District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-144 Revised April 3, 2017

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application
Type of action: Below grade tank registration Permit of a pit or proposed alternative method Closure of a pit, below-grade tank, or proposed alternative method Modification to an existing permit/or registration Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator:Oxy USA IncOGRID #:16696
Address: 5 Greenway Plaza, Ste 110, Houston, Texas 77046
Facility or well name: Bravo Dome Carbon Dioxide Gas Unit #181
API Number: 30-021-20683 OCD Permit Number:
U/L or Qtr/Qtr J Section 18 Township 21N Range 30E County: Harding
Center of Proposed Design: Latitude 36.046893 Longitude -103.785035 NAD83
Surface Owner: 🔲 Federal 🔲 State 📈 Private 🔲 Tribal Trust or Indian Allotment
✓ Pit: Subsection F, G or J of 19.15.17.11 NMAC Temporary: ✓ Drilling
3.
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume:bbl Type of fluid:
Tank Construction material:
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other
Liner type: Thicknessmil
4. Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
5.
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)
Four foot height, four strands of barbed wire evenly spaced between one and four feet

☐ Alternate. Please specify_

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	
7. Signs: Subsection C of 19.15.17.11 NMAC □ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.16.8 NMAC	
 8. <u>Variances and Exceptions</u>: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:	
9. Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptate are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	ptable source
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. - W NM Office of the State Engineer - iWATERS database search; W USGS; W Data obtained from nearby wells	Yes No
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes 🗹 No
Within the area overlying a subsurface mine. (Does not apply to below grade tanks) - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes 🐼 No
 Within an unstable area. (Does not apply to below grade tanks) Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	☐ Yes ☑ No
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.	☐ Yes ☑ No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☑ No

 Within 100 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	☐ Yes ☑ No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 Natructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the docattached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:	NMAC 15.17.9 NMAC
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the docattached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number: or Permit Number:	.15.17.9 NMAC
	

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	documents are
Proposed Closure: 19.15.17.13 NMAC	
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	
Type: ☑ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Multi-well Fit☐ Alternative	luid Management Pit
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)	
On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial	
Alternative Closure Method	
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be a closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
15. Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC	
Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. F 19.15.17.10 NMAC for guidance.	
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☑ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☑ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☑ NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes 🗹 No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☑ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☑ No
Within 300 feet of a wetland.	
US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes 🗸 No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	l

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes 💋 No
Within the area overlying a subsurface mine.	
- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes 🐼 No
Within an unstable area.	
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes 🗹 No
Within a 100-year floodplain FEMA map	Yes 7 No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17. Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannel Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	11 NMAC 15.17.11 NMAC
17. Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and believes.	ef.
Name (Print): Dylan Allen Title: Environmental Specialist	
Signature: Dylan Allen Title: Environmental Specialist Date: 6/26/2018	
Dulan Allan Common Tillan Comm	
e-mail address: Dylan_Allen@oxy.com Telephone: 432-312-4530	
e-mail address: Dylan Allen@oxy.com Telephone: 432-312-4530 18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) COD Conditions (see attachment)	
18,	
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)	
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Title: OCD Permit Number:	
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date:	the closure report.
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: Title: OCD Permit Number: 19. Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not	the closure report.
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: Title: OCD Permit Number: 19. Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed.	the closure report. complete this
18. OCD Approval:	the closure report. complete this
DCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date:	the closure report. complete this
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date:	the closure report. complete this
OCD Approval:	the closure report. complete this
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)	the closure report. complete this
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)	the closure report. complete this
Social Approval Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)	the closure report. complete this

22.	
Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure repo	
belief. I also certify that the closure complies with all applicable closure requirement	ts and conditions specified in the approved closure plan.
Name (Print): LEONARD R. LOWE	Title: PETROLEUM ENGINEER
Signature: R. Lange	Date: July 19, 2018
e-mail address: leonard. lowe@ state.nm.us	Telephone: 505-476-3492

* Ensure that the drillers are aware of the procedures needed to maintain the drilling pit. (Inspection sheet, etc.) during drilling.

* Please keep active the drying process of the drilling pit.



C-144 Permit Package

BRAVO DOME CARBON DIOXIDE GAS UNIT#181

Submitted: June 29th, 2018



Table of Contents

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Design and Construction Plan – Temporary Pit/Trench	2
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Appendix 1: Survey Plats

Appendix 2: Temporary Pit/Trench Siting Criteria – Figures and Maps

Appendix 3: Temporary Pit/Trench Site Boring Report

Appendix 4: Temporary Pit/Trench Design Drawings

Appendix 5: Temporary Pit/Trench – FEMA/USDA Floodplain Maps

Appendix 6: Low Chloride Fluid – Previous Reports

Appendix 7: Environmental Report



Introduction

In accordance with NMAC 19.15.17, Oxy USA Inc. requests the permit of the proposed Bravo Dome Carbon Dioxide Gas Unit #181 low chloride temporary drilling pit/deep burial trench through the approval of this C-144 permit package.

A copy of the C-144 will be submitted to the land owner (Miller Feed Yard Inc.).



Siting Criteria for Temporary Pit/Trench

All figures and maps located in Appendix 2. An Environmental Report is located in Appendix 7.

Distance to Groundwater

Figure 1A, 1B, 1C, 1D show the nearest New Mexico Office of the State Engineer mapped water wells (within a 3 miles radius) with depth to groundwater information. Figure 1A and 1B show two water wells 2.75 miles from the proposed temporary pit/trench with depth to water of 60 ft. (TU-00886) and 202 ft. (TU-02058). Figure 1C shows the nearest water well (TU-02164) to the site has 90 ft. depth to water. Figure 1D shows a 26 ft. depth to water well (TU-01454) approximately 2.8 miles to the southeast of the site. Note: This well appears to be drilled in the basin of the canyon. The proposed site is located on the plateau of the canyon – an over 100ft. elevation change. The New Mexico Office of the State Engineer well data suggest the groundwater is greater than 25 ft. below the bottom of the low chloride proposed temporary pit/trench. Past analysis showing a history of low chloride fluids can be found in Appendix 6.

A geotechnical analysis, consisting of an 80 ft. will be performed on-site prior to construction to verify groundwater depth — Oxy will notify NMOCD with results.

Distance to Subsurface Mines

Figures 1e demonstrate that the proposed temporary pit/trench is not located within the area overlying a subsurface mine. Figure 1e is a map from the NM EMNRD – Mining and Mineral Division verifying the proposed site is not near an active mine.

Distance to Cave/Karst High or Critical Areas

Oxy has discovered no evidence of karst activity in the general area. This is confirmed by reviewing the stratigraphic column of a recent well 2 miles to the south.

Distance to Surface Water

Figures 1h and 1g demonstrate that the proposed temporary pit/trench is not located within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measure from the ordinary high-water mark). The nearest continuously flowing watercourse is the Canadian River located approximately 33 miles west. According to the National Wetlands Inventory (Figure 1i), the nearest riverine is approximately 150 ft. southeast – an on-site inspection shows this to be dry. The nearest Freshwater Emergent Wetland (Pond) is approximately 450 ft. to the southeast.



Distance to Non-Public Water Supply

Figure 1a-d demonstrate that the proposed temporary pit/trench is not located within 300 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of the initial application. A watering tank is present 500 ft. east of the proposed site. This watering tank appears to be used for domestic and livestock watering. A site inspection also verified no fresh water wells or springs within 300 horizontal feet of the proposed temporary pit/trench.

Distance to Structures

Figure 1h demonstrates that the proposed temporary pit/trench is not located within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

Distance to Wetlands

According to the National Wetlands Inventory (Figure 1i), the nearest riverine is approximately 150 ft. southeast – an on-site inspection shows this to be dry. The nearest Freshwater Emergent Wetland (Pond) is approximately 450 ft. to the southeast.

Distance to Municipal Boundaries and Defined Fresh Water Fields

Figure 1j demonstrates that the proposed temporary pit/trench are not within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.

Distance to 100-Year Floodplain

The FEMA web map (Appendix 5) shows the proposed temporary pit/trench to be located in an unmapped area. The USDA web map (Appendix 5) shows that the proposed site is not within a 100-year floodplain.



Temporary Pit/Trench Design and Construction Plan

Appendix 4 shows the design of the temporary pit/burial trench proposed for this project. Field conditions and the drilling rig layout will determine the final configuration of the pit.

Although unlikely due to the nature of the operation, the operator <u>may</u> install a system that can drain water entrained in the drilling waste of the drilling pit. The drainage system may be installed in the entire cell. As described in the closure plan, this system of fabric-wrapped perforated pipe and drainage mats lie on the bottom of the pit over the liner. The system will drain to the lowest corner of pit where a standpipe rises from the depression to the top of the berm. The drainage system can remove water to an above-ground tank or directly to a truck for re-use or disposal.

The temporary storage of fluids, fluid reuse or fluid disposal will be conducted in a manner approved by division rules that prevents the contamination of fresh water and protects public health and the environment.

Although unlikely, for any temporary storage of fluids derived from the drilling pit and placed in an above-ground tank, the following will apply:

- 1. Construction, operation and maintenance of the temporary storage tank(s) will adhere to all applicable NMOCD Rules including but not limited to:
 - a. Safety stipulations
 - b. Protection from hydrogen sulfide mandates
 - c. Signage and identification requirements
 - d. Secondary containment requirements for temporary tanks
 - e. Applicable netting requirements
- 2. Any cleaning of the temporary tank(s) will adhere to NMOCD Rules relating to tank cleaning.
- 3. Transportation of water or drilling fluids derived from the drilling pit will adhere to all applicable NMOCD Rules relating to transportation.
- 4. Storage of water or drilling fluids in temporary above-ground tanks will also adhere to all applicable Federal mandates.

During final closure of the pit, the tanks and any secondary containment system will be removed from the location and the area beneath the tank inspected for any leakage. If any leakage is suspected, the operator will sample the soil beneath the tanks and report any release pursuant to NMOCD Rules.

Construction/Design Plan of Temporary Pit

Stockpile Topsoil

Prior to constructing the pit the qualified contractor will strip and stockpile any topsoil for use as the final cover or fill at the time of closure.



Signage

The operator will post an upright sign in a conspicuous place in compliance with 19.15.16.8 NMAC as the pit and the well are operated by the same operator. Section 19.15.16.8 states in part:

19.15.16.8 SIGN ON WELLS:

- B. For drilling wells, the operator shall post the sign on the derrick or not more than 20 feet from the well.
- C. The sign shall be of durable construction and the lettering shall be legible and large enough to be read under normal conditions at a distance of 50 feet.
- F. Each sign shall show the:
 - (1) well number;
 - (2) property name;
 - (3) operator's name;
 - (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section);

and

(5) API number.

The sign will also provide emergency telephone numbers.

Fencing:

During drilling or workover operations, the operator will not fence the edge of the pit adjacent to the drilling or workover rig.

As the pit is not located within 1000 feet of a permanent residence, school, hospital, institution or church, the operator will fence the pit to exclude livestock with four-wire strands evenly spaced in the interval between one foot and four feet above ground level.

Earthwork

The temporary pit will have a properly constructed foundation and interior slopes consisting of a firm, unyielding base that is smooth and free of rocks, debris, sharp edges or irregularities to prevent the liner's rupture or tear.

The slopes of the pit will be no steeper than two horizontal feet to one vertical foot (2H:1V) <u>unless in the transmittal letter the operator requested an alternative to the slope requirement</u> with a demonstration that the pit can be operated in a safe manner to prevent contamination of fresh water and protect public health and the environment.

A berm or ditch will surround the temporary pit to prevent run-on of surface water.



If there is identified concerns relating to the instability, during construction of the pit the contractor will compact the earth material that forms the foundation for the pit liner. An expected proctor density of greater than 90% will be achieved by

- 1. adding water to the earth material as appropriate,
- 2. compacting the earth by walking a crawler-type tractor down the sides and bottom of the pit
- 3. repeating this process with a second 6-inch lift of earth material if necessary

Liner Installation

The geomembrane liner will consist of 20-mil string reinforced LLDPE (or better) as specified by OCD Rules.

The operator will direct the liner installation contractor to:

- 1. minimize liner seams and orient them up and down, not across a slope
- 2. use factory welded seams where possible
- 3. overlap liners four to six inches and orient seams parallel to the line of maximum slope, i.e., oriented along, not across, the slope, prior to any field seaming
- 4. minimize the number of welded field seams in comers and irregularly shaped areas
- 5. utilize only qualified personnel to weld field seams
- 6. avoid excessive stress-strain on the liner
- 7. place geotextile under the liner where needed to reduce localized stress-strain or protuberances that may otherwise compromise the liner's integrity
- 8. anchor the edges of all liners in the bottom of a compacted earth-filled trench that is at least 18 inches deep
- 9. place additional material (liner, felt, etc.) to ensure that the liner is protected from any fluid force or mechanical damage at any point of discharge into or suction from the lined temporary pit.

A berm or ditch will surround the temporary pit/trench to prevent run-on of surface water. During drilling operations, the operator may elect to remove run-on protection on the pit edge adjacent to the drilling or workover rig provided that the pit is being used to collect liquids escaping from the drilling or workover rig and this additional fluid will not cause a breach of the temporary pit/trench.

The temporary pit/trench will not be used to vent or flare gas and the volume of the temporary drilling pit, including freeboard, will not exceed 10 acre-feet.



Temporary Pit Operating and Maintenance Plan

The operator will maintain and operate the pit in accordance with the following plan to contain liquids and solids and maintain the integrity of the liner to prevent contamination of fresh water and protect public health and the environment.

If feasible, the operator will recycle, reuse or reclaim all drilling fluids in the temporary pit in a manner approved by division rules that prevents the contamination of fresh water and protects public health and the environment. Re-use of drilling fluids and workover fluids (stimulation flow-back) for drilling and stimulation of subsequent wells is anticipated. If re-use is not possible, fluids will be sent to disposal at a division-approved facility.

The operator will not discharge into or store any hazardous waste in the pit.

If the pit develops a leak or if any penetration of the pit liner occurs above the liquid's surface, then the operator will repair the damage or initiate replacement of the liner within 48 hours of discovery or will seek a variance from the division district office within this time period.

If the pit develops a leak or if any penetration of the pit liner occurs below the liquid's surface, then the operator will remove all liquid above the damage or leak line within 48 hours of discovery. The operator will also notify the district division office (19.15.29 NMAC) within this same 48 hours of the discovery and repair the damage or replace the pit liner.

The operator will ensure that the drilling contractor installs and uses a header, diverter or other hardware that prevents damage to the liner by erosion, fluid jets or impact from installation and removal of hoses or pipes during injection or withdrawal of liquids.

During construction, the operator or qualified contractor will install diversion ditches and berms around the pit as necessary to prevent the collection of surface water run-on. As outlined in the Construction and Design Plan, during drilling operations, the edge of the temporary pit adjacent to the drilling or workover rig may not have run-on protection if the operator is using the temporary pit to collect liquids escaping from the drilling or workover rig and run-on will not result in a breach of the temporary pit.

The operator will maintain on site an oil absorbent boom to contain and remove oil from the pit's surface.

The operator will only discharge fluids or mineral solids (including cement) generated or used during the drilling, completion, or workover processes into the pit.

The operator will maintain the temporary pit free of miscellaneous solid waste or debris. Immediately after cessation of drilling or a workover operation, the operator will remove any visible or measurable layer of oil from the surface of the pit.

The operator will maintain at least two feet of freeboard for the temporary pit, except under extenuating circumstances, which will be noted on the pit inspection log as described below.



The operator will inspect the temporary pit containing drilling fluids daily while the drilling rig or workover rig is on site. After the rigs have left the site, the operator will inspect the pit weekly as long as liquids are present in the pit. The operator will maintain a log of the inspections. The operator will make the log available to the division district office upon request.

The operator will remove all free drilling fluids from the surface of the temporary pit within 60 days from the date that the last drilling or workover rig associated with the pit permit is released. The operator will note the date of this release upon Form C-105 or C-103 upon well or workover completion. The operator may request an extension up to two months from the division district office as long as this additional time does not exceed the temporary pit life span (Subsection R of 19.15.17.7 NMAC).

Temporary Pit Closure Plan

The wastes in the temporary pit are destined for burial at the trench immediately adjacent to the temporary pit. The operator will not begin closure operations without approval of the closure plan submitted with the permit application. The provisions below are in accordance with Subsection D of NMAC 19.15.17.13 (in-place closure).

Siting Criteria Compliance Demonstration

Compliance with siting criteria is as described in the site-specific information appended to the C-144.

Proof of Surface Owner Notice

The application package will be transmitted to the surface landowner, which serves as notification that the operator intends on-site burial of solids.

Construction/Design Plan of Temporary Pit

The design and construction protocols for the temporary pit are provided in the design and construction plan and Appendix 4. The optional drainage system described in the design and construction plan is not shown on the Plates but can be important element of the closure plan.

General Protocols and Procedures

- All free liquids from the pit will be recycled or disposed in a manner consistent with OCD Rules.
- Residual drilling fluids will be removed from the pit within 60 days of release of the last drilling or workover rig associated with the relevant pit permit.
- Water derived from the well stimulation program (flow-back or unused fresh water) that is significantly higher quality than the residual drilling fluids *may* discharge into the pit. The fresher water *may* discharge into the drainage system to flow through the solids or onto the solids in the pit.
- A low-flow pump *may* remove water from the drainage system to a tank or the fluids cell of the temporary pit; thereby further rinsing the residual solids in the pit.
- 20-60 days after placement of fresh or flow-back water into the drilling cell, any water in the pit will be removed for re-use or disposal.
- The residual drilling mud and cuttings will be stabilized to a capacity sufficient to support the 4-foot thick soil cover.
- The residual pit solids will not be mixed at a ratio greater than 1 part pit solids to 3 parts dry earth material (e.g. subsoil).
- The pit will not be closed until the stabilized pit contents pass the paint filter liquids test.

Waste Material Sampling Plan

Prior to closure, a five-point composite sample of any solids in the fluids cell of the temporary pit will be tested in a laboratory to demonstrate that the stabilized material will not exceed the contaminant concentrations listed in Table II of 19.15.17.13 NMAC after being mixed in a ratio of 3:1 with the earth material to be used for stabilization of the residual cuttings and mud. A volumetric average of the laboratory result from the drilling cell solids and any fluid cells solids will be used to determine compliance with the standards of Table II.

		able II or Burial Trenches and	
		ce in Temporary Pits	
Depth below bottom of pit to groundwater less than 10,000 mg/l TDS	Constituent	Method*	Limit**
, ,	Chloride	EPA Method 300.0	20,000 mg/kg
25-50 feet	ТРН	EPA SW-846 Method 418.1	100 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg
	Chloride	EPA Method 300.0	40,000 mg/kg
51-100 feet	ТРН	EPA SW-846 Method 418.1	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg
	Chloride	EPA Method 300.0	80,000 mg/kg
> 100 feet	ТРН	EPA SW-846 Method 418.1	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg

In-place trench burial is the selected on-site disposal alternative.

If a concentration of a contaminant within the material mixed at a ratio not exceeding 3:1 is higher than the concentration given in Table II, closure will proceed in accordance with Subsection C of 19.15.17.13 NMAC.

In the event that on-site closure standards cannot be achieved, the operator will remove the solid pit contents and transfer to the following division-approved facility:

Disposal Facility: Gandy Marley New Mexico Permit: NM-01-0019

If the operator has removed the wastes and the liner to a burial trench pursuant to this subsection, the operator shall test the soils beneath the temporary pit as follows.

- (a) At a minimum, a five point composite sample to include any obvious stained or wet soils, or other evidence of contamination shall be taken under the liner or the below-grade tank and that sample shall be analyzed for the constituents listed in Table I of 19.15.17.13 NMAC.
- **(b)** If any contaminant concentration is higher than the parameters listed in Table I of 19.15.17.13 NMAC, the division may require additional delineation upon review of the results and the operator must receive approval before proceeding with closure.
- **(c)** If all contaminant concentration are less than or equal to the parameters listed in Table I of 19.15.17.13 NMAC, then the operator can proceed to backfill the pit, pad, or excavation with non-waste containing, uncontaminated, earthen material.

	T	able I	
		v-Grade Tanks, Drying Pads As	
	sed-Loop Systems and P	its where Contents are Remove	
Depth below bottom of	Constituent	Method*	Limit**
pit to groundwater less			
than 10,000 mg/l TDS			
	Chloride	EPA 300.0	$600\mathrm{mg/kg}$
<u> </u>			
	TPH	EPA SW-846	$100\mathrm{mg/kg}$
≤50 feet		Method 418.1	
	BTEX	EPA SW-846 Method	50 mg/kg
<u> </u>		8021B or 8260B	
	Benzene	EPA SW-846 Method	10 mg/kg
		8021B or 8015M	
	Chloride	EPA 300.0	$10,000 \mathrm{mg/kg}$
	TPH	EPA SW-846	2,500 mg/kg
51 feet-100 feet		Method 418.1	
	GRO+DRO	EPA SW-846	1,000 mg/kg
		Method 8015M	
	BTEX	EPA SW-846 Method	50 mg/kg
		8021B or 8260B	
	Benzene	EPA SW-846 Method	10 mg/kg
		8021B or 8015M	
	Chloride	EPA 300.0	20,000 mg/kg

	TPH	EPA SW-846	2,500 mg/kg
> 100 feet		Method 418.1	
	GRO+DRO	EPA SW-846	1,000 mg/kg
		Method 8015M	
	BTEX	EPA SW-846 Method	50 mg/kg
		8021B or 8260B	
	Benzene	EPA SW-846 Method	10 mg/kg
		8021B or 8015M	

Protocols and Procedures for Earthwork

- 1. After de-watered, transfer contents of temporary pit to deep burial trench
- 2. Place the **Soil Cover** of:
- a. at least 3-feet of compacted, uncontaminated, non-waste containing earthen fill with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0.
- b. either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater, over the 3-foot earth material.
- 3. Contour the cover to
- a. blend with the surrounding topography
- b. prevent erosion of the cover and
- c. prevent ponding over the cover.

Closure Notice

The operator will notify the surface owner by certified mail, return receipt requested, that the operator plans closure operations at least 72 hours, but not more than one week, prior to any closure operation. The notice will include the well name, API number, and location.

After approval for in-place burial, the operator shall notify the district office verbally and in writing at least 72 hours but not more than one week before any closure operation. Notice will include the operator's name and the location of the temporary pit. The location will include unit letter, section number, township and range. If the location is associated with a well, then the well's name, number and API number will be included.

Should onsite burial be on private land, the operator will file a deed notice including exact location of the burial with the county clerk of the county where the onsite burial is located.

Closure Report

Within 60 days of closure completion, the operator will submit a

- i. closure report on form C-144, with necessary attachments
- ii. a certification that all information in the report and attachments is correct, that the operator has complied with all applicable closure requirements and conditions specified in the approved closure plan
- iii. a plat of the pit location on form C-l05

if burial includes solids derived from a nearby well on the same lease, the report

will list the name, API # and location of the well(s) from which the solids originated Unless the permit transmittal letter requests an alternative marker to comply with surface landowner specifications, the operator will place at the center of an onsite burial a steel marker that

- is not less than four inches in diameter
- is placed at the bottom of a three-foot deep hole (minimum) that is filled with cement to secure the marker
- is at least four feet above mean ground level
- permanently displays the operator name, lease name, well number, unit letter, section, township and range in welded or stamped legible letters/numbers

Timing of Closure

The operator will close the temporary pit within 6 months from the date the drilling rig was released from the first well using the pit. This date will be noted on form C-105 or C-103 filed with the division upon the well's completion (or re-completion in the case of a workover).

Reclamation and Re-vegetation Plan

In addition to the area of the in-place burial, the operator will reclaim the surface impacted by the temporary pit, including access roads associated with the pit, to a safe and stable condition that blends with the surrounding undisturbed area including:

Areas not reclaimed as described herein due to their use in production or drilling operations will be stabilized and maintained to minimize dust and erosion. This includes the area of the temporary pit if a transmittal letter to OCD proposes an alternative to the re-vegetation or recontouring requirement with

- a demonstration that the proposed alternative provides equal or better prevention of erosion, and protection of fresh water, public health and the environment
 - written documentation that the alternative is agreed upon by the surface owner.

As stated above, the soil cover for burial in-place

- A. consists of a minimum of three feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg (or background concentration) as analyzed by EPA Method 300.0 placed over the liner and stabilized solids
- C. blends into surrounding topography
- D. is graded to prevent ponding and to minimize erosion

For all areas disturbed by the closure process that will not be used for production operations or future drilling, the operator will:

- I. Replace topsoils and subsoils to their original relative positions
- II. Grade so as to achieve erosion control, long-term stability and preservation of surface water flow patterns
- III. Reseed in the first favorable growing season following closure

Re-vegetation and reclamation plans imposed by the surface owner will be outlined in communications with the OCD.

The operator will notify the division when the surface grading work element of reclamation is complete.

The operator will notify the division when the site meets the surface owner's requirements or exhibits a uniform vegetative cover that reflects a life-form ratio of plus or minus fifty percent (50%) of predisturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds.

Burial Trench Closure Plan

The wastes in the temporary pit are destined for burial at the trench immediately adjacent to the temporary pit. The operator will not begin closure operations without approval of the closure plan submitted with the permit application. The provisions below are in accordance with Subsection D of NMAC 19.15.17.13 (Closure where wastes are destined for burial in place or into a nearby division approved pits or trenches).

Siting Criteria Compliance Demonstration

Compliance with siting criteria is as described in the site-specific information appended to the C-144.

Proof of Surface Owner Notice

The application package will be transmitted to the surface landowner, which serves as notification that the operator intends on-site burial of solids.

Construction/Design Plan of Temporary Pit

The design and construction protocols for the burial trench are provided in the design and construction plan and Appendix 4.

General Protocols and Procedures

- All free liquids from the burial trench will be recycled or disposed in a manner consistent with OCD Rules.
- The residual drilling mud and cuttings will be stabilized to a capacity sufficient to support the 4-foot thick soil cover.
- The residual pit solids will not be mixed at a ratio greater than 1 part pit solids to 3 parts dry earth material to achieve stabilization.
- If precipitation creates wet solids in the trench, the burial trench will not be closed until stabilized solids can support the soil cover.
- The soil cover will be placed such that there exists at least 4-feet of cover between the liner cap and natural grade.

Waste Material Sampling Plan

Prior to closure, a five-point composite sample of any solids in the fluids cell of the temporary pit will be tested in a laboratory to demonstrate that the stabilized material will not exceed the contaminant concentrations listed in Table II of 19.15.17.13 NMAC after being mixed in a ratio of 3:1 with the earth material to be used for stabilization of the residual cuttings and mud. A volumetric average of the laboratory result from the drilling cell solids and any fluid cells solids will be used to determine compliance with the standards of Table II.

		able II or Burial Trenches and	
	Waste Left in Pla	ace in Temporary Pits	
Depth below bottom of	Constituent	Method*	Limit**
pit to groundwater less			
than 10,000 mg/l TDS			
	Chloride	EPA Method 300.0	20,000 mg/kg
25-50 feet	ТРН	EPA SW-846 Method 418.1	100 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg
	Chloride	EPA Method 300.0	40,000 mg/kg
51-100 feet	ТРН	EPA SW-846 Method 418.1	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg
	Chloride	EPA Method 300.0	80,000 mg/kg
> 100 feet	TPH	EPA SW-846 Method 418.1	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg

In-place trench burial is the selected on-site disposal alternative.

If a concentration of a contaminant within the material mixed at a ratio not exceeding 3:1 is higher than the concentration given in Table II, closure will proceed in accordance with Subsection C of 19.15.17.13 NMAC.

In the event that on-site closure standards cannot be achieved, the operator will remove the solid pit contents and transfer to the following division-approved facility:

Disposal Facility: Gandy Marley New Mexico Permit: NM-01-0019

Protocols and Procedures for Earthwork

- 1. After de-watered, transfer contents of temporary pit to deep burial trench
- 2. After stabilization: Fold the outer edges of the trench liner over solids.
- 3. Place a geomembrane cover over the stabilized waste material. It will be placed in a manner so as to prevent infiltration of water and so that infilatrated water does not collect on the geomembrane cover after the upper soil cover has been placed.
 - Use a geomembrane cover of a 20-mil string reinforced LLDPE liner
- 4. Over the stabilized material and liner, place the soil cover of
 - at least 3-feet of compacted, uncontaminated, non-waste containing earthen fill with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0.
 - either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater, over the 3-foot earth material.
 - The stabilized material must lie 4-feet below natural grade
- 3. Contour the cover to
 - blend with the surrounding topography
 - prevent erosion of the cover and
 - prevent ponding over the cover.

Closure Notice

The operator will notify the surface owner by certified mail, return receipt requested, that the operator plans closure operations at least 72 hours, but not more than one week, prior to any closure operation. The notice will include the well name, API number, and location.

After approval for in-place burial, the operator shall notify the district office verbally and in writing at least 72 hours but not more than one week before any closure operation. Notice will include the operator's name and the location of the temporary pit. The location will include unit letter, section number, township and range. If the location is associated with a well, then the well's name, number and API number will be included.

Should onsite burial be on private land, the operator will file a deed notice including exact location of the burial with the county clerk of the county where the onsite burial is located.

Closure Report

Within 60 days of closure completion, the operator will submit a

- i. closure report on form C-144, with necessary attachments
- ii. a certification that all information in the report and attachments is correct, that the operator has complied with all applicable closure requirements and conditions specified in the approved closure plan
- iii. a plat of the pit location on form C-l05

If burial includes solids derived from a nearby well on the same lease, the report will list the name, API # and location of the well(s) from which the solids originated.

Unless the permit transmittal letter requests an alternative marker to comply with surface landowner specifications, the operator will place at the center of an onsite burial a steel marker that

- is not less than four inches in diameter
- is placed at the bottom of a three-foot deep hole (minimum) that is filled with cement to secure the marker
- is at least four feet above mean ground level
- permanently displays the operator name, lease name, well number, unit letter, section, township and range in welded or stamped legible letters/numbers

Timing of Closure

The operator will close the temporary pit within 6 months from the date the drilling rig was released from the first well using the pit. This date will be noted on form C-105 or C-103 filed with the division upon the well's completion (or re-completion in the case of a workover).

Reclamation and Re-vegetation Plan

In addition to the area of the in-place burial, the operator will reclaim the surface impacted by the temporary pit, including access roads associated with the pit, to a safe and stable condition that blends with the surrounding undisturbed area including:

Areas not reclaimed as described herein due to their use in production or drilling operations will be stabilized and maintained to minimize dust and erosion. This includes the area of the temporary pit if a transmittal letter to OCD proposes an alternative to the re-vegetation or recontouring requirement with

- a demonstration that the proposed alternative provides equal or better prevention of erosion, and protection of fresh water, public health and the environment
 - written documentation that the alternative is agreed upon by the surface owner.

As stated above, the soil cover for burial in-place

- A. consists of a minimum of three feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg (or background concentration) as analyzed by EPA Method 300.0 placed over the liner and stabilized solids
- B. is capped by the background thickness of topsoil or 1-foot of suitable material to establish vegetation, whichever is greater
- C. blends into surrounding topography
- D. is graded to prevent ponding and to minimize erosion

For all areas disturbed by the closure process that will not be used for production operations or future drilling, the operator will:

- I. Replace topsoils and subsoils to their original relative positions
- II. Grade so as to achieve erosion control, long-term stability and preservation of surface water flow patterns
- III. Reseed in the first favorable growing season following closure

Re-vegetation and reclamation plans imposed by the surface owner will be outlined in communications with the OCD.

The operator will notify the division when the surface grading work element of reclamation is complete.

The operator will notify the division when the site meets the surface owner's requirements or exhibits a uniform vegetative cover that reflects a life-form ratio of plus or minus fifty percent (50%) of predisturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds.



Appendices

Appendix 1 – Survey Plats

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393–6161 Fax: (575) 393–0720

District II

811 South First, Artesia, NM 88210 Phone: (575) 748–1283 Fax: (575) 748–9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

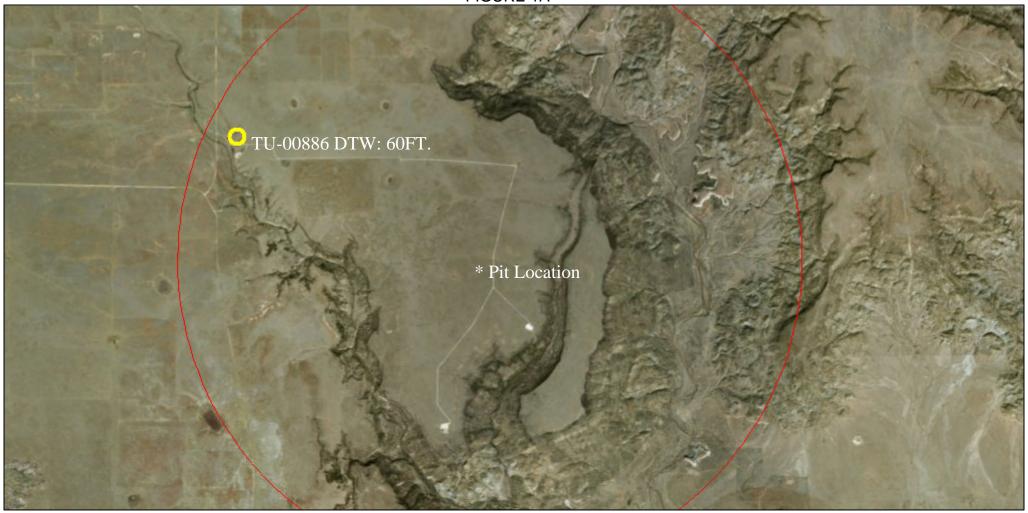
API Numbe	r	L LOCATION AN Pool Code 96010					Pool Name DIOXIDE GA	AS 640	
Property Code			Property	y Name				Well N	Number
27111	B	RAVO DOME CA	. ,		DE GAS	S UN	VIT		81
OGRID No.			Operato					Elev	ation
16696		OX	Y US	SA INC.				53	77.8
			Surface	e Location					
L or lot no. Section To	ownship	Range		Feet from the	North/Sou	th line	Feet from the	East / West line	County
J 18 21 I	NORTH	30 EAST, N.M.P.M.		1780'	SOUT	ГΗ	2296'	EAST	HARDIN
		Bottom Hole Loc	cation	If Differer	nt From	Sur	face		
L or lot no. Section To	ownship	Range		Feet from the				East / West line	County
	,	0							,
					18	II .	by certify that the informa	CERTIFICAT ation contained herein is nd belief, and that this org	true and complete
 				 		to the owns a the pro- location interest	y certify that the inform best of my knowledge an working interest or unl oposed bottom hole loca u pursurant to a contract	ation contained herein is ad belief, and that this org leased mineral interest in t tion or has a right to drill with an owner of such a ling agreement or a compu	true and complete unization either the land including this well at this mineral or workin
						to the owns a the provided interest order h	by certify that the information of the information	ation contained herein is ad belief, and that this org eased mineral interest in tion or has a right to drilt with an owner of such a ing agreement or a comput division. 6/	true and complete unization either the land including this well at this mineral or workin



Appendices

Appendix 2 – Temporary Pit/Trench Siting Criteria – Figures and Maps

FIGURE 1A



Coordinates

UTM - NAD 83 (m) - Zone 13

Easting 605631.000 Northing 3991632.000

State Plane - NAD 83 (f) - Zone E

Easting **690963.668** Northing 1842797.261

Degrees Minutes Seconds

Latitude 36:3:48.747636 Longitude -103:49:37.478780

Location pulled from POD Search

3 Miles Buffer

Selected POD

OSE District Boundary

POD Information

File Number: TU-00886 Owner: ONETA SKINNER-Permit Use: NoData POD Status: ACT

Permit Status: PMT

OSE Conveyances

1:72.224 0 0.275 0.55

NEW MEXICO OFFICE OF THE STATE ENGINEER

Image Information Source: Basemap Error Date: Basemap Error

Resolution (m): Basemap Error Accuracy (m): Basemap Error

Author: Purpose: STK

Other

6/18/2018

Spatial Information

County: Harding

Groundwater Basin: Tucumcari

Sub-Basin: Ute

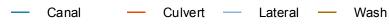
Land Grant: Not in Land Grant

Restrictions:

NA

PLSS Description NENENWSW Qtr of Sec 11 of 021N 029E

Derived from CADNSDI- Qtr Sec. locations are calculated and are only approximations



Pipe

River

Acequia Connector Ditch Arroyo Creek Drain

FIGURE 1B



Coordinates

UTM - NAD 83 (m) - Zone 13

Easting **605074.000** Northing 3990389.000

State Plane - NAD 83 (f) - Zone E

Easting **689107.987** Northing 1838730.995

Degrees Minutes Seconds

Latitude 36:3:8.629140 Longitude -103:50:0.335919

Location pulled from POD Search **OSE Conveyances**

Acequia

Canal

Connector

Ditch

Pipe

Other

NEW MEXICO OFFICE OF THE STATE ENGINEER

POD Information

File Number: TU-02058-POD1 Owner: JESSE THOMAS Permit Use: NoData POD Status: ACT Permit Status: PMT

1:72.224 0 0.275 0.55

Image Information Source: Basemap Error Date: Basemap Error

Resolution (m): Basemap Error Accuracy (m): Basemap Error

Culvert

Author: Purpose: STK

Wash

6/18/2018

Spatial Information

County: Harding

Groundwater Basin: Tucumcari

Sub-Basin: Ute

Land Grant: Not in Land Grant

Restrictions:

NA

PLSS Description

SENWSENE Qtr of Sec 15 of 021N 029E

Derived from CADNSDI- Qtr Sec. locations are calculated and are only approximations

3 Miles Buffer

Selected POD

OSE District Boundary

Arroyo

Creek

Drain

River

Lateral

FIGURE 1C



Coordinates

UTM - NAD 83 (m) - Zone 13

Easting 608220.000 Northing **3992988.000**

State Plane - NAD 83 (f) - Zone E

Easting **699489.693** Northing 1847188.626

Degrees Minutes Seconds

Latitude 36:4:31.724651 Longitude -103:47:53.335382 Location pulled from POD Search

3 Miles Buffer

Selected POD

OSE District Boundary

POD Information

File Number: TU-02164-POD1 Owner: PENNY TRAINHAM Permit Use: NoData POD Status: ACT

Permit Status: PMT

0 0.275 0.55 Image Information

Source: Basemap Error Date: Basemap Error Resolution (m): Basemap Error

Accuracy (m): Basemap Error

NEW MEXICO OFFICE OF THE STATE ENGINEER

1:72.224

Author: Purpose: STK

6/18/2018

Spatial Information

County: Harding

Groundwater Basin: Tucumcari

Sub-Basin: Ute

Land Grant: Not in Land Grant

Restrictions:

NA

PLSS Description SWSWNESE Qtr of Sec 01 of 021N 029E

Derived from CADNSDI- Qtr Sec. locations are calculated and are only approximations



Arroyo

Acequia

Creek

Connector

Ditch Drain

Pipe River Other

FIGURE 1D



Coordinates

UTM - NAD 83 (m) - Zone 13

Easting 610731.000 Northing **3985417.000**

State Plane - NAD 83 (f) - Zone E

Easting **707559.143** Northing 1822288.843

Degrees Minutes Seconds

Latitude 36:0:25.029771 Longitude -103:46:16.783587

Location pulled from POD Search

NEW MEXICO OFFICE OF THE STATE ENGINEER

POD Information

File Number: TU-01454 Owner: MANUEL AND MARY C

Permit Use: NoData POD Status: ACT Permit Status: PMT

1:72.224 0 0.275 0.55

Image Information Source: Basemap Error Date: Basemap Error

Resolution (m): Basemap Error Accuracy (m): Basemap Error

Author: Purpose: STK

6/18/2018

Spatial Information

County: Harding

Groundwater Basin: Tucumcari

Sub-Basin: Ute

Land Grant: Not in Land Grant

Restrictions:

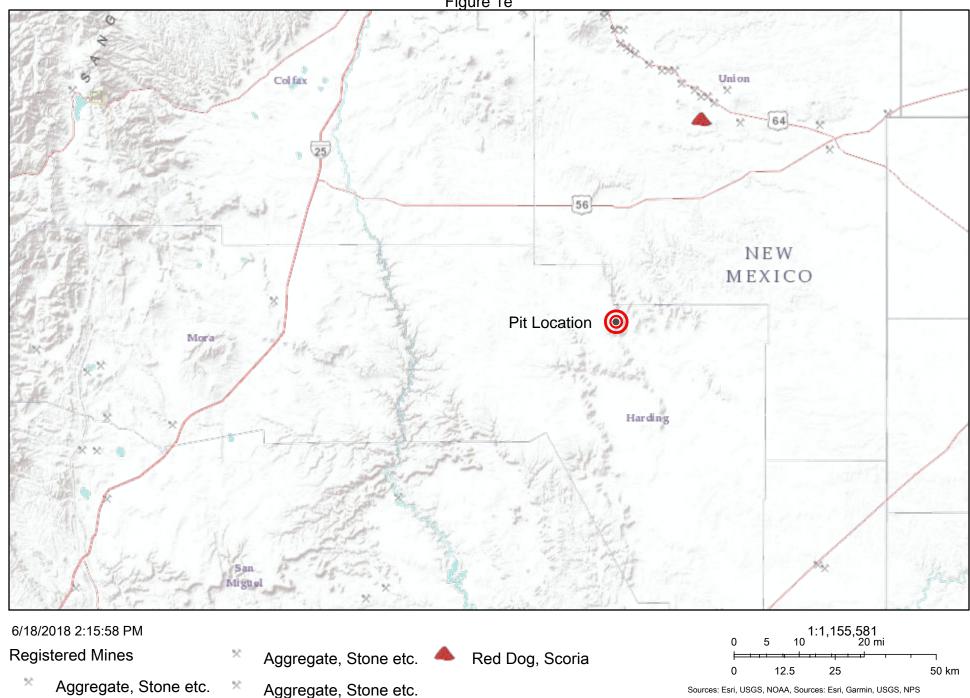
NA

PLSS Description NESWSENW Qtr of Sec 32 of 021N 030E

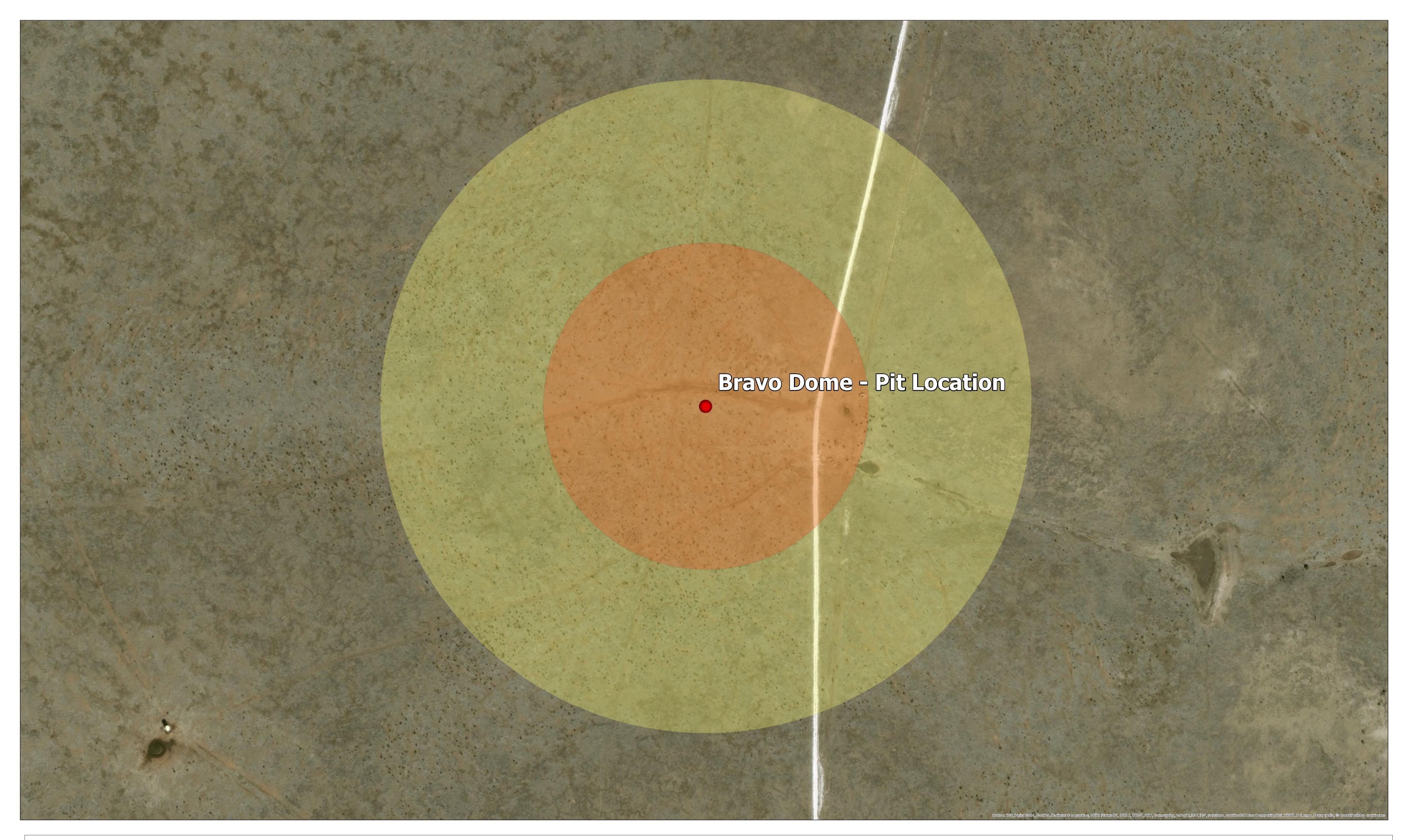
Derived from CADNSDI- Qtr Sec. locations are calculated and are only approximations

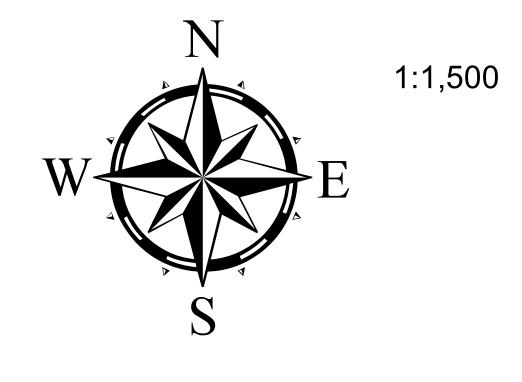


Active Mines in New Mexico



Nearby Structures Figure 1h





Bravo Dome

Pit Location

1000 ft. Buffer

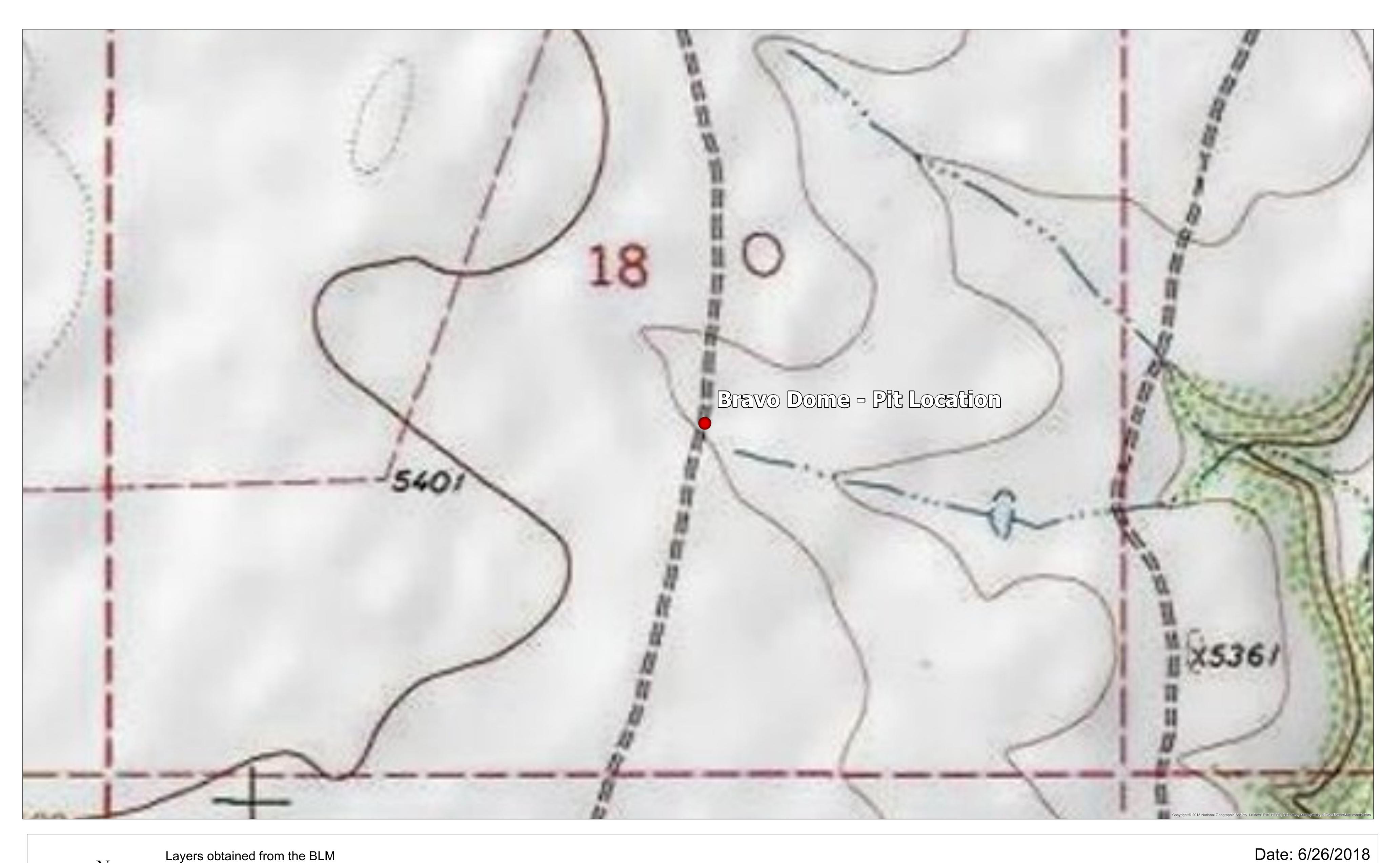
500 ft. Buffer

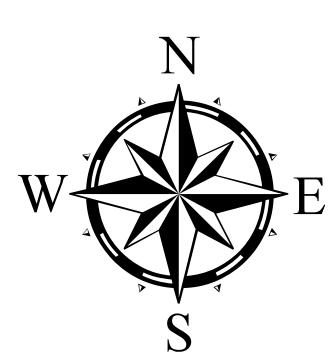
Date: 6/25/2018



Author: Dylan Allen

Topographic/BLM Streams and Rivers Figure 1g





Layers obtained from the BLM

1:2,500

Bravo Dome

Pit Location



Author: Dylan Allen

U.S. Fish and Wildlife Service

National Wetlands Inventory

Wetlands

Figure 1i



June 15, 2018

Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

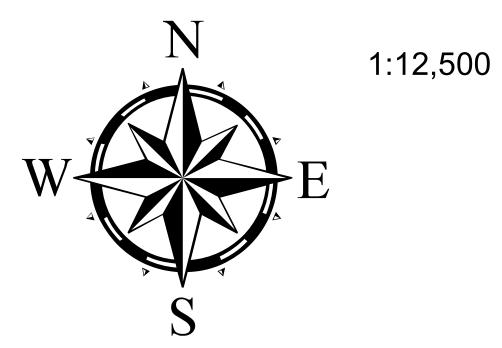
Other

Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

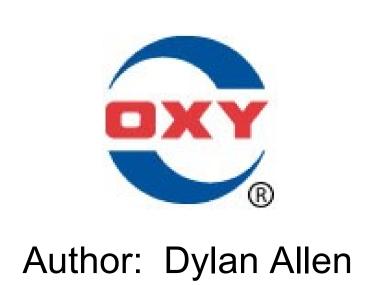
Municipalities/Defined Fresh Water Well Fields Figure 1j





Bravo Dome

Pit Location





Appendices

Appendix 3 – Site Boring Report



Appendices

Appendix 4 – Temporary Pit/Trench Design Drawings

TEMPORARY PIT/TRENCH DESIGN DRAWINGS





Appendices

Appendix 5 – FEMA/USDA Floodplain Maps



FEMA Flood Map Service Center: Search By **Address**

Navigation

Search

Languages

(//msc.fema.gov/portal/)

MSC Search by Address (//msc.fema.gov/portal/search)

MSC Search All Products

(//msc.fema.gov/portal/advanceSearch)

area with low or moderate flood risk, you are 5 times more likely to experience flood than a fire in your home over the next 30 years. For many, a National Flood Insurance Program's flood insurance policy could cost less than \$400 per year. Call your insurance agent today and protect what you've built.

Learn more about steps you can take (https://www.fema.gov/what-mitigation) to reduce the risk flood damage

Whether you are in a high risk zone or not, you may need flood insurance (https://www.fema.gov/nationalflood-insurance-program) because most homeowners insurance doesn't cover flood damage. If you live in an

Search

Search Results—Products for HARDING COUNTY

UNINCORPORATED AREAS

Enter an address, place, or coordinates: (2)

-103.784698, 36.047067

Show ALL Products » (https://msc.fema.gov/portal/availabilitySearch?addcommunity=350129&communityName=HARI

 MSC Products and Tools (//msc.fema.gov/portal/resources/productsandtools)

FEMA has not completed a study to determine flood hazard for the selected location; therefore, (//msc.fema.gov/portal/resources/hazម्ব) flood map has not been published at this time. You can contact your community or the FEMA

LOMC Batch Files FMIX for more information about flood risk and flood insurance in your community. (//msc.fema.gov/portal/resources/lomc)

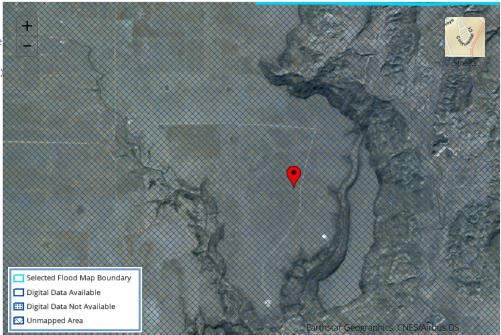
Product Availability

MSC Frequently Asked Questions (FAOs) (//msc.fema.gov/portal/resources/faq)

MSC Email Subscriptions (//msc.fema.gov/portal/subscriptionHome

Contact MSC Help (//msc.fema.gov/portal/resources/contact)

(//msc.fema.gov/portal/productAvailab/fixy/can choose a new flood map or move the location pin by selecting a different location on the locator map below or by entering a new location in the search field above. It may take a minute or more during peak hours to generate a dynamic FIRMette. NOTE: Please be sure to enable popups for this site.

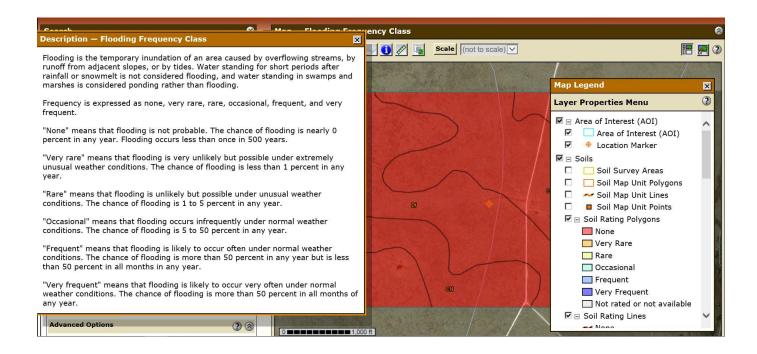




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Official website of the Department of Homeland Security





Appendices

Appendix 6 – Low Chloride Fluids – Previous Reports



Operator: OXY-USA-PERMIAN Well Name: BDCDGU-2233-101-G

Contractor: NABORS

Field: BRAVO DOME Location: S10, T22N, R33E Sales Engr: MIKE HEROD **Casing Program**

Depth (ft) O.D. (in) 607 8.625 2751 5.500 Page: 1

Report Date : 12/17/2008 Spud Date : 8/19/2008 Control No. : 78458

Warehouse: HOBBS, NM

Dist Engr: MIKE DAVIS/JIMMY

										Mı	ıd Type :	Water-l	Based									
Date mm/dd/yyy	Depth ft	Wt lb/gal	FV s/qt	PV cP	YP 1b/100ft²	Gel 10s	ls 10m	Filtr API	ation HTHP	Solids %	Water %	Oil %	Sand %	MBT lb/bbl	pН	Pm	Pf	Mf	Chlorides mg/l	s Hardness C	Ca Cost Daily	(\$) Cuml
8/14/2008 TVD:	0 0	8.4 RIGGIN	27 G UP	0	1 Still riggi	1 ing up.	1	NA							7	0	0	0	100	160		
8/19/2008 TVD:	385 385	8.7 PREP T	30 O SPUD	6	7 Building	1 slug pit	2 with high	25+ vis for s	sweeps wh	en spuddi	ng in.				8.5	0	0	0	100	160		
8/20/2008 TVD:	550 550	8.7 DRILLI	53 ING	11	17 Drilling a	3 ahead at	6 550' with	7.4 no majo	r problem	s. About	to TD surf	ace section	on.		11.5	0.2	0.4	0.7	100	160		
8/21/2008 TVD :	607 607	8.5 DRILLI	55 ING PLU	12 G	24 TIH with	3 coil tub	6 ing.	7.4							11.0	0.2	O.3	O.8	100	160		
8/22/2008 TVD :	1355 1355	9.3 DRILLI	47 ING	12	19 Drilling a	2 nhead at	4 1,355' wit	9.8 h no ma	jor proble	ms. Dump	ing and di	iluting to	maintaiı	n proper n	10.5 nud weigl	0.1 ht.	0.2	0.5	100	160		
8/23/2008 TVD :	2487 2487	9.0 DRILLI	43 ING	12	17 Minor los	2 sses over	5 r night, mi	12.0 ix LCM	pills and c	cured losse	s. Fluid l	oss came	up a son	ne becaus	10.0 e of CO2	. 0	0	0	100	160		
8/24/2008 TVD :	2487 2487	9.1 DRILLI	41 ING	10	12 Drilling a	2 nhead at	4 2,487' wit	9.4 h minor	mechanic	al issues.	Mud in go	ood cond	ition to T	ΓD well.	11.0	0.1	0.3	0.6	100	160		
8/25/2008 TVD :	2751 2751	9.0 TD	54	13	13 Rigging o	2 down.	4	8.4							9.0	0	0	0	100	160		1



Operator : OXY- PERMIAN

Well Name: BDCDGU - 1830-241J

Contractor: CAPSTAR
Field: BRAVO DOME
Location: SEC 241-18N-R230E

Sales Engr: RANDALL KLOSE

Casing Program

Depth (ft) O.D. (in) 700 8.625 2268 5.500 Page: 1

Report Date: 10/10/2008 Spud Date: 7/31/2008 Control No.: 77950 Warehouse: HOBBS NM

Dist Engr: TODD PASSMORE

										Mu	id Type:	Water-	Based									
Date	Depth	Wt	FV	PV	YP	Gel	s	Filtr	ation	Solids	Water	Oil	Sand	MBT	pН	Pm	Pf	Mf	Chlorides	Hardness C	Ca Cost	(\$)
mm/dd/yyy	ft	lb/gal	s/qt	cР	lb/100ft ²	10s	10m	API	HTHP	%	%	%	%	lb/bbl					mg/l		Daily	Cuml
7/31/2008 TVD :	0	8.3 Rigging	26 up	1	1 Complete	1 ed last w	1 ell yester	n/c day- rigg	n/a ing on nev	0 v location	100 today doi	0 ng rig re _l	0 pairs/mod	n/a lification	8.7	n/a	n/a	n/a	100	160		
8/1/2008 TVD :	711 711	8.3 Circulat	26 ting	1	1 Complete	1 ed Drlg s	1 urface	n/c	n/a	0	100	0	0	n/a	10	n/a	n/a	n/a	100			
8/2/2008 TVD:	700 700	8.3 Prep to	26 drill out	1	1 Tripped i	1 n hole, p	1 oreparing	N/C to drill, b	N/A peginning	0 to mudup	100	0	0	N/A	10	N/A	N/A	N/A	100	650		
8/3/2008 TVD:	1300 1300	9.1 Drilling	48	8	14 Loss Circ	3 culation@	3 @0300, re	8 ebuilt vol	n/a ume , min	3 or losses o	97 continued	0 thru the	tr day	n/a	11	n/a	n/a	n/a	100	800		
8/4/2008 TVD :	1890 1890	8.7 Drilling	57 -tripped	18 bit	16 drilled to	4 1890' tr	4 ipped for	6 bit,	n/a	3	97	0	tr	n/a	11.0	n/a	n/a	n/a	100	830		
8/5/2008 TVD:	2268 2268	9.4 Preparir	56 ng to rur	16 1 csg	19 LOGGIN	3 G COM	3 PLETED	10 - PREPA	N/A RING TO	3 RUN CS	97 G	0	TR	N/A	11	N/A	N/A	N/A	100	835		



Operator : OXY-PERMIAN

Well Name: BDCDGU - 1831-301G

Contractor : CAPSTAR Field : BRAVO DOME

Location: N/4SW/4,SEC.30-T18N-R3

Sales Engr: RANDALL KLOSE

Casing Program

Depth (ft) O.D. (in) 690 8.625 2286 5.500 Page: 1

Report Date: 10/10/2008 Spud Date: 8/7/2008 Control No.: 78454 Warehouse: HOBBS NM

Dist Engr: TODD PASSMORE

										Mı	ıd Type :	Water-	Based									
Date	Depth	Wt	FV	PV	YP	Ge	ls	Filtr	ation	Solids	Water	Oil	Sand	MBT	pН	Pm	Pf	Mf	Chlorides H	Iardness Ca	Cost	(\$)
mm/dd/yyy	ft	lb/gal	s/qt	cР	lb/100ft ²	10s	10m	API	HTHP	%	%	%	%	lb/bbl					mg/l		Daily	Cuml
8/7/2008 TVD :	0	8.3 Rigging	26 up to sp	1 ud	1 RIGGIN	1 G TO SE	1 PUD	N/C	N/A	0	100	0	TR	N/A	8	N/A	N/A	N/A	100	180		
8/8/2008 TVD :	186 186	8.3 Waiting	26 on part	1 s	1 Waiting	1 on Pum _l	1 p parts	n/c	n/a	0	100	0	0	n/a	10	n/a	n/a	n/a	100	300		
8/9/2008 TVD :	431 431	8.6 Drilling	29 surface	1	1 Began dr	1 rilling @	1 4PM afte	N/C er replacin	N/A ng pump	1	99	0	TR	N/A	10	N/A	N/A	N/A	100	360		
8/10/2008 TVD:	705 705	8.3 Nipple t		1	1 Surface of	1 drilled,	1 csg set@6	n/a 590'	n/a	0	100	0		0	10	n/a	n/a	n/a	100	360		
8/11/2008 TVD:		8.9 Drilling	47	12	11 Drlg ahea	6 ad with	6 no proble	14 ms. Mud	n/a up comple	3 eted.	97	0	t	n/a	10	n/a	n/a	n/a	100	650		
8/12/2008 TVD:	1465 1465	8.8 Tripping	59 g	13	27 Drilled to	13 0 09:00 -	15 - lost slip	11 die down	n/a hole	3	97	0	tr	n/a	11	n/a	n/a	n/a	100	860		
8/13/2008 TVD:	2298 2298		35 ring	8	3 Well at T	4 D 2298	4 ' circulati	10cc ing prior	n/a to logging	2	98	0	tr	b/a	11	n/a	n/a	n/a	100	875		
8/14/2008 TVD :	2286 2286	9.3 WOC	59	8	3 Casing so	2 et and ce	3 emented.	10CC Prep to n	N/A nove rig.	3	97	0	TR	N/A	11	N/A	N/A	N/A	100	865		



Operator : Oxy Permian DrillingField/Area : Bravo DomeWell Name : BDU_1832-191GDescription : Sec 19, Lot # GContractor : Trinidad drillingLocation : Harding county, NM

	-					• •	
Date		6/24/2011	6/25/2011	6/26/2011	6/26/2011	6/27/2011	6/28/2011
Depth/TVD	ft	0/0	796/796	1346/1346	1005/1005	2260/2260	2260/2260
Activity		Rig Move	Cementing	Drilling ahead	Drilling ahead	TOOH for logs	Rig Down
Mud Type		Fresh Water	Fresh Water	Fresh Water	Fresh Water	Fresh Water	Fresh Water
Hole Size	in	12.25	12.25	12.25	12.25	7.875	7.875
Circ Volume	bbl	300	347	408	408	436	436
Flow Rate	gal/min	0	0	435	435	0	0
Circ Pressure	psi	0	0	750	750	0	0
Avg ROP	ft/hr	0	0	94	94	0	0
Sample From	10111	In	In	In	In	In	0
Flow Line Temp	°F	0	80	85	85	0	0
Mud Weight	lb/gal	8.4@65 °F	9.1@80 °F	8.5@80 °F	8.4@80 °F	9.0@80 °F	9.0@80 °F
Funnel Viscosity	s/qt	26	32	31	30	36	36
PV	cP	20 1	1	1		3	3
YP	lb/100ft ²	4	7	8	8	16	16
	10/100112					22/19/15	22/19/15
R600/R300/R200		6/5/4	9/8/7	10/9/8	10/9/8		
R100/R6/R3	11 /1.0003	3/2/1	6/5/4	7/6/5	7/6/5	12/7/5	12/7/5
10s/10m/30m Gel	lb/100ft ²	1/1/1	1/1/1	2/3/3	2/2/2	5/6/9	5/6/9
API Fluid Loss	cc/30 min	45	45	45	45	4	4
HTHP Fluid Loss	cc/30 min	0	0	0	0	0	0
Cake API/HT	1/32"	0/0	0/0	0/0	0/0	1/0	1/0
Solids	%Vol	0	4	4	3	3	3
Oil/Water	%Vol	0/100	0/96	0/96	0/97	0/97	0/97
Sand	%Vol	0	0	0	0	0	0
MBT	lb/bbl	0	0	0	0	6.5	6.5
pН		8.5	9	9	9	9	9
Alkal Mud (Pm)		.01	.01	.01	.01	.01	.01
Pf/Mf		0.01/0.15	0.01/0.25	0.01/0.25	0.01/0.25	0.01/0.35	0.01/0.35
Chlorides	mg/l	800	1000	1200	1200	1200	1200
Hardness Ca		1000	120	160	160	160	160
	_						
Daily Mud Cost	LISD						
Daily Mud Cost	USD			_			
Cuml Mud Cost	USD USD	Mile D.I.	Mile P. I	Miles D. I	Mile D.	Mile D. I	Miles P. I.
Cuml Mud Cost Sales Engineer		Mike Baker	Mike Baker	Mike Baker	Mike Baker	Mike Baker	Mike Baker
Cuml Mud Cost		ENG / 1.	Gel / 105.	Gel / 35.	Mike Baker	Gel / 30.	ENG / 1.
Cuml Mud Cost Sales Engineer			Gel / 105. ENG / 1.	Gel / 35. ENG / 1.	Mike Baker	Gel / 30. ENG / 1.	
Cuml Mud Cost Sales Engineer		ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2.	Gel / 35. ENG / 1. DRL PPR / 7.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16.	ENG / 1.
Cuml Mud Cost Sales Engineer		ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1.	ENG / 1.
Cuml Mud Cost Sales Engineer		ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4.	ENG / 1.
Cuml Mud Cost Sales Engineer		ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2.	ENG / 1.
Cuml Mud Cost Sales Engineer		ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2.	ENG / 1.
Cuml Mud Cost Sales Engineer		ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1.	ENG / 1.
Cuml Mud Cost Sales Engineer		ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1. Dris / 10.	ENG / 1.
Cuml Mud Cost Sales Engineer		ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1.	ENG / 1.
Cuml Mud Cost Sales Engineer		ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1. Dris / 10.	ENG / 1.
Cuml Mud Cost Sales Engineer		ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1. Dris / 10.	ENG / 1.
Cuml Mud Cost Sales Engineer		ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1. Dris / 10.	ENG / 1.
Cuml Mud Cost Sales Engineer		ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1. Dris / 10.	ENG / 1.
Cuml Mud Cost Sales Engineer		ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1. Dris / 10.	ENG / 1.
Cuml Mud Cost Sales Engineer		ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1. Dris / 10.	ENG / 1.
Cuml Mud Cost Sales Engineer		ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1. Dris / 10.	ENG / 1.
Cuml Mud Cost Sales Engineer		ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1. Dris / 10.	ENG / 1.

REMARKS

6/24/2011: Currently rigging up. Total Hardness of drilling fluid is 1000 mg/l. Treat with 10 sacks of soda ash once before start 6/25/2011: We have drilled surface down to 796 ft and have pulled out of the hole to run 8 5/8 inch casing. We are currently cement

6/26/2011: Drilling ahead with no problems.

6/27/2011: Currently tripping out of hole for wireline logs as of 21:00 hrs. TD determined at 2260 ft unless otherwise notified. 6/28/2011:

M-I DRILLING FLUIDS DATA MANAGEMENT SYSTEM 126459



Operator: OXY Field/Area: Bravo Dome
Well Name: BDU_1835-261G Description: Sec.26 Lot G

Contractor: Trinidad Location: Harding/Union Co., NM

						, ,	
Date		6/16/2011	6/17/2011	6/18/2011	6/19/2011	6/20/2011	6/20/2011
Depth/TVD	ft	0/0	/	/	0/0	660/660	346/346
Activity		Rigging Up	Rigging Up	Rigging Up	Rigging Up	Drilling Ahead	Drilling Ahead
Mud Type		Spud Mud	Spud Mud	Spud Mud	Spud Mud	Spud Mud	Spud Mud
Hole Size	in	0	12.25	12.25	12.25	12.25	12.25
Circ Volume	bbl			1300	1300	356	356
Flow Rate	gal/min	0	0	0	0	601	601
Circ Pressure	psi	0	0	0	0	860	860
Avg ROP	ft/hr	0	0	0	0	130	130
Sample From	20, 222	•			In	In	Out
Flow Line Temp	°F				80	85	80
Mud Weight	lb/gal	@ °F	@ °F	@ °F	8.4@80 °F	9.0@85 °F	8.8@80 °F
Funnel Viscosity	s/qt	<u>e 1</u>	e 1	@ I	27	32	32
PV	cP				1	5	5
YP	lb/100ft ²				1	4	3
R600/R300/R200	10/10011-	//	//	//	3/2/2	14/9/8	13/8/7
R100/R500/R200		//	//	//	1/1/1	6/3/2	5/2/2
	11- /1.006/2						
10s/10m/30m Gel	lb/100ft ²		//	//	1/1/1 NC	3/5/9	2/3/5
API Fluid Loss	cc/30 min				NC	NC	NC
HTHP Fluid Loss	cc/30 min	/	,	,	0	0	0
Cake API/HT	1/32"	/	/	/	1/0	2/0	2/0
Solids	%Vol				1	6	4
Oil/Water	%Vol	/	/	/	0/99	0/94	0/96
Sand	%Vol				0	.5	.5
MBT	lb/bbl				0	8.75	10
pH					8.5	8.5	8.5
Alkal Mud (Pm)					0	.6	.6
Pf/Mf		/	/	/	0.1/0.2	0.1/0.3	0.1/0.2
Chlorides	mg/l				300	400	400
Hardness Ca					120	120	120
Daily Mud Cost	USD						
Cuml Mud Cost	USD						
Sales Engineer	USD	Iohn V 1-	John V1	John V1	John V1	John V1	John V1-
		John Kruczek	John Kruczek	John Kruczek	John Kruczek	John Kruczek	John Kruczek
Products Used		ENG / 2.	ENG / 1.	ENG / 1.	Gel / 35. ENG / 1.	Gel / 95. ENG / 1.	
		Camper / 4.	Camper / 1.	Camper / 1.		DDI DDD / 7	
					Camper / 1.	DRL PPR / 7.	
						LIME / 1.	
						MF55 / 1.	
						POLYP / 1.	
						SOAP / 60.	
						Camper / 1.	
						DD / 10.	
i			1	I.	I	1	1

REMARKS

6/16/2011: 6/17/2011: 6/18/2011:

6/19/2011: Rigging up began mixing spud mud for well. 6/20/2011: Spudded well @1200. Drilled to TD 2100.

DRILLING FLUIDS DATA MANAGEMENT SYSTEM

126152



Operator: OXY Field/Area: Bravo Dome
Well Name: BDU_1835-261G Description: Sec.26 Lot G

Contractor: Trinidad Location: Harding/Union Co., NM

					3. ,	
Date		6/21/2011	6/22/2011	6/23/2011		
Depth/TVD	ft	780/780	1042/1042	2332/2332		
Activity		Cementing	Drilling ahead	Cementing		
Mud Type		Fresh water	Fresh water	Fresh water		
Hole Size	in	12.25	7.875	7.875		
Circ Volume	bbl	356	361	457		
Flow Rate	gal/min	0	402	0		
Circ Pressure	psi	0	1042	0		
Avg ROP	ft/hr	0	107	0		
Sample From		In	In	In		
Flow Line Temp	°F	0	80	0		
Mud Weight	lb/gal	8.4@75 °F	8.4@75 °F	8.7@75 °F		
Funnel Viscosity	s/qt	27	27	30		
PV	cP	1	1	1		
YP	lb/100ft ²	4	4	5		
R600/R300/R200		6/5/4	6/5/4	7/6/5		
R100/R6/R3		3/2/1	3/2/1	4/3/2		
10s/10m/30m Gel	lb/100ft ²	1/1/1	1/1/1	1/1/1		
API Fluid Loss	cc/30 min	45	45	45		
HTHP Fluid Loss	cc/30 min	0	0	0		
Cake API/HT	1/32"	0/0	0/0	0/0		
Solids	%Vol	1	0	2		
Oil/Water	%Vol	0/99	0/100	0/98		
Sand	%Vol	0	0	0		
MBT	lb/bbl	0	0	0		
pН		9	10	10		
Alkal Mud (Pm)		.02	.02	.04		
Pf/Mf		0.02/0.1	0.02/0.25	0.35/0.25		
Chlorides	mg/l	1500	1000	1000		
Hardness Ca		200	200	200		
Daily Mud Cost	USD					
Cuml Mud Cost	USD					
Sales Engineer	0.02	Mike Baker	Mike Baker	Mike Baker		
Products Used		ENG / 1.	Gel / 35.	Gel / 45.		
1 Toddets Osed		Erio / I.	ENG / 1.	ENG / 1.		
			MF55 / 2.	BAR / 12.		
			POLYP / 2.	Cedar / 22.		
			Camper / 2.	DRL PPR / 10.		
			DD / 5.	M200 / 10.		
			DD / J.	MIX II / 16.		
				MF55 / 1.		
				POLYP / 1.		
				PNP M / 19.		
				DD / 19.		
				DD / 1).		
				<u> </u>		
REMARKS						

REMARKS

6/21/2011:

6/22/2011: Drilling ahead with no problems.

6/23/2011: TD at 2332 ft and currently tripping out of hole. We will run 5.5 inch casing and cement this afternoon.

DRILLING FLUIDS DATA MANAGEMENT SYSTEM 126152



Date

DRILLING FLUIDS SUMMARY

6/28/2011

6/26/2011 6/26/2011 6/27/2011

Operator : Oxy Permian DrillingField/Area : Bravo DomeWell Name : BDU_1832-191GDescription : Sec 19, Lot # GContractor : Trinidad drillingLocation : Harding county, NM

6/25/2011

6/24/2011

		6/25/2011	6/26/2011	6/26/2011	6/2//2011	6/28/2011
ft	0/0	796/796	1346/1346	1005/1005	2260/2260	2260/2260
	Rig Move	Cementing	Drilling ahead	Drilling ahead	TOOH for logs	Rig Down
	Fresh Water	Fresh Water	Fresh Water	Fresh Water	Fresh Water	Fresh Water
in	12.25	12.25	12.25	12.25	7.875	7.875
bbl	300	347	408	408	436	436
gal/min	0	0	435	435	0	0
psi	0	0	750	750	0	0
ft/hr	0	0	94	94	0	0
	In	In	In	In	In	
°F	0	80	85	85	0	0
lb/gal	8.4@65 °F	9.1@80 °F	8.5@80 °F	8.4@80 °F	9.0@80 °F	9.0@80 °F
s/qt	26	32	31	30	36	36
cP	1	1	1	1	3	3
lb/100ft ²	4	7	8	8	16	16
	6/5/4	9/8/7	10/9/8	10/9/8	22/19/15	22/19/15
	3/2/1	6/5/4	7/6/5	7/6/5	12/7/5	12/7/5
lb/100ft ²	1/1/1		2/3/3	2/2/2	5/6/9	5/6/9
cc/30 min	45	45	45	45	4	4
cc/30 min	0	0	0	0	0	0
1/32"	0/0	0/0	0/0	0/0	1/0	1/0
%Vol	0	4	4	3	3	3
%Vol	0/100	0/96	0/96	0/97	0/97	0/97
%Vol	0	0	0	0	0	0
	0	0	0	0	6.5	6.5
		9	9	9	9	9
		.01	.01	.01	.01	.01
	0.01/0.15					0.01/0.35
mg/l	800	1000	1200	1200	1200	1200
		120	160	160	160	160
	1000					
	1000					
	1000	-				
	1000					
	1000					
USD	1000					
	1000					
USD USD		Mike Baker	Mike Baker	Mike Baker	Mike Baker	Mike Baker
	Mike Baker	Mike Baker Gel / 105.	Mike Baker Gel / 35.	Mike Baker	Mike Baker Gel / 30.	Mike Baker
	Mike Baker ENG / 1.	Gel / 105.	Gel / 35.	Mike Baker	Gel / 30.	ENG / 1.
	Mike Baker	Gel / 105. ENG / 1.	Gel / 35. ENG / 1.	Mike Baker	Gel / 30. ENG / 1.	
	Mike Baker ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2.	Gel / 35. ENG / 1. DRL PPR / 7.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16.	ENG / 1.
	Mike Baker ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1.	ENG / 1.
	Mike Baker ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4.	ENG / 1.
	Mike Baker ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2.	ENG / 1.
	Mike Baker ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2.	ENG / 1.
	Mike Baker ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1.	ENG / 1.
	Mike Baker ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1. Dris / 10.	ENG / 1.
	Mike Baker ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1.	ENG / 1.
	Mike Baker ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1. Dris / 10.	ENG / 1.
	Mike Baker ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1. Dris / 10.	ENG / 1.
	Mike Baker ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1. Dris / 10.	ENG / 1.
	Mike Baker ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1. Dris / 10.	ENG / 1.
	Mike Baker ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1. Dris / 10.	ENG / 1.
	Mike Baker ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1. Dris / 10.	ENG / 1.
	Mike Baker ENG / 1.	Gel / 105. ENG / 1. DRL PPR / 2. M200 / 4. MF55 / 1. POLYP / 2. SOAP / 60. Camper / 1.	Gel / 35. ENG / 1. DRL PPR / 7. MF55 / 2. POLYP / 1. SOAP / 60.	Mike Baker	Gel / 30. ENG / 1. DRL PPR / 16. FBR SL / 1. LIME / 4. MF55 / 2. POLYP / 2. Camper / 1. Dris / 10.	ENG / 1.
	bbl gal/min psi ft/hr °F lb/gal s/qt cP lb/100ft² cc/30 min cc/30 min 1/32" % Vol	Fresh Water in 12.25 bbl 300 gal/min 0 psi 0 ft/hr 0 In FF 0 Ib/gal 8.4@65 °F s/qt 26 cP 1 Ib/100ft² 4 6/5/4 3/2/1 Ib/100ft² 1/1/1 cc/30 min 45 cc/30 min 0 1/32" 0/0 %Vol 0/100 %Vol 0/100 %Vol 0/100 %Vol 0 Ib/bbl 0 8.5 .01 0.01/0.15	Fresh Water Fresh Water in 12.25 12.	Fresh Water Fresh Water In 12.25 12.	Fresh Water Fresh Water Fresh Water in 12.25	Fresh Water Fresh Water Fresh Water Fresh Water Fresh Water Fresh Water Fresh Water

REMARKS

6/24/2011: Currently rigging up. Total Hardness of drilling fluid is 1000 mg/l. Treat with 10 sacks of soda ash once before start 6/25/2011: We have drilled surface down to 796 ft and have pulled out of the hole to run 8 5/8 inch casing. We are currently cement

6/26/2011: Drilling ahead with no problems.

6/27/2011: Currently tripping out of hole for wireline logs as of 21:00 hrs. TD determined at 2260 ft unless otherwise notified. 6/28/2011:

M-I DRILLING FLUIDS DATA MANAGEMENT SYSTEM 126459



Appendices

Appendix 7 – Environmental Report



5647 Jefferson Street NE Albuquerque, New Mexico 87109 Tel 505.254.1115 Fax 505.254.1116 www.swca.com

Environmental Desktop Review and Critical Issues Analysis

To: Veronica Rapp

Oxy USA Inc.

5 Greenway Plaza, Suite 110 Houston, Texas 77046

From: Jenn Clayton and Sarah Griffin, SWCA Environmental Consultants

Date: June 25, 2018

Re: Oxy's Bravo Dome Development Project

INTRODUCTION

SWCA Environmental Consultants (SWCA) was retained by Oxy USA, Inc. (Oxy), to complete an environmental desktop review and critical issues analysis for potential impacts to protected natural resources for the Oxy Bravo Dome Development Project, a project focused on developing carbon dioxide (CO₂) with a private land owner. Three potential project locations in Harding County, New Mexico, all residing on private land, were analyzed via this desktop review (Table 1 and Figure 1). SWCA understands that of the three potential project locations, Oxy would select a site to develop. Applicable Federal and State permitting processes were identified based on resource interaction and jurisdiction, described in (Table 2).

This brief report describes the results of the desktop review that was conducted of the proposed project areas in reference to the resource list and summarized results included in Tables 2 and 3.

Table 1. Locations of Proposed Project Areas

Project Area Name:	Township	Range	Section
Location 1: Foxtrot	21N	29E	15
Location 2: Charlie	21N	29E	14
Location 3: Delta	21N	30E	18

2/26

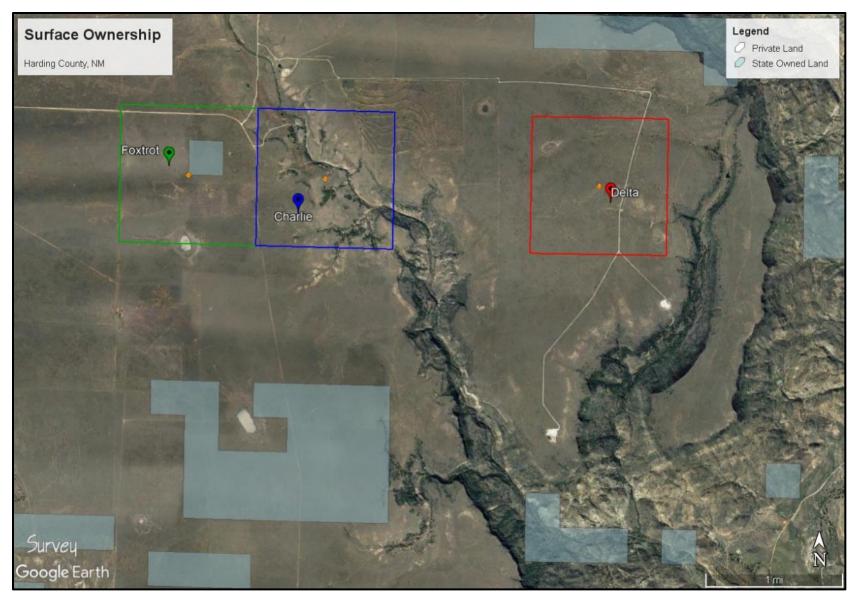


Figure 1. Map of Surface Ownership of Proposed Development Areas

Source: BLM CFO (BLM 2017a)

Table 2. Permitting Matrix

Permit/Notification	Issuing Agency	Status
Federal Permit, Approval, or Clear	ance	
Clearance under Section 7 of the ESA	USFWS	Once a project location is selected, a general biological survey would be conducted. Findings would be described in a biological survey report (BSR). Findings would determine the need for consultation with USFWS under Section 7. Based on desktop reviews it is expected that no formal consultation would be required.
Clean Water Act Section 404 Permitting Discharges of Dredge or Fill Material into Waters of the U.S. (including wetlands)	USACE	Once a project location is selected, a biological survey would be conducted to identify potential waters of the U.S. that could be impacted by the proposed project. If necessary, Nationwide Permit 12 and 14 could likely be applied.
Clean Water Act Section 402 General Construction (Stormwater) Permit	U.S. Environmental Protection Agency (EPA) and New Mexico Environmental Department	If necessary, the permit would be obtained prior to construction under the EPA's Construction General Permit.
Onshore Oil and Gas Operations	Department of Interior	If federal minerals are developed, compliance with the Onshore Orders would be necessary.
Clearance under Section 106 of the National Historic Preservation Act	USACE	Cultural resource would be investigated according to the USACE's requirements for any impacts to jurisdictional surface water features intersected by the proposed project. If necessary, a cultural resources report would be submitted to the USACE.
State Permit, Approval, or Clearan	ice	
Clean Water Act Section 401 Water Quality Permit	New Mexico Environmental Department	Once a project location is selected, a biological survey would identify potential waters of the U.S. that could be impacted by the proposed project. If necessary, Nationwide Permit 12 and 14 could likely be applied.
Clean Air Act New Mexico Air Quality Control Act	New Mexico Environmental Department	The project would not likely be considered a new major source of emissions; therefore, a New Mexico Environmental Department new source permit is unlikely to be required.
Access permit or public highway utility accommodation permit	New Mexico Department of Transportation	Once a project location is selected, discussions with the New Mexico Department of Transportation regarding the location of the proposed project and access locations would occur.

Table 3. Summary of Environmental Resource Analysis

Natural Resource	Summary of Analysis
Water Resources	Several wetlands, streams and drainages are known to occur within the section boundaries of the proposed development areas and should be avoided during footprint development to the greatest extent possible.
Air Resources	The project is not a major new source of emissions and special permitting requirements are unlikely.
Karst Resources	Karst resources are not managed within the vicinity of this project.
Paleontological Resources	The proposed development areas intersect low to moderate rated areas of paleontological resources; therefore, paleontological surveys are unlikely needed.
Cultural Resources	Three recorded cultural sites intersect or are adjacent to the Charlie development area and should be avoided during project planning. In addition, SWCA recommends avoiding construction near the Alamocita Creek to avoid triggering cultural requirements with the USACE.
Soils	Mapped soils data is included, soils designated as farmland of statewide importance could be impacted.
Vegetation	Biological surveys would be required to determine vegetation communities.
Wildlife	Impacts to USFWS and State-listed species, as well as species protected under the Migratory Bird Treaty Act are discussed below. Biological surveys would be needed to determine the presence of these species within the proposed project area.
Special Designations	The proposed development areas do not intersect lands protected by special designations.
Grazing	No significant impact to grazing resources is thought to occur as a result of the proposed project.

Project Description

Oxy is considering the above described development areas (3) to construct infrastructure to facilitate the production and transport to market of CO₂ resources in Harding Country, NM. Prior to the project site selection, Oxy is utilizing information derived from this environmental desktop review and analysis, with the possible addition of biological surveys, to inform this decision.

If the proposed project were to trigger a federal nexus, compliance under the National Environmental Policy Act would be required.

METHODS

For the review and analysis of environmental concerns, U.S. Geological Survey (USGS) topographic maps were reviewed to determine the location and elevation of the proposed project area. Soil types were evaluated using the Natural Resources Conservation Service (NRCS) Web Soil Survey mapper (NRCS 2018a). Wetland and drainage data were also evaluated using National Hydrography Dataset (USGS 2018) and National Wetland Inventory maps (U.S. Fish and Wildlife Service [USFWS] 2018a), as well as geographic information system (GIS) data.

SWCA biologists reviewed the USFWS (2018b) Information for Planning and Consultation System, the New Mexico Department of Game and Fish (NMDGF) Biota Information System of New Mexico (BISON-M) for state-listed species (BISON-M 2018), the New Mexico Rare Plants website (New Mexico Rare Plant Technical Council 1999), and the New Mexico Energy, Minerals and Natural Resources Department (EMNRD) state endangered plant species list (EMNRD 2018) for the proposed project area.

A biological survey consisting of a pedestrian survey of the proposed project area to assess general vegetation and habitat suitability for USFWS and state protected special status species would be required to determine actual presence/absence or potential to occur. SWCA would additionally survey for any sensitive habitats, such as wetlands, surface waters, playas, vegetated depressions, and potential jurisdictional waters of the U.S.

RESULTS

General Characteristics

The average elevation of the proposed project area is 5,418 feet above mean sea level (amsl). The climate for this area, based on the climatic records for Roy, New Mexico in Harding County, has an average annual maximum temperature of 66.2 degrees Fahrenheit (°F), with an average annual minimum temperature of 38.1°F. The average annual precipitation is 16.33 inches, with the majority occurring between May and September (U.S Climate Data 2018).

The proposed project area has been previously developed with roads, residential development, energy production facilities, and utility corridors In addition, livestock grazing has and continues to occur within and adjacent to the proposed project area.

Water Resources

As part of the desktop review, the proposed project area was evaluated using the National Hydrography Dataset (USGS 2018) and the National Wetland Inventory maps (U.S. Fish and Wildlife Service [USFWS] 2018a) for the potential presence of special aquatic sites and other waters described below. Final determination of the presence/absence of jurisdictional sites would require a biological survey and visual observation of the proposed project area.

Wetlands are the most common type of special aquatic site and are defined by the U.S. Army Corps of Engineers (USACE) as "areas that are inundated or saturated by surface or groundwater at a frequency and duration sufficient to support, and under normal circumstances do support, a prevalence of vegetation typically adapted for life in saturated soil conditions" (USACE 1987:9). According to the USACE in order for an area to be considered a wetland, it must contain the following three parameters under normal circumstances: 1) the presence of wetland hydrology showing regular inundation, 2) a predominance of hydrophytic (water-loving) vegetation, and 3) soils characteristic of frequent saturation (i.e., hydric soils). The presence or absence of a wetland would need to be identified in the field using routine on-site delineation methods outlined in the Corps of Engineers Wetlands Delineation Manual (USACE 1987) and the Regional Supplement to the Corps of Engineers Wetland Delineation Manual: Arid West Region (Version 2.0) (USACE 2008a).

The presence/absence of special aquatic sites other than wetlands (sanctuaries, refuges, mud flats, vegetated shallows, coral reefs, and riffle and pool complexes) would need to be determined by visual observation with a biological survey of the proposed project area.

The presence/absence of lotic systems (e.g., creeks, rivers, arroyos, human-made ditches—collectively "streams") would need to be identified in the field using the methods outlined in A Field Guide to the Identification of the Ordinary High Water Mark (OHWM) in the Arid West Region of the Western United States (USACE 2008b). An OHWM is a line on a shore or bank established by fluctuations of water and indicated by physical characteristics such as a clear, natural line impressed on the bank, shelving, changes in the character of soil, destruction of terrestrial vegetation, the presence of litter and debris, or other appropriate means that consider the characteristics of the surrounding areas. The OHWM is a defining

element for identifying the lateral limits of non-wetland waters. Federal jurisdiction over a non-wetland water of the U.S. typically extends to the OHWM.

The desktop review of the aforementioned datasets determined that the proposed development areas of Foxtrot, Charlie, and Delta contain lotic systems and identified wetland areas (see Figure 2 and 3 below). The proximity of infrastructure within the Charlie and Delta development areas to water resources is of greater concern than Foxtrot. The Alamocita Creek, a large drainage, intersects the Charlie development area (Figure 2).

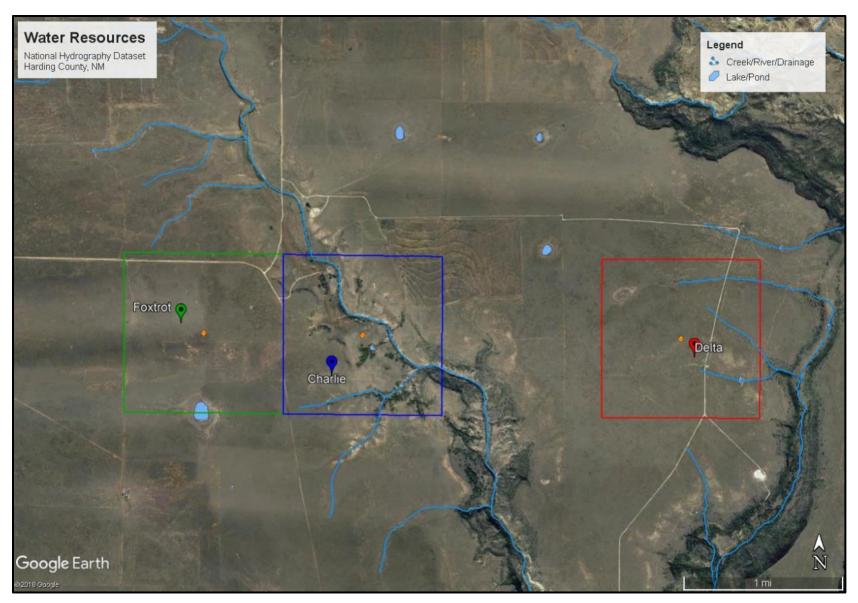


Figure 3. Map of Water Resources (NHD) within the Proposed Project Area

Source: U.S. Geological survey 2013 (USGS 2013)

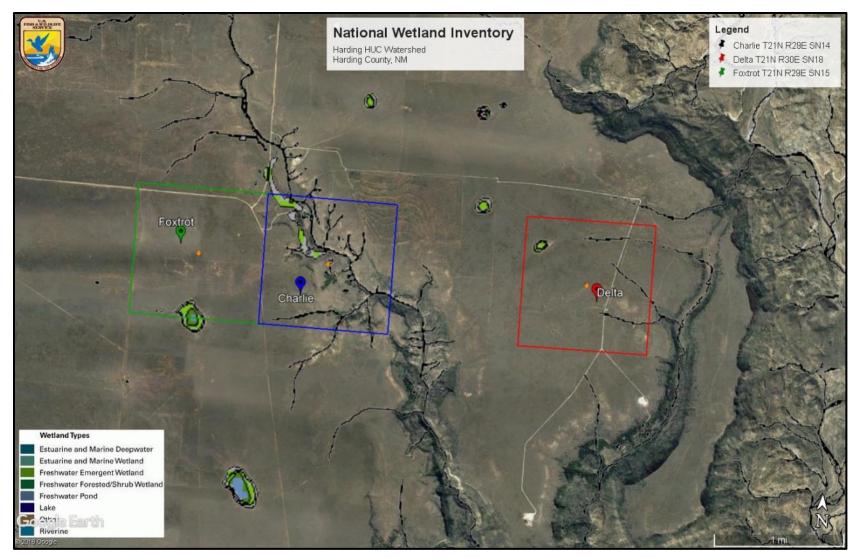


Figure 4. Wetland delineations within the Proposed Development Areas.

Source: United State Army Corps of Engineers (USACE 2008a.)

Air Resources

As the project is not a major new emissions of greenhouse gas source emitter, it is unlikely that unique or special permitting would be required. However, if the proposed project triggers a federal nexus, impacts to air quality and climate would need analyzed.

Karst

The proposed development area is within proximity to the BLM Taos Field Office (TFO) managed lands. The TFO does not manage for cave or karst resources, therefore SWCA has not provided any karst data.

Paleontological Resources

The proposed project occurs within areas designated as potential yield fossil classification (PYFC) 2, and PYFC 3. The PYFC system is used to identify criteria or use restrictions to ensure that areas likely to contain vertebrate or noteworthy invertebrate plant fossils are evaluated prior to surface disturbance. Cultural resource inventory surveys could identify exposed paleontological resources prior to surface disturbance. Table 4 outlines management concerns for each PFYC designation, and Figure 4 illustrates the PYFC near and within the project area (Table 4)(Figure 5). Given the low to moderate potential it is unlikely that paleontological surveys would be needed.

Table 4. Management Concerns for PYFC Designations

PFYC	Level of Concern	Management Concerns
1	Very low	Management concern for paleontological resources in PFYC 1 units is usually negligible or not applicable. Assessment or mitigation is usually unnecessary except in very rare or isolated circumstances.
2	Low	Management concern for paleontological resources is generally low. Assessment or mitigation is usually unnecessary except in rare or isolated circumstances. Ground-disturbing activities are not likely to require mitigation.
3a or 3b	Moderate or unknown	Management concern for paleontological resources is moderate or cannot be determined from existing data. Surface-disturbing activities may require field assessment to determine appropriate course of action. In areas where the fossil occurrence is "unknown," it is necessary to perform a field survey of the area. The survey recommendations can be used to change the PFYC ranking based on the results of the survey. A survey report is necessary to support the reclassification of a PFYC ranking.
4	High	Management concern for paleontological resources in PFYC 4 areas is high. A field survey by a qualified paleontologist is usually needed to assess local conditions. Mitigation often would be necessary before and/or during ground-disturbing actions. Management prescriptions for resource preservation and conservation through controlled access or special management designation should be considered.
5	Very high	Management concern for paleontological resources in PFYC 5 areas is high to very high. A field survey by a qualified paleontologist is usually necessary prior to surface-disturbing activities or land tenure adjustments, along with monitoring during ground-disturbing activities. Mitigation often would be necessary before and/or during such activities. Official designation of areas of avoidance, special interest, and concern may be appropriate.

Source: 2014 BLM New Mexico State Office un published Paleontological Dataset.

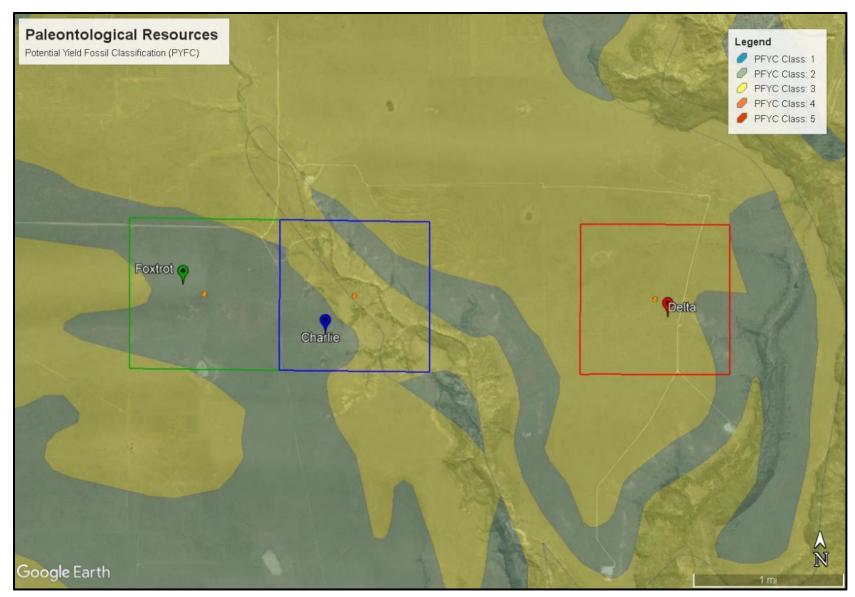


Figure 5. Map of Potential Yield Fossil Classification of the Proposed Project Area

Source: Bureau of Land Management (BLM 1998a, 1998b, 2008a, 2008b)

Cultural Resources

A Class I cultural resources search of the New Mexico Cultural Resources Information System (NMCRIS) database was conducted for the proposed project area and three cultural sites (represented as red dotes in Figure 6) were identified within or adjacent to the Charlie development area (Figure 6). In addition, the purple and tan polygons mapped on Figure 6 represent previous surveyed areas for cultural resources. The USACE is the lead agency for the undertaking. As a federally permitted action, the USACE must consider potential effects to historic properties prior to issuance of a permit under Section 106 of the National Historic Preservation Act. The USACE would determine whether these known archaeological resources are within the permit area and/or if these resources would be directly affected by the undertaking. If determined necessary, the USACE would add permit conditions to avoid or reduce effects on historic properties in accordance with 33 CFR 325.4. If the USACE concludes that permitting the activity would result in the irrevocable loss of important scientific, historical, or archaeological data, the USACE may require treatment to mitigate such loss to be included as permit conditions, in accordance with the Archaeological and Historic Preservation Act of 1974.

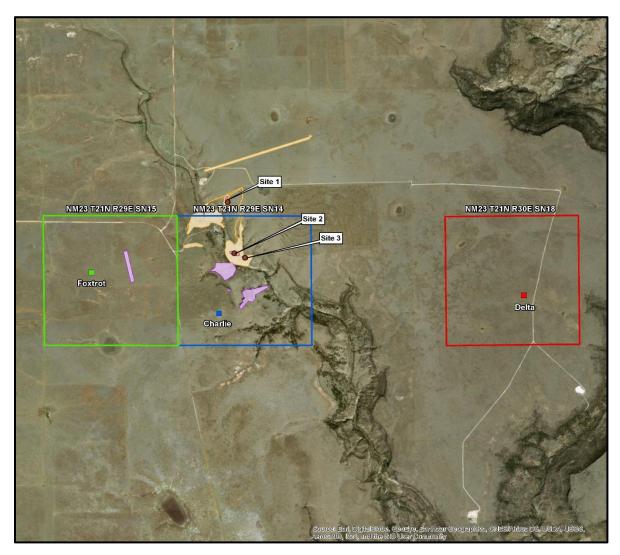


Figure 6. Map of Cultural Resources within the Vicinity of the Proposed Project Area

Source: NMCRIS 2018

Soils

According to the Natural Resources Conservation Service (2018a), 23 mapped soil types are present with the proximity of the proposed project areas (Appendix A). All of the soil units within the proposed development area are considered well-drained or somewhat excessively-drained soils. The soil units are not hydric, although some are considered farmland of statewide importance (NRCS 2018). See Appendix A for map and table of soil units of the proposed project area and vicinity.

Vegetation

The proposed project area is primarily located within the Southwestern Tablelands: Canadian Plateau with the eastern edge of the section containing project point Delta occurring within the Southwestern Tablelands: Canadian Canyon U.S. Environmental Protection Agency Level IV and III ecoregions (Griffith et al. 2006)(Plants 2018b.)(Figure 7). A biological survey of the proposed project areas would be required to determine vegetation communities.

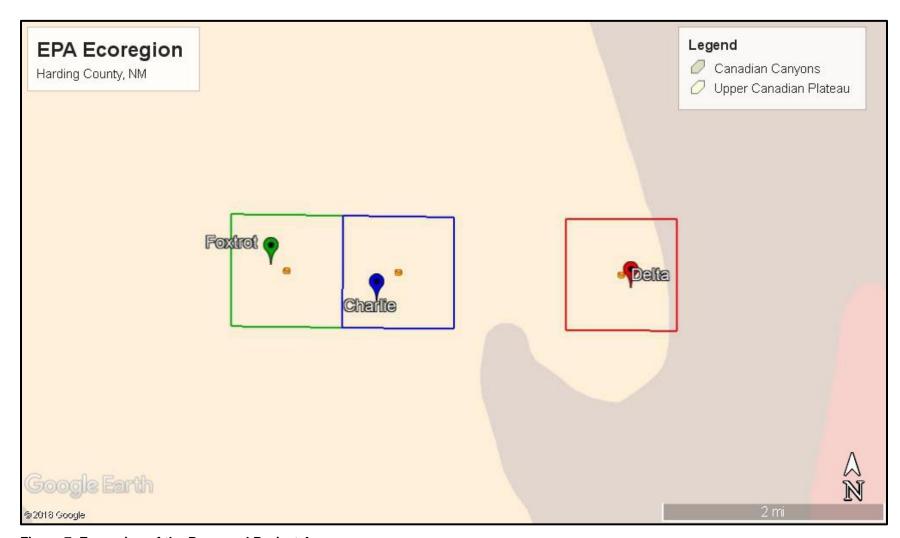


Figure 7. Ecoregion of the Proposed Project Area.

(Griffith et al. 2006)

Wildlife

A review the US Fish and Wildlife Service's (USFWS) resulted in no listed as endangered, threatened, or proposed have the potential to occur in Harding Country (USFWS 2018a). Eight species with protections under the Migratory Bird Treaty Act are described below (IPaC 2018a).

Migratory Bird Treaty Act

Most bird species are protected by the Migratory Bird Treaty Act (MBTA). The MBTA implements various treaties and conventions between the United States and other countries for the protection of migratory birds. Under the MBTA, unless permitted by regulations, it is unlawful to 1) pursue, hunt, take, capture, or kill; 2) attempt to take, capture or kill; and 3) possess, offer to or sell, barter, purchase, deliver, or cause to be shipped, exported, imported, transported, carried, or received any migratory bird, part, nest, egg, or product, manufactured or not. USFWS regulations broadly define "take" under the MBTA to mean "pursue, hunt, shoot, wound, kill, trap, capture, or collect, or attempt to pursue, hunt, shoot, wound, kill, trap, capture, or collect." Under the MBTA, "take" does not include habitat loss or alteration.

After review utilizing the IPAC database is was determined that eight species protected under the MBTA with known range overlapping the proposed project area (Table 5) (IPaC 2018a). A biological survey would be required to determine species presence/absence and/or determine if the proposed project area contains species' required habitat.

Bald and Golden Eagle Protection Act

Bald eagles (Haliaeetus leucocephalus) and golden eagles (Aquila chrysaetos) are protected under the MBTA and the Bald and Golden Eagle Protection Act. Bald eagles are found typically in association with water and nest and breed from October to July throughout the state. Golden eagles nest primarily on rock ledges or cliffs and occasionally in large trees at elevations ranging from 4,000 to 10,000 feet amsl. Golden eagles are typically found in mountainous regions of open country, prairies, arctic and alpine tundra, open wooded areas, and barren areas. Both bald and golden eagles are carnivores. Bald eagles prey on fish but also on mammals, especially prairie dogs (*Cynomys* sp.). Golden eagles feed mainly on small mammals, as well as invertebrates, carrion, and other wildlife (BISON-M 2018; Stahlecker and Walker 2010).

Bald eagles could occur in the proposed project area due to the presences of water resources. Golden eagles could also occur in the proposed project area, especially outside the breeding season when they can perch on utility poles far from cliffs and other rugged terrain.

Special Status Species

The special status species evaluated in this desktop review consist of 1) federally protected (endangered and threatened) species, 2) additional species listed by the USFWS as candidate and proposed species (USFWS 2018b), and); 3) state-listed endangered and threatened species (BISON-M 2018).

There is no USFWS critical habitat within or adjacent to the proposed project area (USFWS 2018b, 2018c).

Table 5. List of Migratory, USFWS and State-listed Species with the Potential to Occur in the Proposed Project Area

Common Name (Species Name)	Status	Range or Habitat Requirements
Birds		
Baird's sparrow (<i>Ammodramus</i> bairdii)	NM T	This species is a winter resident in New Mexico. It has been found on Otero Mesa and in the Animas Valley and may occur in other areas of suitable winter habitat, particularly in the southeast portion of state. Generally prefers dense, extensive grasslands with few shrubs. Avoids heavily grazed areas.
Bald Eagle ((Haliaeetus leucocephalus alascanus)	NM T	Occurs in New Mexico year-round. Breeding is restricted to a few areas mainly in the northern part of the state along or near lakes. In migration and during winter months the species is found chiefly along or near rivers and streams and in grasslands associated with large prairie dog colonies. Typically perches in trees.
Cassin's Sparrow (Aimophila cassinii)	BCC-BCR	North American migratory species, primarily present in the eastern half of New Mexico during breeding season (May-August). Found in ecotypes ranging from desert grassland to desert shrubland with high brush composition. Nest sites are found from ground level up to 12" within brush or low shrubs.
Chesnut-collard Longspur (Calcarius ornatus)	BCC-CON	Migratory species, with migratory and wintering habitat occurring in eastern New Mexico. Found in grasslands and open shrubland determined by seed diet availability from grasses and weeds.
Burrowing owl (Athene cunicularia hypugaea)	BCC-BCR	Present mainly during the breeding season in the northern half of the state and present year-round in the southern half. Found in grasslands, especially in association with prairie dog (<i>Cynomys</i> sp.) colonies, in desert scrub, and in agricultural and semi-urban environments. Depends on prairie dogs, rock squirrels (<i>Otospermophilus variegatus</i>), and other fossorial mammals for the availability of nest burrows.
Golden Eagle (Aquila chrysaetos)	BCC-BCR	Habitat is widespread throughout central and western North America, with the species commonly occurring in New Mexico year-round. Nesting sites occur primarily on rock ledges, cliffs, or occasionally in large trees at elevations from 4,000 to 10,000 feet amsl. Annual habitat range type exists within mountainous regions, prairies, artic and alpine tundra, as well as wooden and barren areas.
Lark Bunting (Calamospiza melanocorys)	BCC-BCR	Migratory species, present in northeastern New Mexico during migration and breeding season (April to September). Habitat ranges from grasslands to open shrubland. Nest sites occur on the ground within grassy areas.
Long-billed Curlew (Numenius americanus)	BCC-CON	Present in Northeastern New Mexico during the breeding season (April-July). Found in high plains and rangeland habitat, as well as marshes. Breeding season habitat consists of sagebrush prairie or dry grasslands, often in proximity to water sources. Nesting sites include pastures and less often agricultural fields.
Mccown's Longspur (Calcarlus mccownii)	BCC-CON	Migratory species occurring in eastern New Mexico primarily during the winter months. Winter habitat preference consists of shortgrass prairies and dry fields, dependent on seed diet availability from grasses, shrubs and weeds.
Peregrine Falcon (Falco peregrinus; F. p. tundrius)	NM T	Found in New Mexico year-round. All nests in New Mexico are found on cliffs. In migration and during winter months New Mexico's peregrine falcons are typically associated with water and large wetlands.
Southwestern willow flycatcher (Empidonax traillii extimus)	USFWS E NM E	In New Mexico, this species is known to breed only along the Gila River and Rio Grande. Associated with moist riparian areas throughout the year. Breeding habitat requirements vary by region. In migration, may be associated with willows (<i>Salix</i> sp.) along ditches, cottonwood (<i>Populus</i> sp.) woodlands, and saltcedar (<i>Tamarix</i> sp.) stands.
Willow Flycatcher (Empidonax traillii)	BCC-BCR	Migratory species with potential to occur within northeastern New Mexico during annual migration. Habitat primarily consists of vegetation adjacent to water sources such as riparian corridors or marshes.

Common Name (Species Name)	Status	Range or Habitat Requirements	
Reptiles			
Arid land ribbonsnake (<i>Thamnophis</i> proximus diabolicus)	NM T	The arid land ribbonsnake is found throughout New Mexico and is highly adaptable in terms of climatic regimes. This snake is found primarily around water sources such as rivers, ponds, and stock tanks. This species proximate vegetation includes willows, cattails (<i>Typha</i> spp.), and bulrushes (<i>Scripus</i> spp.). This snake feeds primarily on small frogs.	
Fish			
Suckermouth Minnow (Phenacobius mirabilis)	NM T	This species can be found in northwest New Mexico within creeks and small to medium rivers. This species is tolerant of moderate turbidity.	
Invertebrates			
Paper Pondshell (Utterbackia imbecillis)	NM E	This species is strictly aquatic bivalves that inhabit mud, sand, and gravel substrates of lakes and rivers. This species can be found inbedded in substrates or at the surface of substrates, depending on the turbidity of the water.	

Federal (USFWS) Status: E = Endangered; New Mexico State Status NM E = Endangered, NM T = Threatened; MTBA Bird of Conservation Concern (BCC) Protection Status: BCR= Bird Conservation Regions, CON= Range wide Conservation

Sources: Sources: Except where otherwise noted, range or habitat information for wildlife species is taken from the Biota Information System of New Mexico (2018), USFWS Information for Planning and Consultation (USFWS 2018), NatureServe (2018), and Cartron (2010).

Special Designations

The proposed development areas are located entirely within private land boundaries; thus the project(s) would not cross any special designation areas including wilderness, wilderness study areas, national conservation areas, areas of critical environmental concern, special management areas or areas managed for recreation.

Grazing

During the staking of the proposed project, range improvements such as corrals, water troughs, and other integral range features should be avoided. The use of the proposed private land for grazing purposes is unknown.

CONCLUSION OF SIGNIFICANT FINDINGS

Water Resources

A biological survey would be required to identify potentially jurisdictional surface water features within the boundaries of the proposed development areas. Several NHD lines, including the Alamocita Creek, and NWI wetlands are known to occur within the development areas and it is recommended that these be avoided during the development of final project footprint.

If potentially jurisdictional surface water features cannot be avoided during project planning, SWCA would need to investigate the amount of impacts with potential to occur to determine if the project falls within the parameters of the Nationwide Permit program or if further consolation with the USACE would be needed.

Cultural Resources

Three cultural sites are within or adjacent to the Charlie development area (Figure 6). In addition, previous cultural resources surveys have been conducted within the Charlie and Foxtrot development areas (Figure 6 [purple and tan polygons]). As the lead agency for the undertaking, the USACE would determine if a Class III cultural resources inventory would be required for the permit area pursuant to 33 CFR Appendix C – Procedures for the Protection of Historic Properties (USACE 2011).

Special Status Species

A fish species, an invertebrate species, and a reptile species were identified with potential to occur in the proposed project areas (BISON-M 2018). If necessary, mitigation measures could be developed to avoid impacts to water resources near the potential development areas.

Eight migratory bird species were identified with potential to occur within the area of the proposed project (BISON-M 2018 and USFWS 2018). In general, no major or long-term effects on migratory birds are anticipated from the implementation of the proposed project. Incidental mortality or displacement of migratory bird species is possible on a local scale due to construction disturbance. However, many birds occurring locally would move into adjacent habitats in response to habitat loss. Adult migratory birds would not likely be directly harmed by the proposed project because of their mobility and ability to avoid areas of human activity.

If feasible, vegetation removal associated with the proposed project should occur outside the migratory bird breeding season (March 1–August 31). Any vegetation removal during the breeding bird season

could be preceded by pre-construction nesting surveys up to 2 weeks prior to vegetation removal to identify any occupied nests and establish avoidance buffers until the young have fledged.

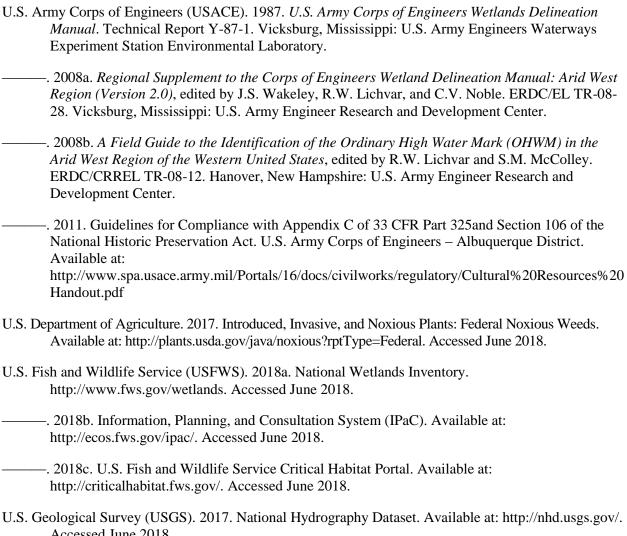
Additionally, because of the abundance of similar habitat in the surrounding area, the impact to the bird populations that would utilize that habitat type within the proposed project area would be low.

Bald and Golden Eagle Protection Act

Activities in the proposed development areas are not expected to directly impact bald or golden eagles. However, the biological survey would help determine if the proposed project area could directly impact bald or golden eagle nesting or foraging habitat, including the present and absence of trees, water resources, and preferred prey. The proposed project is not anticipated to cause take of individual bald or golden eagles, their nests, or eggs because mitigation measures, including avoidance, could be applied. Adult eagles would not likely be directly harmed by the proposed project because of their mobility and ability to avoid areas of human activity.

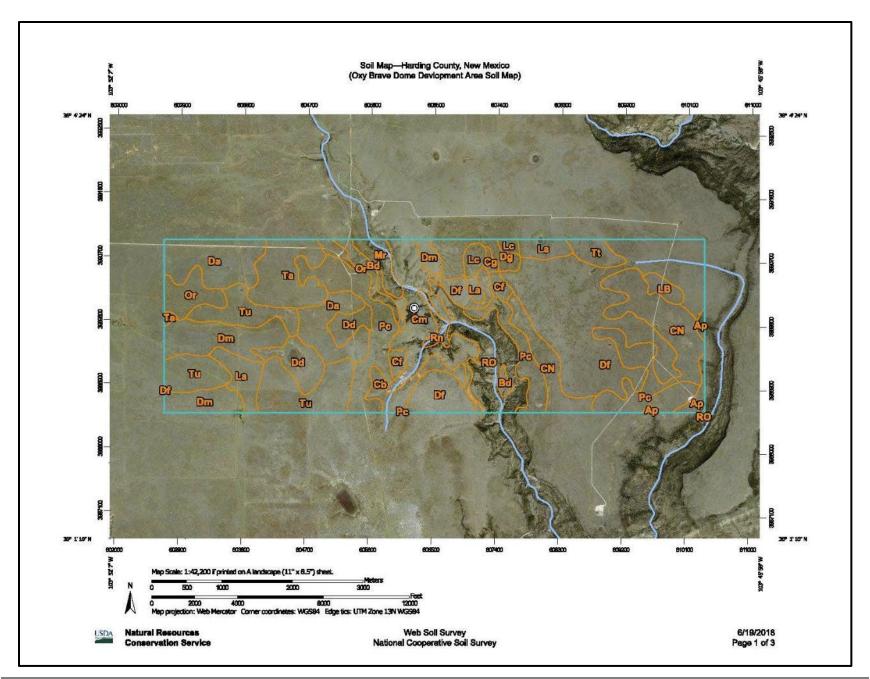
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Soil Map—Harding County, New Mexico (Oxy Brave Dome Devlopment Area Soil Map)

MAP LEGEND MAP INFORMATION The soil surveys that comprise your AOI were mapped at Area of Interest (AOI) Spoll Area 1:31,700. Area of Interest (AOI) Stony Spot Please rely on the bar scale on each map sheet for map Very Stony Spot 0 measurements. Soil Map Unit Polygons 0 Wet Spot Source of Map: Natural Resources Conservation Service Soil Map Unit Lines Web Soil Survey URL: Δ Coordinate System: Web Mercator (EPSG:3857) Soil Map Unit Points Special Line Features **Special Point Features** Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts Blowout (0) distance and area. A projection that preserves area, such as the Streams and Canals Borrow Pit Albers equal-area conic projection, should be used if more Transportation accurate calculations of distance or area are required. Clay Spot Ralls +++ This product is generated from the USDA-NRCS certified data as 0 Closed Depression Interstate Highways of the version date(s) listed below. **Gravel Pit US Routes** Soil Survey Area: Harding County, New Mexico Survey Area Data: Version 15, Sep 7, 2017 4 **Gravelly Spot** Major Roads 0 Landfill Soil map units are labeled (as space allows) for map scales Local Roads 1:50,000 or larger. Lava Flow Date(s) aerial images were photographed: Aug 1, 2010—Oct 26, Aerial Photography Marsh or swamp 2016 Mine or Quarry The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background Miscellaneous Water imagery displayed on these maps. As a result, some minor Perennial Water shifting of map unit boundaries may be evident. Rock Outcrop Saline Spot Sandy Spot Severely Eroded Spot Sinkhole Silde or Slip Sodic Spot

Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
Ар	Apache stony loam, 1 to 9 percent slopes	40.1	0.9%
Bd	Berthoud loam	57.5	1.2%
Сь	Campus loam, 0 to 3 percent slopes	86.5	1.9%
Cf	Campus loam, 3 to 9 percent slopes	42.9	0.9%
Cg	Campus loam, 3 to 9 percent slopes, eroded	11.2	0.2%
Cm	Campus gravelly loam, 1 to 25 percent slopes	280.8	6.0%
CN	Campus-Dean association, gently sloping	431.8	9.3%
Da	Dalhart fine sandy loam	359.5	7.7%
Dd	Dean soils, 0 to 9 percent slopes	144.6	3.1%
Df	Dioxice loam, 0 to 3 percent slopes	1,001.2	21.5%
Dg	Dioxice loam, 0 to 3 percent slopes, eroded	84.8	1.8%
Dm	Dumas loam, 0 to 3 percent slopes	302.4	6.5%
La	La Brier loam	143.9	3.1%
LB	La Brier Ioam	34.6	0.7%
Lc	La Brier loam, eroded	42.8	0.9%
Mr	Manzano loam, wet variant	58.7	1.3%
Or	Otero loamy fine sand, 1 to 9 percent slopes	137.3	2.9%
Pc	Pastura loam	449.3	9.6%
Rn	Rough broken and stony land	29,5	0,6%
RO	Rough broken and Stony land	242.4	5.2%
Ta	Tapia complex	205.9	4,4%
Tt	Tricon loam	53.1	1.1%
Tu	Tricon complex	417.8	9.0%
Totals for Area of Interest		4,658.7	100.0%

From: Allen, Dylan L

To: <u>Jones, William V, EMNRD; Lowe, Leonard, EMNRD</u>

Cc: Giussani, Alberto P

Subject: Oxy - C-144 Permit Package - BDCDU T21N R30E #181J

 Date:
 Friday, June 29, 2018 8:57:39 AM

 Attachments:
 Bravo Dome - C-144 - 181J.PDF

Mr. Lowe and Mr. Jones,

In accordance with NMAC 19.15.17, Oxy USA Inc. requests the approval of the attached C-144 Permit Package. This low chloride temporary pit will service the Bravo Dome Carbon Dioxide Gas Unit #181 (soon to be submitted). This pit will be located in Harding County - T21N R30E - Section 18 - U/L: J (36.046893, -103.785035). Oxy requests approval of on-site trench burial described in the C-144 permit package.

Oxy is in the process of performing a site specific boring to confirm groundwater depth – once the report is completed, I will send a copy for NMOCD review. As discussed, construction of the pit is scheduled for mid-July. As this is a tight schedule – please let me know how I can help expedite the approval process. I appreciate the guidance on this permit package – if there are any questions or additional information is needed, please reply to this email.

A copy of the C-147 will be submitted to the land owner (Miller Feed Yard Inc.).

Thanks,

Dylan Allen Environmental Specialist Oxy USA, Inc. O: 432-685-5614

C: 432-312-4530

From: Lowe, Leonard, EMNRD

To: "Albert Giussani@oxy.com"

Cc: Dylan Allen@oxy.com; Jones, William V, EMNRD; Brent_Falkenbury@oxy.com; Bayliss, Randolph, EMNRD

Subject:C-144 Approved for BDCD GU Well No. 181Date:Friday, July 20, 2018 1:23:00 PM

Attachments: <u>APPROVED C-144_OXY_Well. No. 181.pdf</u>

Importance: High

The OCD has reviewed and approved the C-144 for the temporary pit and deep trench burial for the Bravo Dome Carbon Dioxide Gas Unit Well No. 181.

OXY USA INC shall adhere to all applicable rules and regulations NMAC 19.15.17.9. pertaining to their drilling pit and deep trench.

The approved C-144 in its entirety will be located on the Wells Imaging page, under Well API number.

https://wwwapps.emnrd.state.nm.us/OCD/OCDPermitting/Data/Wells.aspx

Leonard Lowe

Engineering Bureau
Oil Conservation Division
Energy Minerals and Natural Resources Department
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Santa Fe, New Mexico 87004

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Website: http://www.emnrd.state.nm.us/ocd/