

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 247529 <hr/> WELL API NUMBER 30-025-44013 <hr/> 5. Indicate Type of Lease S <hr/> 6. State Oil & Gas Lease No.  <hr/> 7. Lease Name or Unit Agreement Name FLORENCE STATE 23 23 34 AR																																																																																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																																		
1. Type of Well: O		8. Well Number 202H																																																																																																																																
2. Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID Number 228937																																																																																																																																
3. Address of Operator One Lincoln Centre, 5400 LBJ Freeway Ste 1500, Dallas, TX 75240		10. Pool name or Wildcat																																																																																																																																
4. Well Location Unit Letter <u>N</u> : <u>187</u> feet from the <u>S</u> line and feet <u>1767</u> from the <u>W</u> line Section <u>23</u> Township <u>23S</u> Range <u>34E</u> NMPM _____ County <u>Lea</u>																																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3403 GR																																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Casing and cementing - actual. <b>11/9/2017</b> Spudded well.																																																																																																																																		
<b>Casing and Cement Program</b> <table border="1" style="width:100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>11/09/17</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>802</td> <td>792</td> <td>1.38</td> <td>C</td> <td></td> <td>1000</td> <td>0</td> <td>N</td> </tr> <tr> <td>11/16/17</td> <td>Int1</td> <td>Brine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J55</td> <td>0</td> <td>5112</td> <td>2674</td> <td>1.38</td> <td>C</td> <td></td> <td>1350</td> <td>0</td> <td>N</td> </tr> <tr> <td>11/23/17</td> <td>Int2</td> <td>CutBrine</td> <td>8.75</td> <td>7.625</td> <td>29.7</td> <td>P110</td> <td>3000</td> <td>3449</td> <td>787</td> <td>1.37</td> <td>TXI</td> <td></td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>11/23/17</td> <td>Int2</td> <td>CutBrine</td> <td>8.75</td> <td>7.625</td> <td>29.7</td> <td>P110</td> <td>3000</td> <td>10733</td> <td>787</td> <td>1.37</td> <td>TXI</td> <td></td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>11/23/17</td> <td>Int2</td> <td>CutBrine</td> <td>8.75</td> <td>7</td> <td>29</td> <td>P110</td> <td>3000</td> <td>11667</td> <td>787</td> <td>1.37</td> <td>TXI</td> <td></td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>12/03/17</td> <td>Prod</td> <td>OilBasedMud</td> <td>6.125</td> <td>5.5</td> <td>20</td> <td>P110</td> <td>10600</td> <td>10655</td> <td>501</td> <td>1.17</td> <td>H</td> <td></td> <td>5900</td> <td>0</td> <td>N</td> </tr> <tr> <td>12/03/17</td> <td>Prod</td> <td>OilBasedMud</td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>P110</td> <td>10600</td> <td>16141</td> <td>501</td> <td>1.17</td> <td>H</td> <td></td> <td>5900</td> <td>0</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	11/09/17	Surf	FreshWater	17.5	13.375	54.5	J55	0	802	792	1.38	C		1000	0	N	11/16/17	Int1	Brine	12.25	9.625	40	J55	0	5112	2674	1.38	C		1350	0	N	11/23/17	Int2	CutBrine	8.75	7.625	29.7	P110	3000	3449	787	1.37	TXI		1500	0	N	11/23/17	Int2	CutBrine	8.75	7.625	29.7	P110	3000	10733	787	1.37	TXI		1500	0	N	11/23/17	Int2	CutBrine	8.75	7	29	P110	3000	11667	787	1.37	TXI		1500	0	N	12/03/17	Prod	OilBasedMud	6.125	5.5	20	P110	10600	10655	501	1.17	H		5900	0	N	12/03/17	Prod	OilBasedMud	6.125	4.5	13.5	P110	10600	16141	501	1.17	H		5900	0	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																																																		
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Comments  
  
Permit 247529

**DRILLING COMMENTS**

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Permit Number: 247529
	Permit Type: Drilling

**Comments**

Created By	Comment	Comment Date
amonroe	Int 1 cement job was a 2 stage job with packer/DV Tool @ 848'. Stage 1 was 1703 sacks of lead & 726 sacks of tail. Stage 2 was 245 sacks of lead.	1/24/2018