<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 250887

. Operator Na	me and Address	-		IT TO DRILL, RI	,					ID Number		
MA	TADOR PRODUCT	ION COMPANY								228937		
	e Lincoln Centre								3. API I	Number		
	as, TX 75240									30-025-44722	2	
. Property Cod		5. Pro	perty Name						6. Well No.			
313	507		NORTHEAS	I KEMNIIZ						233H		
				7. St	ırface Location	Î						
JL - Lot	Section	Township	Range	Lot Idn	Feet From		N/S Line	Feet F		E/W Line	County	
0	22	16S	34E	0	1	55	S		2399	E		Lea
				8. Proposed	Bottom Hole L	ocation						
JL - Lot	Section	Township	Range	Lot Idn	Feet From		N/S Line	Feet F	rom	E/W Line	County	
В	22	16S	34E	В	24	40	N		2314	E		Le
				9. Po	ool Information							
EMNITZ;CIS	SCO							35	720			
				Addition	al Well Informa	tion						
1. Work Type		12. Well Type	1	13. Cable/Rotary			se Type		15. Ground L	evel Elevation		
Nev	v Well	OIL		Private			40	84				
6. Multiple		17. Proposed Dept	h 1				20. Spud Date					
N		16300		Wolfcamp			5/3	5/3/2018				
Depth to Ground water			Distance from nearest fresh water well Dist				Distance to ne	tance to nearest surface water				
We will be a	using a closed-loc	p system in lieu of	ined pits									
	9	., .,		21. Proposed Ca	sing and Com	ont Broa	ram					
Туре	Hole Size	Casing Size		Casing Weight/ft		tting Dept		Sacl	s of Cement		Estimated	TOC
Surf	20	13.375		54.5	1600		2299		0			
Int1	12.25	9.625		40		4600		1422			0	
Int2	8.75	7.625		29.7		10950		674			3600	
Int2	8.75	7		29		11700		674			3600	
Prod	6.125	5.5		20		10850	10850		437		9850	
Prod	6.125	4.5		13.5 16250			437			9850		

22. Proposed	Blowout Pr	revention Program	

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3000	Cameron
Double Ram	10000	5000	Cameron
Pipe	10000	5000	Cameron

knowledge and	belief. I have complied with 19.15.14.9 (A)	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSE	ERVATION DIVISION
Printed Name:	ame: Electronically filed by Ava Monroe			Paul F Kautz	
Title:	Engineering Tech	Title:	Geologist		
Email Address:	ss: amonroe@matadorresources.com			4/23/2018	Expiration Date: 4/23/2020
Date:	4/10/2018	Conditions of App	proval Attached		

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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

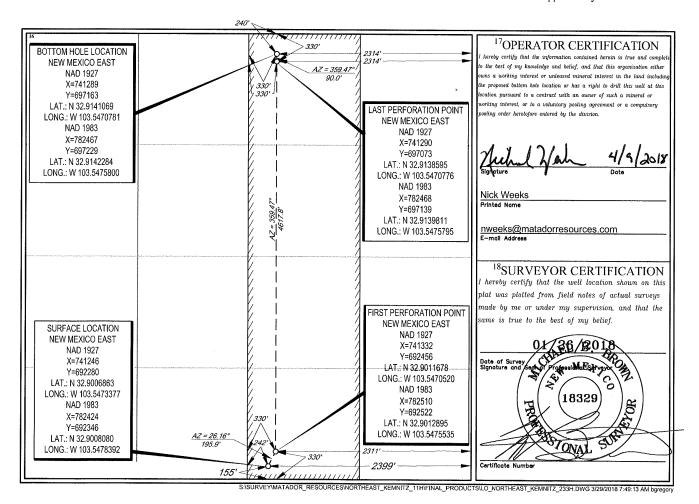
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		Ψ	A FITT TO	JUALIO	IN AND ACK	BAGE DEDICA	ALION FLAI			
API Number				² Pool Code			³ Pool Nan	ıe		
			6	2305	VAC	CUUM; UPPER PEN	N, NORTHWEST			
⁴ Property Code					6 W	ell Number				
				N	ORTHEAST	KEMNITZ		#	£233H	
⁷ OGRID I	No.				⁸ Operator Na	ame	***************************************		Elevation	
228937				MATADO	R PRODUCT	RODUCTION COMPANY 4084'				
					¹⁰ Surface Lo	cation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	22	16-S	34-E	-	155'	SOUTH	2399'	EAST	LEA	
							<u></u>			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	22	16-S	34-E		240'	NORTH	2314'	EAST	LEA	
¹² Dedicated Acres	¹³ Joint or	Infill ¹⁴ C	onsolidation Co	de ¹⁵ Ord	er No.		·····	<u>.</u>		
160										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 250887

PERMIT COMMENTS

Operator Name and Address:	API Number:		
MATADOR PRODUCTION COMPANY [228937]	30-025-44722		
One Lincoln Centre	Well:		
Dallas, TX 75240	NORTHEAST KEMNITZ #233H		

Created By Comment Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 250887

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
MATADOR PRODUCTION COMPANY [228937]	30-025-44722		
One Lincoln Centre	Well:		
Dallas, TX 75240	NORTHEAST KEMNITZ #233H		

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.