<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 265065

						,		N, PLUGBAC	140.17.22				
1. Operate									2. OGRID				
	Ridge Runner Resources Operating, LLC								373013				
	1004 N. Big Spring Street						3. API Nu	ımber					
	Midla	nd, TX 79701									30-025-45753		
4. Propert	ty Code			5. Property Nam	е					6. Well N	0.		
	32516	63		MOR	PHEUS ST	ATE COM					003H		
						7. Sı	rface Location						
UL - Lot		Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
	0	36	2	0S	35E	0	100	S	1	982	Е		Lea
						8. Proposed	Bottom Hole Location	on					
						1	Feet From	N/S Line	Feet From		E/W Line	County	
UL - Lot		Section	Township	Range		Lot Idn	reet Floili	N/S LITTE	Feet Floiii		E/VV LINE	County	

9 Pool Information

	3. Fool information	
FEATHERSTONE:BONE SPRING		24250

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3660
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	14680	2nd Bone Spring Sand		
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
	Surf	17.5	13.375	48	2000	1700	0
I	Int1	12.25	9.625	36	5800	1050	0
	Prod	8.75	5.5	17	14680	1775	5600

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	1500	
Double Ram	3000	3000	

knowledge and be I further certify I, if applicable.	pelief.	s true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVAT	ION DIVISION
Signature: Printed Name:	Electronically filed by Michelle S	ena	Approved By:	Paul F Kautz	
Title:			Title:	Geologist	
Email Address:	mail Address: msena@3ROperating.com			3/20/2019	Expiration Date: 3/20/2021
Date:	3/15/2019	Phone: 432-684-7877	Conditions of Appr	roval Attached	

District 1
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District III
1600 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

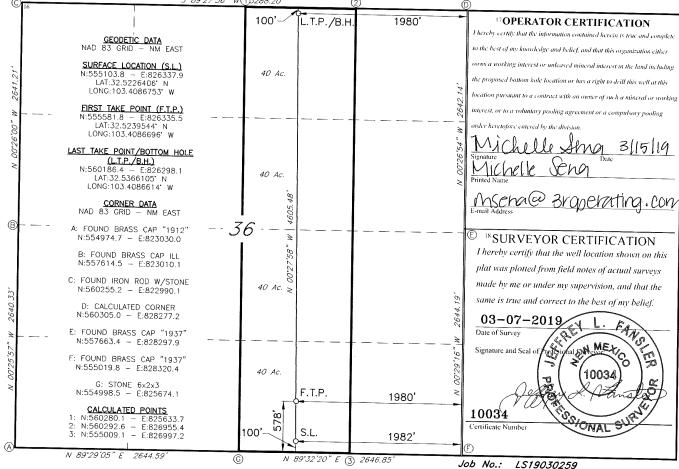
☐ AMENDED REPORT

	1 API Numbe	r		2 Pool Cod		REAGE DEDIC				
			-1 000 C.OU			3 Pool Na	me			
⁴ Property Code					S Proporty N	ioma				
				SProperty Name MORPHEUS STATE COM					6 Well Number	
7OGRID	NO			141 (1	3H	
OGRID		DIDOR	TO FEBRUARY	8 Operator N	lame			9Elevation		
<u> </u>			KIDGE	RUNNE	R RESOURC	CES OPERATI	NG, LLC.		3660'	
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line		
0	36	20S	35E		100	SOUTH			1	
							1982	EAST	LEA	
			'' ;	Bottom F	lole Location	If Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	36	20S	35E		100	NORTH	1980	EAST	County	
Dedicated Acres	13 Joint	or Infill 14	Consolidation	Codo 164	Order No.	11011111	1900	EASI	LEA	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

S 89'27'36" W(1)5288.20'

(2)



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 265065

PERMIT COMMENTS

Operator Name and Address:	API Number:
Ridge Runner Resources Operating, LLC [373013]	30-025-45753
1004 N. Big Spring Street	Well:
Midland, TX 79701	MORPHEUS STATE COM #003H

Created By Comment Comment Date

Form APD Conditions

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
Ridge Runner Resources Operating, LLC [373013]	30-025-45753
1004 N. Big Spring Street	Well:
Midland, TX 79701	MORPHEUS STATE COM #003H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.

Permit 265065