<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 252804

		APPLICATION	FOR PE	RMIT TO	DRILL. RE-	ENTER. DEEI	PEN. PLUC	BACK.	OR A	DD A ZOI	NE			
OC	ime and Address CIDENTAL PERMIA										RID Number 157984			
P.O. Box 4294 Houston , TX 77210-4294							3. API Number 30-025-44821							
4. Property Code 5. Property Name 19520 SA UNIT										6. Well	6. Well No. 660			
					7. Surf	ace Location								
UL - Lot	Section	Township	Range		Lot Idn	Feet From				om	E/W Line	County		
M 13 18S			37E	М	854	854 S			967	W		Lea		
						ottom Hole Loc								
UL - Lot	Section	Township			Lot Idn	Feet From	N/S Lin			m 4200	E/W Line	County		
N	13	18S		37E	N	571		S		1386	W		Lea	
					9. Poo	Information								
HOBBS;GRA	YBURG-SAN ANDF	RES									31920			
						Well Information								
11. Work Type	\\/-!!	12. Well Type		13. Cal	ble/Rotary		14. Lease Type State			15. Ground Level Elevation 3677				
16. Multiple	w Well	OIL 17. Proposed Depth	1	18 For	rmation		19. Contract			20. Spud Dat				
N		4500		10.10	18. Formation 19			oi.	1	10/1/2018				
Depth to Ground water Distance from nearest free						water well			Distance to nearest surface water					
Depth to Grour	nd water			Distanc	ce from nearest fre	sh water well			1	Distance to ne	earest surface water			
		p system in lieu of li	ned pits	Distanc	ce from nearest fre	sh water well			1	Distance to ne	earest surface water			
		p system in lieu of li	ned pits				Program		- 1	Distance to ne	earest surface water	•		
		p system in lieu of li Casing Size	ned pits	21.		ng and Cement	Program g Depth			Distance to no	earest surface water	Estimated :	тос	
Type Surf	using a closed-loop Hole Size 12.25	Casing Size 9.625	ned pits	21.	Proposed Casi y Weight/ft 36	ng and Cement Settin	Depth 00		Sacks	s of Cement	earest surface water	Estimated 0	тос	
We will be	using a closed-loo	Casing Size	ned pits	21.	Proposed Casi	ng and Cement Settin	Depth		Sacks	of Cement	earest surface water	Estimated ¹	тос	
Type Surf	using a closed-loop Hole Size 12.25	Casing Size 9.625	ned pits	21. Casing	Proposed Casi Weight/ft 36 26	ng and Cement Settin	Depth 00		Sacks	s of Cement	earest surface water	Estimated 0	тос	
Type Surf	using a closed-loop Hole Size 12.25	Casing Size 9.625	ned pits	21. Casing	Proposed Casi y Weight/ft 36 26 g/Cement Prog	ng and Cement Settin 17 47 ram: Additional	g Depth 00 00 Comments		Sacks	s of Cement	earest surface water	Estimated 0	тос	
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District 1
1625 N. French Dr., Hobbs, NM 88240
Fhane: (575) 393-0161 Fax: (575) 393-0720
District II
811 S. Frist St., Artesia, NM 88210
Phane: (575) 748-1285 Fax: (575) 749-9720
District III
1000 Rio Branos Road, Aziec, NM 87410
Fhane: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. S. Francis Dr., Santa Fe, NM 87505
Fhane: (505) 476-3460 Fax: (505) 476-3460

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WO# 180405WL-g (KA)

Phane: (505) 476-3	3460 Fax: (5	05) 476-3	452								7 227222 (1	525 165 OICI
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Dedicated	Acres	Join	t or Infill	Consolidation Code	Order No.			1	L			
	ble wi	ll be a	ssigned to	this completion	until all inter	ests hav	ve been con:	solidated or a	non-standard	unit has l	been appro	oved by the
division.												
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Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

PERMIT COMMENTS

Operator Name and Address:	API Number:			
OCCIDENTAL PERMIAN LTD [157984]	30-025-44821			
P.O. Box 4294	Well:			
Houston , TX 77210-4294	NORTH HOBBS G/SA UNIT #660			

Created By Comment Comment Date

Permit 252804

Form APD Conditions

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PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OCCIDENTAL PERMIAN LTD [157984]	30-025-44821
P.O. Box 4294	Well:
Houston , TX 77210-4294	NORTH HOBBS G/SA UNIT #660

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.

Permit 252804