 321 TVD**

8/22/17 **11,234'-16, 617'** – Set 4 ½" production liner: 13.5# HCP-110. Cement 465 sx H, yield 1.27, TOC 11,234 at top of liner

8/24/17 Rig Released. WO Completion.

KOP 11,617

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Comments  
  
Permit 241500

**DRILLING COMMENTS**

Operator: ENERGEN RESOURCES CORPORATION 3510 North "A" Street Midland , TX 79705	OGRID: 162928
	Permit Number: 241500
	Permit Type: Drilling

**Comments**

Created By	Comment	Comment Date
Jenifer Sorley	Well has been drilled and rig moved off. Waiting on completion program.	9/13/2017