Submit within 45 days of well completion Revised November 6, 2013									
State of New Mexico						1. WELL API NO.			
		Energy, Minerals	nergy, Minerals and Natural Resources				30-015-43081 2. Well Name:		
Oil Conservation Division						NASH UNIT #105H			
						105H			
1220 S. St Francis Dr.									
Santa Fe, NM 87505									
HYDRAULIC FR	ACTUF	RING FLUID				4. Surface Hole Unit:C Lot:C		ownship:23S Range:30E	
DISCLOSURE				Feet from:700	N	I/S Line:N			
				Feet from:188 5. Bottom Hole		:/W Line:W			
□ Amendment				Unit:C Lot:C		ownship:23S Range:30E			
Amendment						Feet from:188	0 E	:/W Line:W	
						6. latitude: longitude: 32.3103827854896 -103.923565351804			
						7. County:			
						Eddy			
Operator Name and Address: XTO ENERGY, INC		9. OGRID:		5380	10. Phone Numbe	r: 505-333-3726			
382 CR 3100									
Aztec 87410 11. Last Fracture Date: 6/19/3	12. Productio		n Tyne:						
0.10.1	Performed by: ProFrac		O 14. Gross Fractured Interval:						
13. Pool Code(s): 14. Gros 47545						ractured Interval: 7,810 ft to 17,165 ft			
15. True Vertical Depth (TVD): 6,993 ft				ume of Fluid Pumped: 184,024 gals					
17. Total Volume of Re-Use Water Pumped:					18. Percent of	. Percent of Re-Use Water in Fluid Pumped:			
N/A	COMPOS	SITION AND CONCENTRAT	ION:		N ₁	ot Disclosed			
Trade Name Supplier		Purpose	Ingredients	(CAS #) Chemi	cal Abstract	Maximum Ingr	edient	Maximum Ingredient	
				Service #		Concentration mass)	in Additive (% by	Concentration in HF Fluid (% by mass)	
Fresh Water	Operator	Carrier Fluid Propping Agent	Water	7732-18-5			100%	84.9991%	
Proppant (Sand)	opant (Sand) Keane		Crystalline Silica, quartz	14808-60-7			100%	14.34033%	
10% HCL Keane		Acid	Water	7732-18-5			90%	0.31266%	
KFR-22 Keane		Friction Reducer	Hydrochloric Acid Distillates	7647-01-0 64742-47-8			10% 30%	0.03474% 0.00329%	
			(petroleum),						
			hydrotreated light Proprietary Polymer	Proprietary			30%	0.00329%	
			Proprietary	Proprietary			5%	0.00055%	
KFEAC-30	Keane	Iron Control	Surfactant Blend acetic acid	64-19-7			60%	0.00121%	
			citric acid	77-92-9		40%		0.0008%	
KAI-12	Keane	Corrosion Inhibitor	Methanol propan-2-ol	67-56-1 67-63-0			90% 5%	0.00063% 3E-05%	
			prop-2-yn-1-ol	107-19-7			5%	3E-05%	
			xylene fatty imidazoline	1330-20-7 61790-69-0			5% 5%	3E-05% 3E-05%	
			Alcohols, C7-9-iso-,	68526-83-0			5%		
			C8-rich ethylbenzene	100-41-4			1%	1E-05%	
KS-17 Keane		Surfactant	Amine sulfonate	26836-07-7			10%	6E-05%	
			ethylene/propylene oxide polymer	Proprietary			10%	6E-05%	
			alcohols, C11-14-	78330-21-9			5%	3E-05%	
			iso-,C13- rich, ethoxylated						
			Alcohol	68609-68-7			5%	3E-05%	
KWG-111D	Keane	Gel	Guar Gum	9000-30-0			99%	0.13444%	
KWXB-20	Keane	Crosslink	sodium hydroxide sodium borate	1310-73-2 1303-96-4			10% 10%	0.01406% 0.01406%	
			ethylen glycol	107-21-1			10%	0.01406%	
KPH-15	Keane	Buffering Agent	Potassium 584-08-7 carbonate				60%	0.01153%	
	<u> </u>		potassium hydroxide 1310-58-3				30%	0.00577%	
Encap LP	Keane	Breaker	Ammonium 7727-54-0 persulfate				77%	0.00254%	
			cured acrylic resin Proprietary			12%		0.0004%	
			Silica, crystalline quartz	14808-60-7			10%	0.00033%	
20. I, as Operator, hereby certify	that the infor	mation shown on this disclosure form is		best of my know	ledge and belie	ef.		ı	
Signature: Signed Electronically Printed Name: Patty Urias Title: Production Analyst								-	
Date: 11/11/201	7								

E-mail Address: Patty_Urias@xtoenergy.com_

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.