<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

UL - Lot

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

25

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 252134

		APPL	CATION	FOR PERMIT	TO DRILL	., RE-	ENTER, DEEPEI	N, PLUGBAC	K, OR ADD	A ZON	E		
1. Operator Name and Address 2									2. OGRI	2. OGRID Number			
MAT	ADOR PROD	UCTION COMPA	NY								228937		
One	Lincoln Cent	re								3. API N	umber		
Dalla	as, TX 75240										30-025-44772	!	
4. Property Cod	е		5. Prop	erty Name						6. Well No.			
3213	386			JEFF HART STATE COM						132H			
					,	7. Surf	face Location						
UL - Lot	Section	Township		Range	Lot Idn		Feet From	N/S Line	Feet From		E/W Line	County	
С	2	5	23S	34E		С	280	N	1	794	W		Lea
	- I.			•	8. Propo	sed B	Sottom Hole Locatio	n			II.		

Feet From

N/S Line

Feet From

1649

E/W Line

W

County

Lea

Lot Idn

3.1 ooi intermation	
ANTEL OPE RIDGE-BONE SPRING	2200

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3366
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	16300	3rd Bone Spring Sand		6/28/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

Township

23S

Range

34E

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	800	900	0
Int1	12.25	9.625	40	5200	1700	0
Prod	8.75	5.5	20	16100	2500	4200

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

	zziriopossa zienesari retentari regiani								
Туре	Working Pressure	Test Pressure	Manufacturer						
Annular	5000	3000	Cameron						
Double Ram	10000	5000	Cameron						
Pipe	10000	5000	Cameron						

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☑ and/or 19.15.14.9 (B) NMAC ☑, if applicable. Signature:				OIL CONSERVATIO	ON DIVISION	
Printed Name:	Electronically filed by Ava Monr	oe	Approved By:	Paul F Kautz		
Title:	Engineering Tech		Title:	Geologist		
Email Address:	amonroe@matadorresources.	com	Approved Date:	5/14/2018	Expiration Date: 5/14/2020	
Date:	5/9/2018	Phone: 972-371-5218	Conditions of Approval Attached			

District 1 1625 N French Or., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District 11 811 S First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rto Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	¹ Pool Code	Pool Code 3Pool Name		
	2200	ANTELOPE RIDGE; BONE SPRING		
⁴ Property Code	⁵ Prop	erty Name	⁶ Well Number	
	JEFF HART STAT	re com	#132H	
⁷ OGRID No.	⁸ Oper	ator Name	⁹ Elevation	
228937	MATADOR PROD	UCTION COMPANY	3366'	

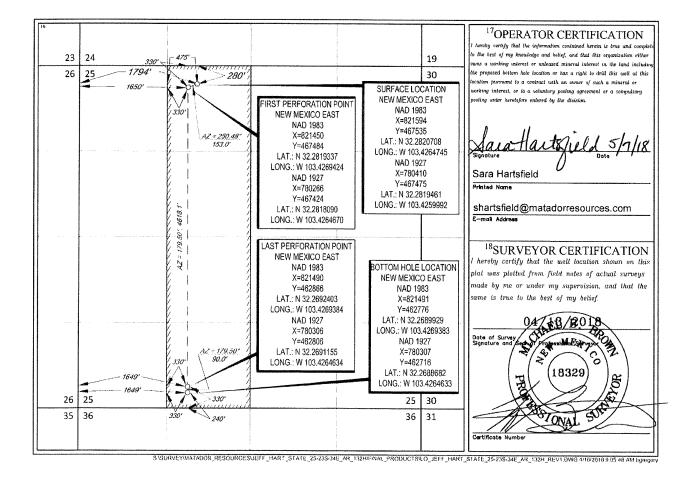
10 Surface Location

UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	23-S	34-E	_	280'	NORTH	1794'	WEST	LEA
	L		11.				***************************************		

11Bottom Hole Location If Different From Surface

				District LEO	or Electrical IX D	MICIONE I A CHIE CAME	Auco		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	23-S	34-E		240'	SOUTH	1649'	WEST	LEA
¹² Dedicated Acres	13 Joint or 1	ntill 14Cc	onsolidation Co	de ¹⁵ Ord	er No.	1.			
160									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 252134

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44772
One Lincoln Centre	Well:
Dallas, TX 75240	JEFF HART STATE COM #132H

Created By Comment Comment Date

Form APD Conditions

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 252134

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44772
One Lincoln Centre	Well:
Dallas, TX 75240	JEFF HART STATE COM #132H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.