Form C-103 District I State of New Mexico August 1, 2011 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 256144 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division 30-015-44686 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS SOUTH BOYD FEDERAL COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 019H 2. Name of Operator 9. OGRID Number PERCUSSION PETROLEUM OPERATING, LLC 371755 3. Address of Operator 10. Pool name or Wildcat 919 Milam St., Suite 2475, Houston, TX 77002 4. Well Location Section <u>B</u> : <u>499</u> feet from the N line and feet 1374 from the E 25E NMPM Township 19S Range County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3521 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ __ Depth to Groundwater___ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ☐ PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spudded well6/26/2018 Spudded well. Casing and Cement Program Date String Fluid Hole Weight Grade Fst Dpth Yield Class Pres Open Type Size Size lb/ft TOC Set Dpth Held Drop Hole 06/28/18 Surf FreshWater 12.25 9.625 36 J55 0 1267 1151 1.85 С 120 600 O N 07/05/18 Prod FreshWater 8.75 7 32 L80 1965 1.98 С 7000 100 Ν 0 2642 07/05/18 Prod FreshWater 8.75 5.5 17 L80 0 8368 1965 1.98 С 7000 100 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

Chief Operating Officer

Geologist

Lupe@percussionpetroleum.com

E-mail address

TITLE

8/16/2018

713-589-9509

8/23/2018 8:10:32 AM

Telephone No.

DATE

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Electronically Signed

Lupe Carrillo

Raymond Podany

Comments

Permit 256144

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DRILLING COMMENTS		
Operator:	OGRID:	
PERCUSSION PETROLEUM OPERATING, LLC	371755	
919 Milam St.	Permit Number:	
Houston, TX 77002	256144	
	Permit Type:	
	Drilling	

Comments

Created By	Comment	Comment Date
lelananders	6/26/18: Spud well	8/16/2018
	6/28/18: Cement 9-5/8" surface casing string w/ 615 sx (290 sx 12.8 ppg, 325 sx 14.8 ppg). No cement to surface. Rig up 1" tubing and tag @ 120'. Pump 536 sx, 167 sx circulated to surface	8/16/2018
lelananders	6/28/18: Pressure test 9-5/8" surface casing to 600 psi for 30 minutes, lost 0 psi, good test	8/16/2018
lelananders	7/5/18: Cement 5.5" x 7" tapered production casing w/ 1965 sx (180 sx 12.6 ppg, 1785 sx 14.8 ppg)	8/16/2018
lelananders	7/14/18: Pressure test 5.5" x 7" tapered production casing to 7000 psi for 30 minutes, lost 100 psi, good test	8/16/2018