<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 264604

Operator Name and Address ADVANCE ENERGY PARTNERS HAT MESA, LLC								2. OGR	2. OGRID Number 372417				
11490 Westheimer Rd., Ste 950								3 API I	3. API Number				
Houston, TX 77077								0.74111	30-025-45703				
. Property Co		1	5. Property Name							6. Well			
	599			R LAKE 5 STA	TE					0. 110	503H		
					7. Sur	face Location							
IL - Lot	Section	Township	Range	Lot I	dn	Feet From	N/	S Line	Feet F	rom	E/W Line	County	
L 5 22S 33E		3E	L	2140		S		410	W		Lea		
				8. I	Proposed E	Bottom Hole Loca	tion						
IL - Lot	Section Township Range Lot Idn Feet From N/S Line Feet Fro		From	E/W Line	County								
D	32	21	IS	33E	D	100		N		990	W		Lea
EGG;BONE	SPRING				Additions	Well Information				37870			
1. Work Type		12. Well Type	_	10. O-hi-/D		well information		T		45 0	evel Elevation		
	v Well	Ol		13. Cable/R	13. Cable/Rotary 14. Lease Type State			36					
6. Multiple		17. Proposed	d Depth	18. Formati	18. Formation 19. Contractor 20			20. Spud Date	e				
N		19	9100	E	Bone Spring			3/	3/11/2019				
epth to Grour	id water			Distance fro	Distance from nearest fresh water well Distance				Distance to ne	earest surface wate	r		
	using a closed-lo	. ,	•			ing and Cement I		n					
Туре	Hole Size	Casing		Casing We	ight/ft		Depth		Sacks of Cement		Estimated TOC		тос
Surf	17.5	13.3		54.5			05			740	0		
Int1	12.25	9.6		40		40			500		0		
Int1	12.25	9.6		40		47			180			4000	
Prod 8.5 5.5 2			20	19100 29			2500	500 0					

22. Proposed Blowout Prevention Progra	ım
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Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC ☒ if applicable. Signature:				OIL CONSERVATI	ION DIVISION
Printed Name: Electronically filed by David C Harwell			Approved By:	Paul F Kautz	
Title:	VP Engineering		Title:	Geologist	
Email Address:	dharwell@advanceenergypartn	ers.com	Approved Date:	3/8/2019	Expiration Date: 3/8/2021
Date:	3/7/2019 Phone: 832-672-4604			roval Attached	

DISTRICT I
1885 N. French Dr., Hobbs, NM 88240
Phone (879) 389-9181 Fran (875) 398-9780
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (876) 748-1878 Fran (876) 748-9780
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone (506) 334-6176 Fam (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87605 Phone (505) 478–3460 Fax: (505) 478–3488

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 4, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

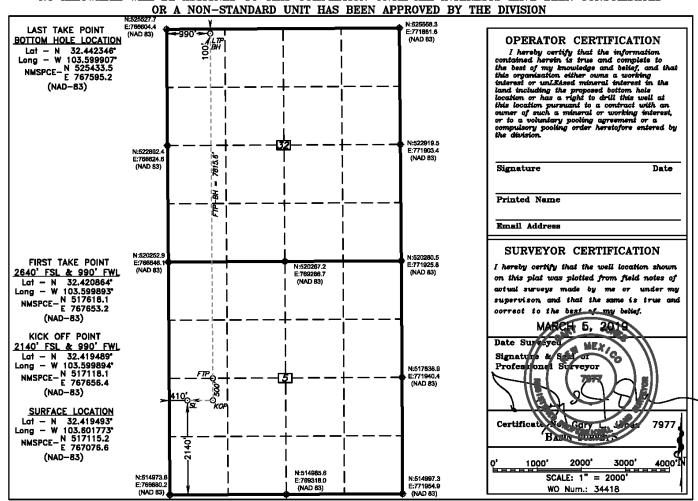
1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

API Number			1	Pool Code			Pool Name		
Property (Property Name				Well No		
				DAGGER LAKE 5 STATE					3H
OGRID No.			Operator Name ADVANCE ENERGY PARTNERS HAT MESA				Elevation 3655'		
	Surface Location								
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
L	5	22 S	33 E		2140	2140 SOUTH 410 WEST LEA			LEA
	Bottom Hole Location If Different From Surface								
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
D	32	21 S	33 E		100 NORTH 990 WEST LEA			LEA	
Dedicated Acre	Dedicated Acres Joint or Infill Consolidation Code Order No.								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

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District III

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Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 264604

PERMIT COMMENTS

Operator Name and Address:	API Number:
ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417]	30-025-45703
11490 Westheimer Rd., Ste 950	Well:
Houston, TX 77077	DAGGER LAKE 5 STATE #503H

Created By	Comment	Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 264604

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417]	30-025-45703
11490 Westheimer Rd., Ste 950	Well:
Houston, TX 77077	DAGGER LAKE 5 STATE #503H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.