<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

FEATHERSTONE;BONE SPRING

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

24250

Permit 265064

| <ol> <li>Operate</li> </ol> | or Nam  | e and Address     |               |                  |              |          |                     |          | 2           | 2. OGRID Number |         |        |     |
|-----------------------------|---------|-------------------|---------------|------------------|--------------|----------|---------------------|----------|-------------|-----------------|---------|--------|-----|
|                             | Ridge   | e Runner Resour   | ces Operating | g, LLC           |              |          |                     |          |             | 37301           | 3       |        |     |
|                             |         | N. Big Spring Str | eet           |                  |              |          |                     |          | 3           | B. API Number   |         |        |     |
|                             | Midla   | ınd, TX 79701     |               |                  |              |          |                     |          |             | 30-025          | 5-45752 |        |     |
| 1. Propert                  | ty Code | )                 |               | 5. Property Name |              |          |                     |          | 6           | S. Well No.     |         |        |     |
|                             | 3251    | 63                |               | MORPHE           | US STATE COM |          |                     |          |             | 002H            |         |        |     |
|                             |         |                   |               |                  |              | 7. Surfa | ace Location        |          |             |                 |         |        |     |
| UL - Lot                    |         | Section           | Township      | Range            | Lot Idn      |          | Feet From           | N/S Line | Feet From   | E/W Line        | Э       | County |     |
|                             | N       | 36                | 2             | 0S 3             | 35E          | N        | 97                  | S        | 198         | )               | W       |        | Lea |
|                             |         |                   |               |                  | 8. Prop      | osed B   | ottom Hole Location | on       |             |                 |         |        |     |
|                             |         |                   |               | -                |              |          | Feet From           | N/S Line | Feet From   | E/W Lir         |         | County |     |
| UL - Lot                    |         | Section           | Township      | Range            | Lot Idn      |          | reet Floili         | N/S LINE | reet Floili | E/VV LII        | ie      | County |     |

# 9. Pool Information

|                       |                    | Additional Well Information            |                |                                   |
|-----------------------|--------------------|--|----------------|-----------------------------------|
| 11. Work Type         | 12. Well Type      | 13. Cable/Rotary                       | 14. Lease Type | 15. Ground Level Elevation        |
| New Well              | OIL                |  | State          | 3673                              |
| 16. Multiple          | 17. Proposed Depth | 18. Formation                          | 19. Contractor | 20. Spud Date                     |
| N                     | 17875              | 2nd Bone Spring Sand                   |                |                                   |
| Depth to Ground water |                    | Distance from nearest fresh water well |                | Distance to nearest surface water |

### ☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

|   | Type | Hole Size | Casing Size | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|---|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| I | Surf | 17.5      | 13.375      | 48               | 2000          | 1700            | 0             |
| ſ | Int1 | 12.25     | 9.625       | 36               | 5800          | 1050            | 0             |
| I | Prod | 8.75      | 5.5         | 17               | 17875         | 2450            | 5600          |

### Casing/Cement Program: Additional Comments

|            | 22. Proposed Blowout Preven | ntion Program |              |
|------------|-----------------------------|---------------|--------------|
| Туре       | Working Pressure            | Test Pressure | Manufacturer |
| Annular    | 3000                        | 1500          |              |
| Double Ram | 3000                        | 3000          |              |

| 23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☑ and/or 19.15.14.9 (B) NMAC ☑, if applicable.  Signature: |                                     |                     |                    | OIL CONSERVATION | ON DIVISION                |
|---|-------------------------------------|---------------------|--------------------|------------------|----------------------------|
| Printed Name:   | Electronically filed by Michelle Se | ena                 | Approved By:       | Paul F Kautz     |                            |
| Title:  |                                     |                     | Title:             | Geologist        |                            |
| Email Address:  | msena@3ROperating.com               |                     | Approved Date:     | 3/20/2019        | Expiration Date: 3/20/2021 |
| Date:   | 3/15/2019                           | Phone: 432-684-7877 | Conditions of Appr | oval Attached    |                            |

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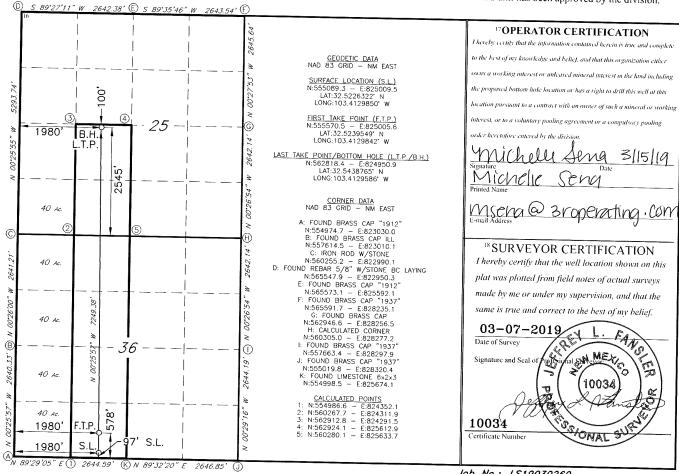
## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

|                          |           |              | WELL I        | OCATI                | ON AND A            | CREAGE DEDIC        | CATION PLA    | Т         |      |                  |
|--------------------------|-----------|--------------|---------------|----------------------|---------------------|---------------------|---------------|-----------|------|------------------|
|                          | API Numbe | r            |               | <sup>2</sup> Pool Co |                     |                     | 3 Pool Na     |           |      |                  |
| <sup>4</sup> Property Co | ode       |              |               | M                    | Propert S Propert S | y Name STATE COM    |               |           |      | ell Number<br>2H |
| 7OGRID                   | NO.       |              | RIDGE         |                      | 8 Operato           |                     | NG, LLC.      |           | 9Ele | vation 673'      |
|                          |           |              |               |                      | 10 Surfac           | e Location          |               |           |      |                  |
| UL or lot no.            | Section   | Township     | Range         | Lot Idn              | Feet from the       | North/South line    | Feet From the | East/West | line | County           |
| N                        | 36        | 20S          | 35E           |                      | 97                  | SOUTH               | 1980          | WEST      | r    | LEA              |
|                          |           |              | 11            | Bottom               | Hole Location       | on If Different Fro | om Surface    |           |      |                  |
| UL or lot no.            | Section   | Township     | Range         | Lot Idn              | Feet from the       |                     | Feet from the | East/West | line | County           |
| K  Dedicated Acres       | 25        | 20S          | 35E           |                      | 2545                | SOUTH               | 1980          | WEST      | 1    | LEA              |
| - Dedicated Acres        | 13 Joint  | or Intill 14 | Consolidation | n Code 1             | 5 Order No.         |                     |               |           |      |                  |

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Job No.: LS19030260

Form APD Comments

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 265064

### PERMIT COMMENTS

| Operator Name and Address:                     | API Number:              |
|--|--------------------------|
| Ridge Runner Resources Operating, LLC [373013] | 30-025-45752             |
| 1004 N. Big Spring Street                      | Well:                    |
| Midland, TX 79701                              | MORPHEUS STATE COM #002H |

| Created By | Comment  | Comment Date |
|------------|--|--------------|
| msena      | 214263 PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 30-025-03368 Current APD Expired 1/1/1902 | 3/15/2019    |

Form APD Conditions

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 265064

### PERMIT CONDITIONS OF APPROVAL

| Operator Name and Address:                     | API Number:              |
|--|--------------------------|
| Ridge Runner Resources Operating, LLC [373013] | 30-025-45752             |
| 1004 N. Big Spring Street                      | Well:                    |
| Midland, TX 79701                              | MORPHEUS STATE COM #002H |

| OCD<br>Reviewer | Condition   |
|-----------------|---|
| pkautz          | Will require a directional survey with the C-104  |
| pkautz          | 1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing  |
| pkautz          | If cement does not circulate to surface, must run temperature survey or other log to determine top of cement  |
| pkautz          | Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water  |
| pkautz          | 1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104               |
| pkautz          | It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.   |
| pkautz          | Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe. |