<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

AIRSTRIP;BONE SPRING

Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 261303

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1. Operat	MAT	ne and Address ADOR PRODUCT	ON COMPAN	(2	2. OGRID Nu 22	ımber 28937		
		Lincoln Centre as, TX 75240							3	3. API Numb	er 0-025-45437		
4. Property Code 314818				5. Property Name AIRSTRIP	5. Property Name AIRSTRIP 31 18 35 RN STATE COM					6. Well No. 124H			
						7. Surfa	ce Location						
UL - Lot		Section	Township	Range	Lot Idn		Feet From	N/S Line	Feet From	E/	W Line	County	
	Р	31	1	8S 3	5E	Р	336	S	86	9	E		Lea
					8. Prop	osed Bo	ottom Hole Location	n					
			T 1:	D	Lot Idn		Feet From	N/S Line	Feet From	E/	W Line	County	
UL - Lot		Section	Township	Range	Lot luli		I GGL I TOTTI	N/O LINE	I GGL I TOITI	L/	VV LINE	County	

9. Pool Information

		Additional Well Information		
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3930
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date

Ν 15075 2/1/2019 3rd Bone Spring Sand Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	20	13.375	54.5	1945	2791	0
Int1	12.25	9.625	40	4000	1151	0
Prod	8.75	5.5	20	15075	2337	3000

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program						
Туре	Working Pressure	Test Pressure	Manufacturer			
Annular	5000	3000	CAMERON			
Double Ram	10000	5000	CAMERON			
Pipe	10000	5000	CAMERON			

knowledge and	I have complied with 19.15.14.9 (A) N	true and complete to the best of my IMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSE	ERVATION DIVISION
Printed Name:	Electronically filed by Ava Monroe		Approved By:	Paul F Kautz	
Title:	Engineering Tech		Title:	Geologist	
Email Address:	Address: amonroe@matadorresources.com			12/20/2018	Expiration Date: 12/20/2020
Date:	12/18/2018	Phone: 972-371-5218	Conditions of App	roval Attached	·

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District III
1000 Rio Brazos Road, Aztec, NM 87410
Pltone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Pltone: (505) 476-3460 Fax: (505) 476-3462

¹API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

Pool Name

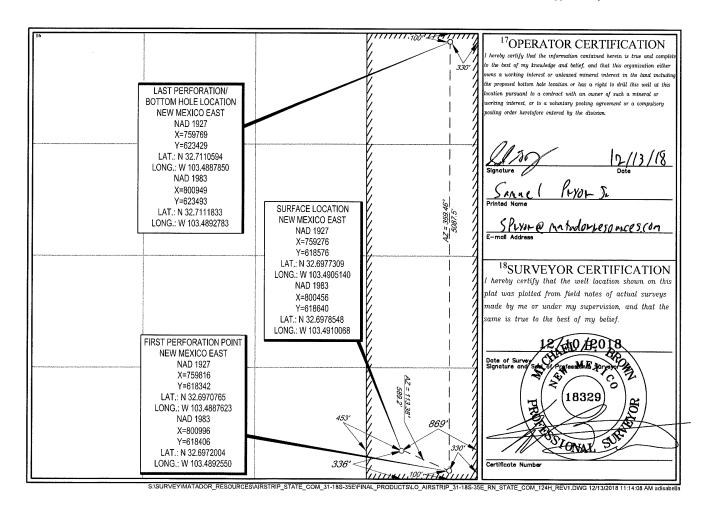
¹⁰Surface Location

					Surface E.	ocucion			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	18-S	35-E	-	336'	SOUTH	869'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

						merene i rom Suri			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	18-S	35-E	-	100'	NORTH	330'	EAST	LEA
¹² Dedicated Acres 160	¹³ Joint or 1	infill ¹⁴ Co	onsolidation Code	¹⁵ Ordo	er No.	•			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 261303

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-45437
One Lincoln Centre	Well:
Dallas, TX 75240	AIRSTRIP 31 18 35 RN STATE COM #124H

Created By Comment	Comment Date
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Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 261303

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-45437
One Lincoln Centre	Well:
Dallas, TX 75240	AIRSTRIP 31 18 35 RN STATE COM #124H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.