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Submit 1 Copy To Appropriate District		
Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-005-29108
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE 🖌 FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICAT	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-101) FOR SUCH	MOHAWK STATE
	s Well 🔲 Other	8. Well Number 1
2. Name of Operator Marathon Oil Permian LLC		9. OGRID Number 372098
3. Address of Operator	_	10. Pool name or Wildcat
5555 San Felipe St., Houston, TX 7705		CHAVEROO; SAN ANDRES
4. Well Location Unit Letter :	660 feet from the SOUTH line and	660 feet from the EAST line
Section 20	Township 08S Range 33E	NMPM County CHAVES
1	1. Elevation (Show whether DR, RKB, RT, GR, et 4389' GR	c.)
12. Check App	propriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTE	NTION TO: SU	BSEQUENT REPORT OF:
	PLUG AND ABANDON REMEDIAL WO	
		RILLING OPNS. P AND A
		NT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	Production Start-Up
13 Describe proposed or complete	d operations (Clearly state all pertinent details a	and also a setting of data a support of a set of the se
		and give pertinent dates, including estimated date
	. SEE RULE 19.15.7.14 NMAC. For Multiple C	
of starting any proposed work)	. SEE RULE 19.15.7.14 NMAC. For Multiple C	
of starting any proposed work) proposed completion or recom Production Date: 5/17/2018 Duration of Test: 24hrs	. SEE RULE 19.15.7.14 NMAC. For Multiple C	
of starting any proposed work) proposed completion or recom Production Date: 5/17/2018 Duration of Test: 24hrs Oil (BBL): 8.37 Gas (MCF): 0.2	. SEE RULE 19.15.7.14 NMAC. For Multiple C	
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