Form C-103 District I State of New Mexico August 1, 2011 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 253865 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-44867 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS MORRIS BOYD STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 006H 2. Name of Operator 9. OGRID Number PERCUSSION PETROLEUM OPERATING, LLC 371755 3. Address of Operator 10. Pool name or Wildcat 919 Milam St., Suite 2475, Houston, TX 77002 4. Well Location : <u>55</u>0 feet from the S line and feet 2610 Unit Letter N from the W Section 23 Township 19S Range 25E NMPM ___ County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3431 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ __ Depth to Groundwater___ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ☐ PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud Well4/13/2018 Spudded well. **Casing and Cement Program** Date String Fluid Hole Weight Grade Fst Dpth Yield Class Pres Type Size Size lb/ft TOC Set Dpth Held Drop 04/14/18 Surf FreshWater 12.25 9.625 36 J-55 0 1242 505 1.85 С 600 0 04/20/18 Prod FreshWater 8.75 5.5 17 L-80 8170 1735 2.04 С 7000 13 0 04/20/18 Prod FreshWater 8.75 32 L-80 0 2450 1735 2.04 С 7000 13

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to

Geologist

Chief Operating Officer

Lupe@percussionpetroleum.com

NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

E-mail address

TITLE

Electronically Signed

Lupe Carrillo

Raymond Podany

SIGNATURE

Type or print name

For State Use Only: APPROVED BY:

X

Open

Hole

N

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Ν

6/19/2018

713-589-9509

6/22/2018 11:09:37 AM

Telephone No.

DATE

Comments

Permit 253865

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DRILLING COMMENTS

Operator:	OGRID:	
PERCUSSION PETROLEUM OPERATING, LLC	371755	
919 Milam St.	Permit Number:	
Houston, TX 77002	253865	
	Permit Type:	
	Drilling	

Comments

Created By	Comment	Comment Date
lelananders	4/14/18: Run 9-5/8" Surf. Casing to 1242' and cement w/ 505 sx of Class C (205 sx 12.8 ppg, 300 sx 14.8 ppg)	6/19/2018
lelananders	4/20/18: Run 7" x 5.5" prod. casing to 8170' and cement w/ 1735 sx of Class C (135 sx 12.6 ppg, 1600 sx 14.8 ppg)	6/19/2018
lelananders	5/29/18: Perform pre-frac casing pressure test to 7000 psi for 30 min, lost 13 psi.	6/19/2018
lelananders	4/15/18: Perform Surface Casing pressure test to 600 psi for 30 min, lost 0 psi.	6/19/2018
lelananders	4/13/18: Spud Well	6/19/2018
rklein	No pressure test listed on 7" casing.	6/22/2018