Form C-103 District I State of New Mexico August 1, 2011 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 245375 District II WELL APINIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-44366 District III 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **GOODMAN 22** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 004H 2. Name of Operator 9. OGRID Number PERCUSSION PETROLEUM OPERATING, LLC 371755 3. Address of Operator 10. Pool name or Wildcat 919 Milam, Suite 2475, Houston, TX 77002 Unit Letter K : 2303 feet from the S Section 22 Township 4. Well Location line and feet 2346 from the W Township 19S Range 25E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3459 GR Pit or Below-grade Tank Application or Closure _ Distance from nearest surface water_ ___ Depth to Groundwater____ Distance from nearest fresh water well__ Pit Type Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drill Yeso horizontal to 8033' TD. See comments.10/19/2017 Spudded well. Casing and Cement Program Date String Weight Grade Fst Doth Pres Open Type Size Size lb/ft TOC Set Dpth Held Drop Hole 10/22/17 Surf FreshWater 12.25 9.625 .155 0 1220 750 1.54 140 900 0 N 10/29/17 Prod FreshWater 8.75 5.5 17 L80 0 8033 2165 С 0 1.41 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

Chief Operating Officer

Geologist

Lupe@percussionpetroleum.com

DATE

DATE

Telephone No.

12/4/2017

713-589-9509

12/6/2017 8:50:33 AM

TITLE

TITLE

E-mail address

Electronically Signed

Raymond Podany

Lupe Carrillo

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Comments

Permit 245375

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DRILLING COMMENTS

Operator:	OGRID:
PERCUSSION PETROLEUM OPERATING, LLC	371755
919 Milam	Permit Number:
Houston , TX 77002	245375
	Permit Type:
	Drilling

Comments

Created By	Comment	Comment Date
LUPECARRILLO	10/19/2017: Spud well at 8:00 PM. Drilled 1220' of 12-1/4" surface hole and ran 9-5/8" 36# J55 LTC surface casing.	12/4/2017
LUPECARRILLO	10/22/2017: Basic Energy Services cemented w/ 550sx (225sx 12.8ppg lead, 325sx 14.8ppg tail) class C cement w/ additives (gel, salt, celloflake). No cement circulated to surface. Ran temp log to determine TOC at 140'. Topped-off w/ 200sx 14.8ppg class C cement. WOC 12.5 hours and pressure tested to 900psi. Tested good.	12/4/2017
LUPECARRILLO	10/23/2017: Drilled 8-3/4" production hole from 1220' to 8033'.	12/4/2017
LUPECARRILLO	10/28/2017: TD'd well at 8033' and ran 5-1/2" 17# L80 MJB-T production casing.	12/4/2017
LUPECARRILLO	10/28/2017: Basic Energy Services cemented w/ 2165sx (230sx 12.6ppg lead, 1935sx 14.8ppg tail) class C cement w/ additves. 327sx cement circulated to surface.	12/4/2017
LUPECARRILLO	10/30/2017: Released rig at 6:00 AM.	12/4/2017