<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 248454

APPLICATION FOR PERMIT TO DRILL, RE-ENTER	R, DEEPEN, PLUGBACK, OR ADD A ZONE
-------------------------------------------	------------------------------------

		APPLICAT	TION FOR PERMIT T	O DRILL, RE-E	ENTER, DEEPE	N, PLUGBACI	K, OR ADD A ZO	DNE	
	me and Address PETRO OIL & GAS,	LLC					2. 00	GRID Number 307600	
	E Sonterra Blvd Antonio, TX 78258	3					3. AF	PI Number 30-025-44521	1
4. Property Code         5. Property Name           317996         PRIZEHOG BWZ STATE COM							6. W	ell No. 003H	
				7. Surfa	ace Location				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	19	26S	36E	В	250	N	2310	Е	Lea
				8. Proposed Bo	ottom Hole Locatio	on			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	19	26S	36E	0	330	S	2310	E	Lea
				9. Pool	Information				
WC-025 G-0	9 S263619C;WOLF	CAMP						98234	

Additional Well Information								
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation				
New Well	OIL		State	2952				
16. Multiple 17. Proposed Depth		18. Formation	19. Contractor	20. Spud Date				
N	17400	Wolfcamp						

Depth to Ground water Distance to nearest surface water Distance from nearest fresh water well

■ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	68	1350	1100	0
Int1	12.25	10.75	45.5	5250	900	0
Int2	9.875	7.625	29.7	12550	950	4750
Prod	6.75	5.5	23	11875	500	11875
Prod	6.75	5	18	17250	500	11875

### Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

ZZ: 1 Topocca Biomode 1 Toverlaci 1 Togram								
Туре	Working Pressure	Test Pressure	Manufacturer					
Double Ram	3000	3000						
Double Ram	5000	5000						

knowledge and b I further certify I	elief.	s true and complete to the best of my  NMAC  and/or 19.15.14.9 (B) NMAC		OIL CON	ISERVATION DIVISION
Signature:					
Printed Name:	Printed Name: Electronically filed by Debbie Cherry			Paul Kautz	
Title:			Title:	Geologist	
Email Address:	s: debbiec@starboardresources.com		Approved Date:	2/27/2018	Expiration Date: 2/27/2020
Date:	2/13/2018 Phone: 210-999-5400			oroval Attached	

DISTRICT I

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DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

#### State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98230	WC-025 G-09 S2636200		
Property Code 317996		Property Name PRIZEHOG BWZ STATE COM		
ogrid No. 307600		perator Name Oil & Gos, LLC	Elevation 2952	

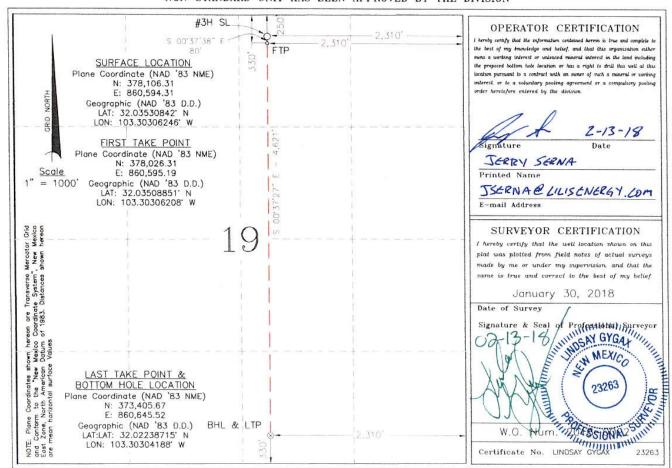
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	19	26 S	36 E		250	NORTH	2310	EAST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	19	26 S	36 E		330	SOUTH	2310	EAST	LEA
Dedicated Acres	Joint o	r Infill C	onsolidation	Code Or	der No.	1			I
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 248454

### PERMIT COMMENTS

Operator Name and Address:	API Number:
IMPETRO OIL & GAS, LLC [307600]	30-025-44521
300 E Sonterra Blvd	Well:
San Antonio, TX 78258	PRIZEHOG BWZ STATE COM #003H

Created By	Comment	Comment Date
	Gas Capture Plan must be submitted to Paul Kautz for completion of APD approval process. If spacing unit or project area encumbers more than one Section, submit hard copy C-102.	2/15/2018
pkautz	GCP received 02/27/2018	2/27/2018

Form APD Conditions

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 248454

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
IMPETRO OIL & GAS, LLC [307600]	30-025-44521
300 E Sonterra Blvd	Well:
San Antonio, TX 78258	PRIZEHOG BWZ STATE COM #003H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.